

# RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Request #: R96017

**Type of Request**(check all that apply) (E-5):

- A-3  New Document (Data Dictionary attached)
- A-1  New Data Element (Data Dictionary attached)
- A-6  Revision to Data Element (Data Dictionary attached)
- A-2  New Code Value (Table attached)
- A-2  Revision to Code Value (Table attached)
- Revision to Business Process Documentation
- Revision to X12
- A-4  New Business Practice Standard
- A-5  Revision to Business Practice Standard

**Abstract / Discussion (E-1, E-3, E-4):**

We need for business purposes to add a field named 'MARQ' to the Data Dictionary & EDI data sets Offer, Bid Review, Award Notice, & UPPD in Capacity Release. MARQ (Maximum Appalachian Receipt Quantity) is currently a field in CNGT's EBB. It is a quantity field describing firm entitlements to move gas away from an Appalachian aggregation point. This quantity is releasable on CNGT in the same manner that MDQ is releasable.

**Applicable Documents:** Offer, Bid Review, Award Notice and UPPD.

**Associated Revisions:** No.

**Is Revision Required to Support an Existing GISB Standard? If So, State Standard Number and Language:** No.

**Applicable to Upstream/Downstream Process? If So, State Task Force Referred To:** No.

**Sense of the Room Results:** 0 In Favor; 8 Opposed - at 11/14/96 meeting

The Capacity Release Team thinks this is an educational issue and recommends that the current data sets already contain the necessary data elements and looping structure to conduct CNGT's release activity. (Add a PO1 and put the MARQ and the Appalachian aggregation point information in the PO1.) Since rate differences can also be handled via the same manner and releases can be accommodated separately, this quantity field can be handled within the current structure. The gas transaction point will identify it as an Appalachian Aggregate point and thus the quantity as an MARQ.

**Executive Committee Sponsor:** Norm Walker

**GISB Subcommittee/Task Force:** Market initiation Task Force Capacity Release  
Team

**Requester:** CNG Transmission Corp.

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**Due Date (E-6):** 9/97