RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Request #: 96045 **Type of Request**(check all that apply) (E-5): New Document (Data Dictionary attached) ____ New Data Element (Data Dictionary attached) A-1 A-6 Revision to Data Element (Data Dictionary attached) X New Code Value (Table attached) A-2 Revision to Code Value (Table attached) A-2 ___ Revision to Business Process Documentation __ Revision to X12 ___ New Business Practice Standard A-4 Revision to Business Practice Standard A-5 Abstract / Discussion (E-1, E-3, E-4): Add a new code value to the Transaction Type Indicator field to delineate fuel nominations. This would allow service requesters to nominate a fuel point with a zero quantity and have the Transportation Service Provider calculate the appropriate fuel. In order for this to work the Transportation Service Provider needs to be able to identify the fuel point transaction. Applicable Documents:Nomination, Scheduled Quantity **Associated Revisions:** Relevant error messages. Is Revision Required to Support an Existing GISB Standard? If So, State Standard Number and Language: No. Applicable to Upstream/Downstream Process?es. If So, State Task Force Referred To Market Settlement Task Force Sense of the Room Results: __14_ In Favor; __0__ Opposed Per vote at November 21, 1996 METF meeting. Vote was on the following: This request would be tabled until the December METF meeting pending the outcome of the FERC technical conference. No changes needed at this point. **Executive Committee Sponsor:** Norm Walker. GISB Subcommittee/Task Force: Market Execution Task Force. Requester: Northern Border Pipeline Company **Due Date (E-6):** 3/97

CODE VALUES PROPOSED REVISIONS

REQUEST # 96045

Business Name	Data Element Usage	Code Value	Code Value Description
Transaction Type	M	01 02 03 04 05 06 07 08	Current Business (default) Authorized Overrun Imbalance Payback from Pipeline Imbalance Payback to Pipeline Plant Thermal Reduction Injection Withdrawal Pooling Fuel