



North American Energy Standards Board

1100 Louisiana, Suite 3625, Houston, Texas 77002

Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@aol.com

Home Page: www.naesb.org

via email and posting

TO: NAESB WGQ Members and Interested Industry Participants
FROM: Rae McQuade, Executive Director
RE: Wholesale Gas Quadrant Request For Comments
DATE: April 25, 2003

An industry comment period begins today and ends on May 23, 2003 for the recommendations attached. The Executive Committee will meet in Washington D.C. on June 4 to review these recommendations and all submitted comments and consider them for vote as NAESB Wholesale Gas Quadrant (WGQ) standards. The recommendations can be accessed from the NAESB Web site, but are also attached to this request for comment. All comments received by the NAESB office by end of business on May 23 will be posted on the Home Page and forwarded to the WGQ EC members for their consideration. If you have difficulty retrieving this document, please call the NAESB office at (713) 356-0060.

The recommendations attached include:

- R00015
- R96009
- R97070
- R99016
- R99020/R99032/R01001/R02005
- R99021B
- R99024
- R99028
- R99029
- R99043
- Minimum Technical Update
- C03001

Best Regards,

Rae McQuade



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Enron Gas Pipeline Group

Request No.:R00015

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT

- RECOMMENDED ACTION:**
- Change to Existing Practice
 - Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add a new data element 'Bidder's Contingency Terms' to the header level in the following datasets:
 - Bid Upload (NAESB WGQ Standard 5.4.18)
 - Bid Download (NAESB WGQ Standard 5.4.2)

- Add two code values to the Code Value Dictionary for the data element "Validation Code (Heading)" in the Bid Upload Quick Response (NAESB WGQ Standard 5.4.19):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: **Enron Gas Pipeline Group**

Request No.: **R00015**

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.:

NAESB WGQ Standard 5.4.18 – Bid Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bidder's Contingency Terms (Bidder Contng Terms)</u>	<u>A description of the terms and conditions when the bid is subject to a contingency.</u>	<u>BC</u>	<u>BC</u>	<p><u>May be used only when the following conditions are met:</u></p> <ul style="list-style-type: none"> <u>Bidder's Contingency Indicator indicates the bid is contingent; and,</u> <u>the transportation service provider requires the bidder to specify terms and conditions.</u>

Document Name and No.:

NAESB WGQ Standard 5.4.2 – Bid Download

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Bidder's Contingency Terms (Bidder Contng Terms)</u>	<u>A description of the terms and conditions when the bid is subject to a contingency.</u>	<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the bid upload.</u>

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

NAESB WGQ Standard 5.4.19 – Bid Upload Quick Response

Data Element: **Validation Code (Heading)**

Code Value	Code Value Description	Code Value Definition
<u>EBDQR144</u>	<u>Missing Bidder's Contingency Terms</u>	<u>[no definition necessary]</u>
<u>WBDQR119</u>	<u>Bidder's Contingency Terms not processed</u>	<u>[no definition necessary]</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Enron Gas Pipeline Group

Request No.:R00015

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 5.4.2 – Bid Download**
- NAESB WGQ Standard 5.4.17 – Note/Special Instruction**
- NAESB WGQ Standard 5.4.18 – Bid Upload**
- NAESB WGQ Standard 5.4.19 – Bid Upload Quick Response**

Bid Download (5.4.2)
Data Element Xref to X12
Heading NTE: Add another row for the NTE segment (as the last row) as follows: NTE C Bidder's Contingency Terms
Heading REF: Add another row for the REF segment after the Bidder's Contingency Indicator data element as follows: REF C Bidder's Contingency Terms
X12 Mapping
Heading NTE segment (030): NTE02: Add 'Bidder's Contingency Terms' to the end of the list of data elements.
Heading REF segment (position 050): REF02: Add 'Bidder's Contingency Terms' to the end of the list of data elements.
Transaction Set Tables
NTE Segments (Heading) table: Insert new row into the table at the bottom as follows: Element Name = 'Bidder's Contingency Terms' Usage = 'C2' NTE01 = 'ZZZ' NTE02 Description = 'Bidder's Contingency Terms'
NTE Segments (Heading) table: Add a new note after the C1 note in the Usage section below the table as follows: C2 Mandatory when the REF segment Bidder's Contingency Terms data element indicates the terms are in the NTE segment (REF01 = 'TC' and REF02 = 'NTE').
REF Segments (Heading) table: Insert new row into the table at the bottom as follows: Element Name = 'Bidder's Contingency Terms' Usage = 'C' REF01 = 'TC' REF02 = '864' [and on next sub-row] 'NTE' Description = 'Bidder's Contingency Terms are in the corresponding 864 transaction.' [and on next sub-row] 'Bidder's Contingency Terms are in the NTE segment of this transaction.'
Note/Special Instruction (5.4.17)
X12 Mapping
Detail MIT segment (position 010): MIT01: Mark the 'TC' code value as used. Add the code value note 'Bidder's Contingency Terms'
Detail MSG segment (position 080): MSG01: Add 'Bidder's Contingency Terms' to the end of the list of data elements.
Bid Upload (5.4.18)
Data Element Xref to X12
Heading NTE: Add another row for the NTE segment (as the last row) as follows: NTE C Bidder's Contingency Terms



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Enron Gas Pipeline Group

Request No.:R00015

Heading REF: Add another row for the REF segment after the Bidder's Contingency Indicator data element as follows:

REF BC Bidder's Contingency Terms

X12 Mapping

Heading NTE segment (030): NTE02: Add 'Bidder's Contingency Terms' to the end of the list of data elements.

Heading REF segment (position 050): REF02: Add 'Bidder's Contingency Terms' to the end of the list of data elements.

Transaction Set Tables

NTE Segments (Heading) table: Insert new row into the table at the bottom as follows:

Element Name = 'Bidder's Contingency Terms'

Usage = 'C2'

NTE01 = 'ZZZ'

NTE02 Description = 'Bidder's Contingency Terms'

NTE Segments (Heading) table: Add a new note after the C1 note as follows:

C2 Mandatory when the REF segment Bidder's Contingency Terms data element indicates the terms are in the NTE segment (REF01 = 'TC' and REF02 = 'NTE').

REF Segments (Heading) table: Insert new row into the table at the bottom as follows:

Element Name = 'Bidder's Contingency Terms'

Usage = 'BC'

REF01 = 'TC'

REF02 = '864' [and on next sub-row] 'NTE'

Description = 'Bidder's Contingency Terms are in the corresponding 864 transaction.' [and on next sub-row] 'Bidder's Contingency Terms are in the NTE segment of this transaction.'

Bid Upload Quick Response (5.4.19)

Transaction Set Tables

Errors and Warnings (Heading): Add the following Validation Codes and Descriptions in numerical order:

EBDQR144 Missing Bidder's Contingency Terms

WBDQR119 Bidder's Contingency Terms not processed

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a Bidder's Contingency Terms data element to the header level of the Bid Download (5.4.2) and Bid Upload (5.4.18). It is also requested that validation codes be added to the Bid Upload Quick Response (5.4.19).

b. Description of Recommendation:

Information Requirements Subcommittee

See minutes for the following NAESB WGQ Information Requirements Subcommittee meeting:

- November 13, 2002

MOTION:

- Modify the following data sets as indicated below:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: **Enron Gas Pipeline Group**

Request No.: **R00015**

Bid Upload (NAESB WGQ Standard 5.4.18)

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder's Contingency Terms (Bidder Contng Terms)	A description of the terms and conditions when the bid is subject to a contingency.	BC	BC	<p>May be used only when the following conditions are met:</p> <ul style="list-style-type: none"> Bidder's Contingency Indicator indicates the bid is contingent; and, the transportation service provider requires the bidder to specify terms and conditions.

Bid Download (NAESB WGQ Standard 5.4.2)

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder's Contingency Terms (Bidder Contng Terms)	A description of the terms and conditions when the bid is subject to a contingency.	C	C	Mandatory when present and processed in the bid upload.

- Modify the code values for the data element 'Validation Code" in the Bid Upload Quick Response NAESB WGQ Standard 5.4.19

Data Element: Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
E	Missing Bidder's Contingency Terms	[no definition necessary]
W	Bidder's Contingency Terms not processed	[no definition necessary]

Balanced Vote: November 13, 2002 3.00 In Favor 0.00 Opposed

Vote	November 13, 2002			Balanced		
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Enron Gas Pipeline Group

Request No.:R00015

Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	9	0	9	3.00	0.00	3

Motion Passes

Technical Subcommittee

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY: (modifications dependent on R97058B)

- Delete NAESB WGQ Standards 2.3.36, 2.3.37, 2.3.38, and 2.3.39.
- Add proposed NAESB WGQ Standards 2.3.z1, 2.3.z2 and 2.3.z3.
- Modify definition for the data element "Information Requested Begin Date" in Request for Information (NAESB WGQ Standard 2.4.7).
- Modify definition and condition for the data element "Information Requested End Date" in Request for Information (NAESB WGQ Standard 2.4.7).
- Modify conditions for the following data elements in Request for Information (NAESB WGQ Standard 2.4.7):
 - Service Requester Data
 - Service Requester Contract
- Add the following code values for "Data Sets Requested" in the Code Values Dictionary for Request for Information (NAESB WGQ Standard 2.4.7):
 - Scheduled Quantities for a specified service requester's contract
 - Scheduled Quantities for all service requester's contracts
- Modify the Technical Implementation of Business Process for Request for Information (NAESB WGQ Standard 2.4.7)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

STANDARDS LANGUAGE:

Delete the following NAESB WGQ Standards:

~~2.3.36~~ Transportation Service Providers (TSPs) which:

- ~~a) provide parties with the ability to request statement(s) of allocation via electronic bulletin board or web page; and,~~
- ~~b) provide parties with the ability to view such requested statements of allocation via electronic bulletin board or web page; and,~~
- ~~c) do not provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail;~~

~~should support the ability of such party (or their agent) to request GISB Standard No. 2.4.3 Allocations via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.3 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information.~~

~~The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.3.~~

~~2.3.37~~ Transportation Service Providers which support the ability of a party (or its agent) to:

- ~~a) request GISB Standard No. 2.4.3 document(s) pursuant to GISB Standard No. 2.3.36 and~~
- ~~b) receive the GISB Standard No. 2.4.3 document in response to such request;~~

~~should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.~~

~~2.3.38~~ Transportation Service Providers (TSPs) which:

- ~~a) provide parties with the ability to request imbalance information via electronic bulletin board or web page; and,~~
- ~~b) provide parties with the ability to view such requested imbalance information via electronic bulletin board or web page; and,~~
- ~~c) do not provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail;~~

~~should support the ability of such party (or their agent) to request GISB Standard No. 2.4.4 Shipper Imbalances via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.4 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information.~~



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

~~The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.4.~~

~~2.3.39 Transportation Service Providers which support the ability of a party (or its agent) to:~~

- ~~a) request GISB Standard No. 2.4.4 document(s) pursuant to GISB Standard No. 2.3.38 and~~
- ~~b) receive the GISB Standard No. 2.4.4 document in response to such request;~~

~~should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.~~

Add the following NAESB WGQ Standards:

2.3.z1 NAESB WGQ Standards [2.3.z2] and [2.3.z3] apply to the following Statements:

NAESB WGQ Standard No. 1.4.5 Scheduled Quantity

NAESB WGQ Standard No. 2.4.3 Allocation

NAESB WGQ Standard No. 2.4.4 Shipper Imbalance

2.3.z2 For the Statements listed in NAESB WGQ Standard [2.3.z1], Transportation Service Providers (TSPs) which:

- a) provide parties with the ability to request Statement(s) via electronic bulletin board or web page; and,
- b) provide parties with the ability to view such requested Statement(s) via electronic bulletin board or web page; and,
- c) do not provide such parties with the ability to request a Statement via at least a fax, phone, or e-mail;

should support the ability of such party (or their agent) to request a Statement via the Request for Information and to receive the TSP's response via the appropriate Statement. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a Statement via at least a fax, phone, or e-mail, then the TSP is not required to support the Request for Information.

The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of the Statement.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

2.3.z3 Transportation Service Providers which support the ability of a party (or its agent) to:

- a) request Statement(s) reflected in NAESB WGQ Standard [2.3.z1] pursuant to GISB Standard No. [2.3.z2] and
- b) receive the Statement(s) in response to such request;

should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.:

NAESB WGQ Standard 2.4.7 – Request for Information

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
Information Requested Begin Date (Info Req Beg)	The requested beginning <u>month and year date</u> of the information. <u>For the request for allocation or request for shipper imbalance, this date should reflect a month and year. For the request for scheduled quantity, this date could reflect a day, month and year or a month and year.</u>	M	
Information Requested End Date (Info Req End)	The requested ending <u>month and year date</u> of the information. <u>For the request for allocation or request for shipper imbalance, this date should reflect a month and year. For the request for scheduled quantity, this date could reflect a day, month and year or a month and year.</u>	SO	Used when: <ul style="list-style-type: none"> • <u>more than one month of allocation or shipper imbalance information is requested or</u> • <u>more than one day -of scheduled quantity information is requested.</u>
Service Requester Data	Identifies the party -requesting the service, or their agent.		



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
Service Requester * 4 (Svc Req)		C	Mandatory when Data Sets Requested is <u>one of the following</u> : <ul style="list-style-type: none"> • <u>'Shipper Imbalance for a specified service requester's contract'</u> or • <u>'Shipper Imbalance for all of the service requester's contracts'</u>; • <u>'Scheduled Quantity for a specified service requester's contract'</u>, or • <u>'Scheduled Quantity for all of the service requester's contracts'</u> -otherwise not used.
Service Requester Proprietary Code (Svc Req Prop)		C	Mandatory when the following conditions are met: <ul style="list-style-type: none"> • <u>Data Sets Requested is one of the following</u>: <ul style="list-style-type: none"> • <u>'Shipper Imbalance for a specified service requester's contract'</u> • <u>'Shipper Imbalance for all of the service requester's contracts'</u> • <u>'Scheduled Quantity for a specified service requester's contract'</u>, or • <u>'Scheduled Quantity for all of the service requester's contracts'</u> • Data Sets Requested is 'Shipper Imbalance for a specified service requester's contract' or 'Shipper Imbalance for all of the service requester's contracts'; and • <u>and</u> Service Requester is not present; otherwise not used.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

Business Name (Abbreviation)	Definition	EDI / FF Usage	Condition
Service Requester Contract (Svc Req K)	This is the contract under which service is being requested.	C	Mandatory when Data Sets Requested is <u>one of the following</u> : <ul style="list-style-type: none"> • <u>'Shipper Imbalance for a specified service requester's contract' or</u> • <u>'Scheduled Quantity for a specified service requester's contract'.</u>

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:
NAESB WGQ Standard 2.4.7 – Request for Information

Data Sets Requested

Code Value Description	Code Value Definition	Code Value
<u>Scheduled Quantities for a specified service requester's contract</u>	<u>[no definition necessary]</u>	<u>SQ1</u>
<u>Scheduled Quantities for all of the service requester's contracts</u>	<u>[no definition necessary]</u>	<u>SQA</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book:

NAESB WGQ Standard 2.4.7 – Request for Information

Language: Modify the Technical Implementation of Business Process as follows:

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Request for Information document (Request) is sent from the data requester to the transportation service provider and is used to request a specific document from the transportation service provider. The Response to Request for Information document (Response) is sent in response to the Request.

The data requester assigns a **request ID**, which is used to delineate the Request from others sent by the data requester.

When specified in the Request, **service requester** and **statement recipient id** reflect their value as stated in the document being requested.

In the Request, the data requester indicates what-the one type of document that is being requested by providing the **data sets requested** as follows:

1. Allocation - - - > either all locations or a single location (one or more months)
2. Shipper Imbalance - - - > either all service requester contracts or a single service requester contract. (one or more months)
3. Scheduled Quantity - - - > either all service requester contracts or a single service requester contract. (one or more days)

It is intended that requesters shall submit requests for only one type of dataset per submission.

If the data requester is requesting a single month of information for Allocation or Shipper Imbalance, then only the **information requested begin date** is used. If the data requester is requesting more than one month of information for Allocation or Shipper Imbalance, then the information requested begin date and the **information requested end date** are used. These requested dates refer to the flow dates in the requested document.

If the data requester is requesting a single day or a single month of information for Scheduled Quantity, then only the information requested begin date is used. If the data requester enters a day, month and year, then the request is for a single day. If the data requester enters a month and year, then the request is for a single month. If the data requester is requesting more than one day or more than one month of information, then the information requested begin date and the information requested end date are used. These requested dates refer to the flow dates in the requested document.

Upon receiving and processing a Request, the transportation service provider sends a Response. Within the prescribed time period, the requested report, if available, is sent.

In the event that a common code is not available for a company, parties should mutually agree to use the Transportation Service Provider's proprietary entity code for that company.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Request for Information, 2.4.7

Description of Change:
Request for Information
X12 Mapping
Detail LIN segment (position 0100): LIN03: Insert the following code values and code value descriptions for the Data Sets Requested data element SQ1 Scheduled Quantities for a specified service requester's contract SQA Scheduled Quantities for all of the service requester's contracts

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Note: Originally this was a request from Duke (withdrawn) and TransCapacity adopted sponsorship of it.

Request to develop a "Request for Scheduled Quantity transaction" document request that a service requester ("SR") goes to Transportation Service Provider ("TSP") for a date range, could be for a contract Duke's request states this request is needed regardless of the outcome of the others Duke's request states that it is a TSP determined option as to whether to utilize this mechanism and there is not an affirmative obligation by the TSP to do this the reason for the request is to allow EDI customers the same access to scheduled volumes as EBB customers

b. Description of Recommendation:

Business Practices Subcommittee

See minutes for the following Business Practices Subcommittee:

- August 20, 1997
- October 23, 1997
- November 20, 1997
- December 4, 1997
- May 8, 2002
- June 6, 2002

Motion:

A motion was made that the above red-lined work papers are to be used as instructions to the Information Requirements Subcommittee in development of the two documents.

(Note: refer to meeting minutes of December 4, 1997 for the referened red-lined workpaper)

Sense of the Room: 12/4/97 13 In Favor 0 Opposed
Segment Check (if applicable):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

In Favor: 1 End-Users LDCs 7 Pipelines Producers 5 Services
Opposed: End-Users LDCs Pipelines Producers Services

Motion passes

Motion:

Adopt the changes specified below:

Proposed Standard Deletion

2.3.36 Transportation Service Providers (TSPs) which:

- a) provide parties with the ability to request statement(s) of allocation via electronic bulletin board or web page; and,
b) provide parties with the ability to view such requested statements of allocation via electronic bulletin board or web page; and,
c) do not provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail;

should support the ability of such party (or their agent) to request GISB Standard No. 2.4.3 Allocations via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.3 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.3 Allocation via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information.

The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.3.

Proposed Standard Deletion

2.3.37 Transportation Service Providers which support the ability of a party (or its agent) to:

- a) request GISB Standard No. 2.4.3 document(s) pursuant to GISB Standard No. 2.3.36 and
b) receive the GISB Standard No. 2.4.3 document in response to such request;

should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.

Proposed Standard Deletion

2.3.38 Transportation Service Providers (TSPs) which:

- a) provide parties with the ability to request imbalance information via electronic bulletin board or web page; and,
b) provide parties with the ability to view such requested imbalance information via electronic bulletin board or web page; and,



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

- ~~e) do not provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail;~~

~~should support the ability of such party (or their agent) to request GISB Standard No. 2.4.4 Shipper Imbalances via the Request for Information and to receive the Transportation Service Provider's response via a GISB Standard No. 2.4.4 document. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a GISB Standard No. 2.4.4 Shipper Imbalance via at least a fax, phone, or e-mail, then the Transportation Service Provider is not required to support Request for Information.~~

~~The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of GISB Standard No. 2.4.4.~~

Proposed Standard Deletion

~~2.3.39 Transportation Service Providers which support the ability of a party (or its agent) to:~~

- ~~a) request GISB Standard No. 2.4.4 document(s) pursuant to GISB Standard No. 2.3.38 and
b) receive the GISB Standard No. 2.4.4 document in response to such request;~~

~~should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.~~

Proposed Standard

2.3.z1 NAESB WGQ Standards [2.3.z2] and [2.3.z3] apply to the following Statements:
NAESB WGQ Standard No. 1.4.5 Scheduled Quantity
NAESB WGQ Standard No. 2.4.3 Allocation
NAESB WGQ Standard No. 2.4.4 Shipper Imbalance

Proposed Standard

2.3.z2 For the Statements listed in NAESB WGQ Standard [2.3.z1], Transportation Service Providers (TSPs) which:

- a) provide parties with the ability to request Statement(s) via electronic bulletin board or web page; and,
b) provide parties with the ability to view such requested Statement(s) via electronic bulletin board or web page; and,
c) do not provide such parties with the ability to request a Statement via at least a fax, phone, or e-mail;

should support the ability of such party (or their agent) to request a Statement via the Request for Information and to receive the TSP's response via the appropriate Statement. Where the conditions in a) and b) above exist and the TSP does provide such parties with the ability to request a Statement via at least a fax, phone, or e-mail, then the TSP is not required to support the Request for Information.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

The period of time (how far back in time a request may specify) should be comparable as between the electronic request/view method and the upload request/receive response method, provided, however, the TSP would not be required to respond with information generated prior to its implementation of the Statement.

Proposed Standard

2.3.z3 Transportation Service Providers which support the ability of a party (or its agent) to:

- a) request Statement(s) reflected in NAESB WGQ Standard [2.3.z1] pursuant to GISB Standard No. [2.3.z2] and
- b) receive the Statement(s) in response to such request;

should provide the documents requested at the party's designated site by 9:00 a.m. CCT on a business day when the request is received prior to 3:00 p.m. CCT on the prior business day.

Balanced Vote Results June 6, 2002:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	1	1	0	0
LDCs	1	1	0	0
Pipelines	10	2	0	0
Producers	0	0	0	0
Services	0	0	0	0
Totals	12	4	0	0

Motion passes (balanced vote 4-0)

EBB Internet Implementation Task Force

See minutes for the following EBB Internet Implementation Task Force:

- October 1, 1998

During the discussion of R99033B (Scheduled Quantity for Poolers), it was noted that R96009 is related. The following is an excerpt from the minutes:

NOTE: Related to Request No. R96009B and should address both Request Nos. R98033A and R6009B jointly. BPS chairs will be informed to determine their support for such action.

MOTION: The request (*R99033B*) was split into two parts: A and B. Part A is to be forwarded to the Business Practices Subcommittee to be addressed with Request No. R96009B. Part B is to be forwarded to the Information Requirements Subcommittee for completion. Information Requirements Subcommittee is asked to address the request through either an existing or new data set. Is expected that the usage for receipt rank and delivery rank would be Mutually Agreeable.

VOTE: The motion passed through a unanimous vote.

Request R98033B was withdrawn before it got to the Information Requirements Subcommittee.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: TransCapacity Request No.: R96009

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee:

- July 15, 1997
- January 7, 1998
- March 19, 2002
- June 11, 2002

Motion:

Adopt modifications to the Request for Information (NAESB WGQ Standard 2.4.7) per the attached.

(Note: For specifics of proposed modifications see the attachment to IR Meeting Minutes for June 11, 2002)

Balanced Vote Results

June 11, 2002:

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	1	1	0	0
LDCs	0	0	0	0
Pipelines	6	2	0	0
Producers	0	0	0	0
Services	1	1	0	0
Totals	8	4	0	0

Motion passes (balanced vote 4-0)

Technical Subcommittee

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: El Paso Natural Gas

Request No.: R97070

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add code values "Authorized Point Overrun Backhaul" and "Authorized Point Overrun Shorthaul" to the Transaction Type data element for the following documents:
 - Nominations (1.4.1)
 - Scheduled Quantity (1.4.5)
 - Pre-determined Allocation (2.4.1)
 - Allocation (2.4.3)
 - Shipper Imbalance (2.4.4)
 - Transportation/Sales Invoice (3.4.1)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: El Paso Natural Gas

Request No.: R97070

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

- NAESB WGQ Standard 1.4.1 – Nominations
- NAESB WGQ Standard 1.4.5 – Scheduled Quantity
- NAESB WGQ Standard 2.4.1 – Pre-determined Allocation
- NAESB WGQ Standard 2.4.3 – Allocation
- NAESB WGQ Standard 2.4.4 – Shipper Imbalance
- NAESB WGQ Standard 3.4.1 – Transportation/Sales Invoice

Transaction Type

Code Value Description	Code Value Definition	Code Value
Authorized Point Overrun Backhaul	Transportation from a point on the pipeline to a point that is upstream on the pipeline which exceeds location capacity rights for which authorization has been granted.	57
Authorized Point Overrun Shorthaul	Shorthaul transportation which exceeds location capacity rights for which authorization has been granted.	58

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 1.4.1 – Nominations
- NAESB WGQ Standard 1.4.5 – Scheduled Quantity
- NAESB WGQ Standard 2.4.1 – Pre-determined Allocation
- NAESB WGQ Standard 2.4.3 – Allocation
- NAESB WGQ Standard 2.4.4 – Shipper Imbalance
- NAESB WGQ Standard 3.4.1 – Transportation/Sales Invoice

Nomination (1.4.1)
Transaction Set Tables
LQ Segments Subdetail table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value: 57 - Authorized Point Overrun Backhaul 58 - Authorized Point Overrun Shorthaul
Scheduled Quantity (1.4.5)
Transaction Set Tables
LQ Segments Subdetail table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value: 57 - Authorized Point Overrun Backhaul 58 - Authorized Point Overrun Shorthaul
Pre-determined Allocation (2.4.1)
Transaction Set Tables
1000/234 Pairs Sub-detail table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value: 57 - Authorized Point Overrun Backhaul 58 - Authorized Point Overrun Shorthaul



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: El Paso Natural Gas

Request No.: R97070

Allocation (2.4.3)

Transaction Set Tables

1000/234 Pairs Sub-detail table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value:

- 57 - Authorized Point Overrun Backhaul
- 58 - Authorized Point Overrun Shorthaul

Shipper Imbalance (2.4.4)

Transaction Set Tables

LQ Segments Subdetail (HL03 = 'IA') table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value:

- 57 - Authorized Point Overrun Backhaul
- 58 - Authorized Point Overrun Shorthaul

Transportation/Sales Invoice (3.4.1)

Transaction Set Tables

LQ Segments Subdetail (HL03 = '9') table: For data element Transaction Type, add the following code values and code value descriptions in numerical order by code value:

- 57 - Authorized Point Overrun Backhaul
- 58 - Authorized Point Overrun Shorthaul

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add 3 new transaction type codes for Nominations, Quick Response, and Scheduled Volumes for Shippers.

b. Description of Recommendation:

Business Practices Subcommittee

See minutes for the following Business Practices Subcommittee meetings:

- June 1, 2000
- June 22, 2000

Modified Motion:

Add code values Authorized Point Overrun Backhaul and Authorized Point Overrun Shorthaul to the Transaction Type data element in the Scheduled Quantity (1.4.5). Add code values Authorized Point Overrun, Authorized Point Overrun Backhaul, and Authorized Point Overrun Shorthaul to the Transaction Type data element in the Transportation/Sales Invoice (3.4.1). Add code values Authorized Point Overrun Backhaul and Authorized Point Overrun Shorthaul to the Transaction Type data element in the Shipper Imbalance (2.4.4). Instruct IR to check the Pre-determined Allocation (2.4.1) and the Allocation (2.4.3) for consistency in the use of these new Transaction Types.

Sense of the Room: June 22, 2000 14 In Favor 0 Opposed



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: El Paso Natural Gas

Request No.: R97070

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- March 19, 2002
- April 16, 2002
- May 14, 2002

Motion: See March 19, 2002 Minutes for motion detail.

Sense of the Room: March 19, 2002 8 In Favor 0 Opposed

Motion: See May 14, 2002 Minutes for motion detail.

Sense of the Room: May 14, 2002 4 In Favor 0 Opposed

Segment Check (if applicable):

In Favor: End-Users LDCs 2 Pipelines 1 Producers 1 Services
Opposed: End-Users LDCs Pipelines Producers Services

Technical Subcommittee

June 10, 2002

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	1	1	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	4	2	0	0
Producers	0	0	0	0
Totals	6	4	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

The processing of this recommendation is contingent on the successful processing of the recommendation for Requests R97058B and R99024.

SUMMARY:

- Add data element 'Capacity Type Location Indicator Data' to the following documents:
 - Offer Download (NAESB WGQ Std. 5.4.1)
 - Offer Upload (NAESB WGQ Std. 5.4.7)
 - Offer Upload Notification (NAESB WGQ Std. 5.4.9)
- Add code values 'Primary', 'Secondary' and 'Tertiary' for the data element 'Capacity Type Location Indicator' in the the following documents:
 - Offer Download (NAESB WGQ Std. 5.4.1)
 - Offer Upload (NAESB WGQ Std. 5.4.7)
 - Offer Upload Notification (NAESB WGQ Std. 5.4.9)
- Add the following validation codes for the data element 'Capacity Type Location Indicator Data' in the Offer Upload Quick Response (NAESB WGQ Std. 5.4.8):
 - Invalid Capacity Type Location Indicator
 - Capacity Type Location Indicator - capacity type not available
 - Missing Capacity Type Location Indicator
 - Capacity Type Location Indicator not used



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

- **Document Name and No.:**
NAESB WGQ Standard 5.4.1 – Offer Download
NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Capacity Type Location Indicator Data</u>	<u>Type of capacity being released at a location.</u>			
<u>Capacity Type Location Indicator (Cap Type Loc)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the original Offer Upload.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>
<u>Capacity Type Location Indicator Description (Cap Type Loc Desc)</u>		<u>C</u>	<u>Nu</u>	<u>Mandatory when present and processed in the original Offer Upload.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>

- **Document Name and No.:**
NAESB WGQ Standard 5.4.7 – Offer Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Capacity Type Location Indicator Data</u>	<u>Type of capacity being released at a location.</u>			
<u>Capacity Type Location Indicator (Cap Type Loc)</u>		<u>BC</u>	<u>BC</u>	<u>Mandatory when the Transportation Service Provider requires customers to specify the type of capacity being released at a location.</u> <u>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Capacity Type Location Indicator Description (Cap Type Loc Desc)		BC	Nu	<p>Mandatory when the Transportation Service Provider requires customers to specify the type of capacity being released at a location.</p> <p>For EBB, at least one of Capacity Type Location Indicator or Capacity Type Location Indicator Description is required.</p>

CODE VALUES LOG (for addition, modification or deletion of code values)

- Document Name and No.:**
 NAESB WGQ Standard 5.4.1 - Offer Download
 NAESB WGQ Standard 5.4.7 - Offer Upload
 NAESB WGQ Standard 5.4.9 - Offer Upload Notification

Capacity Type Location Indicator

Code Value Description	Code Value Definition	Code Value
Primary	[no definition necessary]	P
Secondary	[no definition necessary]	S
Tertiary	[no definition necessary]	I

- Document Name and No.:**
 NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response

Validation Code (Sub-detail)

Code Value	Code Value Description	Code Value Definition
E360	Invalid Capacity Type Location Indicator	[no definition necessary]
E362	Capacity Type Location Indicator – capacity type not available	Code being sent is valid for the TSP but the capacity being released is not currently available for release.
E361	Missing Capacity Type Location Indicator	[no definition necessary]
W674	Capacity Type Location Indicator not used	[no definition necessary]



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 5.4.1 - Offer Download**
- NAESB WGQ Standard 5.4.7 - Offer Upload**
- NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response**
- NAESB WGQ Standard 5.4.9 - Offer Upload Notification**

Offer Download (5.4.1)
Data Element Xref to X12
Sub-detail REF: Add another row for the REF segment as follows (before the occurrence of Location OBA Indicator row): REF C Capacity Type Location Indicator
X12 Mapping
Sub-detail REF segment (position 380): Notes: Replace the Notes with "For NAESB WGQ, this segment is conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process."
Sub-detail REF segment (position 380): REF01: Mark the "CT" code value as not used.
Sub-detail REF segment (position 380): REF01: Insert element note "Refer to "REF Segments (Sub-detail)" table for usage and values."
Sub-detail REF segment (position 380): REF02: Delete the element name "Location OBA Indicator".
Sub-detail REF segment (position 380): REF02: Mark the "N", "U", "Y" code values as not used.
Sub-detail REF segment (position 380): REF02: Insert element note Refer to "REF Segments (Sub-detail)" table for usage and values. [Skip a blank line] Capacity Type Location Indicator, Location OBA Indicator
Transaction Set Tables
REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.
REF Segments (Sub-detail) table: Insert new row into the table as follows: Element Name = "Capacity Type Location Indicator" Usage = "C" REF01 = "LT" REF02 = "P" [and on next sub-row] "S" [and on next sub-row] "T" Description = "Primary" [and on next sub-row] "Secondary" [and on next sub-row] "Tertiary"
REF Segments (Sub-detail) table: Insert new row into the table as follows: Element Name = "Location OBA Indicator" Usage = "SO" REF01 = "CT" REF02 = "N" [and on next sub-row] "U" [and on next sub-row] "Y" Description = "No OBA is in effect" [and on next sub-row] "Unknown" [and on next sub-row] "An OBA is in effect"
Offer Upload (5.4.7)
Data Element Xref to X12
Sub-detail REF: Skip a blank row after the N4 row and insert a new REF row as follows: REF BC Capacity Type Location Indicator
X12 Mapping
Sub-detail REF segment (position 380): Mark segment as 'used'.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

Sub-detail REF segment (position 380): Add segment note 'For NAESB WGQ, this segment is business conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process.'

Sub-detail REF segment (position 380): REF01: Mark as 'must use'.

Sub-detail REF segment (position 380): REF01: Insert element note 'Refer to "REF segments (Sub-detail)" table for usage and values.'

Sub-detail REF segment (position 380): REF02: Mark as must use.

Sub-detail REF segment (position 380): REF02: Insert element note
Refer to "REF segments (Sub-detail)" table for usage and values.
[Skip a blank line.]
Capacity Type Location Indicator

Transaction Tables

REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.

REF Segments (Sub-detail) table: Insert new row into the table as follows:
Element Name = 'Capacity Type Location Indicator'
Usage = 'BC'
REF01 = 'LT'
REF02 = 'P' [and on next sub-row] 'S' [and on next sub-row] 'T'
Description = 'Primary' [and on next sub-row] 'Secondary' [and on next sub-row] 'Tertiary'

Offer Upload Quick Response (5.4.8)

Transaction Set Tables

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E360 – Invalid Capacity Type Location Indicator

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E361 – Missing Capacity Type Location Indicator

Errors and Warnings (Sub-detail) table: Add new error in numerical order: E362 – Capacity Type Location Indicator – capacity type not available

Errors and Warnings (Sub-detail) table: Add new warning in numerical order: W674 – Capacity Type Location Indicator not used

Offer Upload Notification (5.4.9)

Data Element XREF to X12

Sub-detail REF: Skip a blank row after the N4 row and insert a new REF row as follows:
REF C Capacity Type Location Indicator

X12 Mapping

Sub-detail REF segment (position 380): Mark segment as 'used'.

Sub-detail REF segment (position 380): Add segment note 'For NAESB WGQ, this segment is conditional unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process.'

Sub-detail REF segment (position 380): REF01: Mark as 'must use'.

Sub-detail REF segment (position 380): REF01: Insert element note 'Refer to "REF segments (Sub-detail)" table for usage and values.'

Sub-detail REF segment (position 380): REF02: Mark as must use.

Sub-detail REF segment (position 380): REF02: Insert element note
Refer to "REF segments (Sub-detail)" table for usage and values.
[Skip a blank line.]
Capacity Type Location Indicator

Transaction Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

REF Segments (Sub-detail) table: Insert a new REF Segments (Sub-detail) table after the SDQ 67/380 Pairs (Detail) table. The table should model the REF Segments (Detail) table. The column headings are Element Name, Usage, REF01, REF02, Description.

REF Segments (Sub-detail) table: Insert new row into the table as follows:
Element Name = 'Capacity Type Location Indicator'
Usage = 'C'
REF01 = 'LT'
REF02 = 'P' [and on next sub-row] 'S' [and on next sub-row] 'T'
Description = 'Primary' [and on next sub-row] 'Secondary' [and on next sub-row] 'Tertiary'

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add a data element 'Capacity Type Indicator – Meter' to the following Capacity Release Data Sets:

- 5.4.1 Offer Download
- 5.4.2 Bid Download
- 5.4.3 Award Download
- 5.4.7 Offer Upload
- 5.4.8 Offer Upload Quick Response
- 5.4.9 Offer Upload Notification

b. Description of Recommendation:

EBB Internet Implementation Task Force (EIITF):

See minutes for the following EIITF meeting:

- February 25, 1999

Motion:

Instruction 44 from EIITF:

Instruct IR to accommodate the sending of the information to identify the type of capacity being released/requested at a location in Capacity Release Data Sets 5.4.1(SO), 5.4.2(SO), 5.4.3(SO), 5.4.7(BC), 5.4.8(C), and 5.4.9(C); and Transportation/Sales Invoice (3.4.1). Add code values Authorized Point Overrun Backhaul and Authorized Point Overrun Shorthaul to the Transaction Type data element in the Shipper Imbalance (2.4.4). Instruct IR to check the Pre-determined Allocation (2.4.1) and the Allocation (2.4.3) for consistency in the use of these new Transaction Types.

Sense of the Room: February 25, 1999 29 In Favor 0 Opposed

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meeting:

- September 10, 2002

Motion: See September 10, 2002 Minutes for motion detail.

Balanced Vote: September 10, 2002



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99016

Vote:

	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	0	6	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	7	0	7	3.00	0.00	3

Technical Subcommittee

February 17, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	0	0	0	0
Pipelines	5	2	0	0
Producers	0	0	0	0
Totals	5	2	0	0

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

The processing of this recommendation is contingent on the successful processing of the recommendations for Requests R97058B, R99024, and R99016.

SUMMARY: (modifications dependent on R97058B)

- Add data element "Right to Amend Primary Points Indicator" to the sub-detail level in the following documents:
 - Offer Download (NAESB WGQ Standard 5.4.1)
 - Award Download (NAESB WGQ Standard 5.4.3)
 - Offer Upload (NAESB WGQ Standard 5.4.7)
 - Offer Upload Notification (NAESB WGQ Standard 5.4.9)
- Add code values for the new data element "Right to Amend Primary Points Indicator" to the following documents:
 - Offer Download (NAESB WGQ Standard 5.4.1)
 - Award Download (NAESB WGQ Standard 5.4.3)



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

- Offer Upload (NAESB WGQ Standard 5.4.7)
- Offer Upload Notification (NAESB WGQ Standard 5.4.9)
- Add code values for Validation Code (Sub-detail) in the Offer Upload Quick Response (NAESB WGQ Standard 5.4.8).

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.:

NAESB WGQ Standard 5.4.1 – Offer Download

NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Right to Amend Primary Points Indicator Data	An indicator used to identify whether the Replacement Shipper may amend the contract to change the primary point(s) after the capacity is awarded.			
Right to Amend Primary Points Indicator (RAPP)		<u>C</u>	<u>C</u>	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met at least one of Right to Amend Primary Points Indicator or Right to Amend Primary Points Indicator Description is required.
Right to Amend Primary Points Indicator Description (RAPP Desc)		<u>C</u>	<u>nu</u>	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met at least one of Right to Amend Primary Points Indicator or Right to Amend Primary Points Indicator Description is required.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

Document Name and No.:
NAESB WGQ Standard 5.4.3 – Award Download

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Right to Amend Primary Points Indicator Data	An indicator used to identify whether the Replacement Shipper may amend the contract to change the primary point(s) after the capacity is awarded.			
Right to Amend Primary Points Indicator (RAPP)		SO	SO	
Right to Amend Primary Points Indicator Description (RAPP Desc)		SO	nu	

Document Name and No.:
NAESB WGQ Standard 5.4.7 – Offer Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Right to Amend Primary Points Indicator Data	An indicator used to identify whether the Replacement Shipper may amend the contract to change the primary point(s) after the capacity is awarded.			



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters: Enron Gas Pipeline Group, Williams Gas Pipeline, Enron Transportation Services Company, ANR Gas Pipeline

Request No. R99020, R99032, R01001, R02005

Table with 5 columns: Business Name (Abbreviation), Definition, EBB Usage, EDI/FF Usage, Condition. It contains two rows of data regarding 'Right to Amend Primary Points Indicator' (RAPP) and its description, detailing EBB and EDI/FF usage conditions.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

- NAESB WGQ Standard 5.4.1 – Offer Download
- NAESB WGQ Standard 5.4.3 – Award Download
- NAESB WGQ Standard 5.4.7 – Offer Upload
- NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Right to Amend Primary Point Indicator

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Yes, conditionally</u>	<u>The primary point can only be changed by the initial replacement shipper(s).</u>	<u>YC</u>
<u>Yes, unconditionally</u>	<u>The primary point can be changed by the initial replacement shipper(s) and by any and all re-release replacement shipper(s).</u>	<u>YU</u>
<u>No</u>	<u>The primary points cannot be changed by the replacement shipper(s).</u>	<u>NO</u>

Document Name and No.:

- NAESB WGQ Standard 5.4.8 – Offer Upload Quick Response

Validation Code (Sub-detail)

<u>Code Value</u>	<u>Code Value Description</u>	<u>Code Value Definition</u>
<u>E363</u>	<u>Invalid Right to Amend Primary Point Indicator</u>	<u>[no definition necessary]</u>
<u>E364</u>	<u>Missing Right to Amend Primary Point Indicator</u>	<u>[no definition necessary]</u>
<u>W675</u>	<u>Right to Amend Primary Point Indicator not used</u>	<u>[no definition necessary]</u>

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 5.4.1 – Offer Download
- NAESB WGQ Standard 5.4.3 – Award Download
- NAESB WGQ Standard 5.4.7 – Offer Upload
- NAESB WGQ Standard 5.4.8 – Offer Upload Quick Response
- NAESB WGQ Standard 5.4.9 – Offer Upload Notification



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

Offer Download (5.4.1)

Data Element Xref to X12

Sub-detail REF: Add another row for the REF segment (after the occurrence of the Capacity Type Location Indicator) as follows:
REF C Right to Amend Primary Points Indicator

X12 Mapping

Sub-detail REF segment (position 380): REF02: Add 'Right to Amend Primary Points Indicator' to the list of data elements after the Capacity Type Indicator data element.

Transaction Set Tables

REF Segments (Sub-detail) table: Insert new row into the table (after the occurrence of the Capacity Type Indicator row) as follows:
Element Name = 'Right to Amend Primary Points Indicator'
Usage = 'C'
REF01 = 'RA'
REF02 = 'YC' [and on next sub-row] 'YU' [and on next sub-row] 'NO'
Description = 'Yes, conditionally' [and on next sub-row] 'Yes, unconditionally' [and on next sub-row] 'No'

Award Download (5.4.3)

Data Element Xref to X12

Sub-detail REF: Skip a blank row after the N4 row and insert a new REF row as follows:
REF SO Right to Amend Primary Points Indicator

X12 Mapping

Sub-detail REF segment (position 460): Mark segment as 'used'.
Sub-detail REF segment (position 460): Segment Notes: Insert segment note 'For NAESB WGQ, this segment is sender's option unless sending more than 25 SAC segments. For detailed implementation instructions, see the Technical Implementation of Business Process.'
Sub-detail REF segment (position 460): REF01: Mark element as 'must use'.
Sub-detail REF segment (position 460): REF01: Mark the 'RA' code value as 'used'.
Sub-detail REF segment (position 460): REF02: Mark element as 'must use'.
Sub-detail REF segment (position 460): REF02: Add element note 'Right to Amend Primary Points Indicator'.
Sub-detail REF segment (position 460): REF02: Insert code values and descriptions 'YC' 'Yes, conditionally', 'YU' 'Yes, unconditionally', 'NO' 'No'.

Offer Upload (5.4.7)

Data Element Xref to X12

Sub-detail REF: Add another row for the REF segment (after the occurrence of the Capacity Type Location Indicator) as follows:
REF BC Right to Amend Primary Points Indicator

X12 Mapping

Sub-detail REF segment (position 380): REF02: Add 'Right to Amend Primary Points Indicator' to the list of data elements after the Capacity Type Indicator data element.

Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

REF Segments (Sub-detail) table: Insert new row into the table (after the occurrence of the Capacity Type Indicator row) as follows:

- Element Name = 'Right to Amend Primary Points Indicator'
- Usage = 'BC'
- REF01 = 'RA'
- REF02 = 'YC' [and on next sub-row] 'YU' [and on next sub-row] 'NO'
- Description = 'Yes, conditionally' [and on next sub-row] 'Yes, unconditionally' [and on next sub-row] 'No'

Offer Upload Quick Response (5.4.8)

Transaction Set Tables

Errors and Warnings (Sub-detail): Add the following Validation Codes and Descriptions in numerical order:

- E363 Invalid Right to Amend Primary Point Indicator
- E364 Missing Right to Amend Primary Point Indicator
- W675 Right to Amend Primary Point Indicator not used

Offer Upload Notification (5.4.9)

Data Element XREF to X12

Sub-detail REF: Add another row for the REF segment (after the occurrence of the Capacity Type Location Indicator) as follows:

- REF C Right to Amend Primary Points Indicator

X12 Mapping

Sub-detail REF segment (position 380): REF02: Add 'Right to Amend Primary Points Indicator' to the list of data elements after the Capacity Type Indicator data element.

Transaction Set Tables

REF Segments (Sub-detail) table: Insert new row into the table (after the occurrence of the Capacity Type Indicator row) as follows:

- Element Name = 'Right to Amend Primary Points Indicator'
- Usage = 'C'
- REF01 = 'RA'
- REF02 = 'YC' [and on next sub-row] 'YU' [and on next sub-row] 'NO'
- Description = 'Yes, conditionally' [and on next sub-row] 'Yes, unconditionally' [and on next sub-row] 'No'

4. SUPPORTING DOCUMENTATION

a. Description of Request:

- **R99020 - Enron Gas Pipeline Group**
 Modify the capacity release data sets to accommodate the Releasing Shipper's ability to specify whether Gas Transaction Points can be changed after the capacity has been awarded. This modification will affect the Offer Upload, Offer Download, Award Download and Offer Upload Notification data sets.
- **R99032 - Williams Gas Pipeline**



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

Add data element to the Capacity Release Offer Upload (5.4.7) to allow the Releaser to specify whether contractual point changes by the Replacement Shipper are permitted on this offer. The new indicator would also need to be added to the Offer Download (5.4.1) to communicate to parties the terms as proposed by the Releaser

- R01001 – Enron Transportation Services Company**
 Add data element 'Change Gas Transaction Points Terms' to the header level of the Offer Upload (5.4.7), Offer Upload Notification (5.4.9), Offer Download (5.4.1) and the Award Download (5.4.3). It is also requested that Validation Codes be added to the Offer Upload Quick Response (5.4.8).
- R02005 - ANR Gas Pipeline**
 Add data element 'Rights to Amend Primary Points' and associated code values to Capacity Release data sets. The element will be used to indicate if the Releasing Shipper will allow the replacement shipper to re-locate the primary point.

b. Description of Recommendation:

EBB to Internet Implementation Task Force (EITF)

See minutes for the following EITF meeting:

- February 25, 1999 R99020 & R99032
- April 6, 1999 R99020 & R99032

MOTION: IR 53

Instruct IR to modify the Capacity Release - Offer Upload to accommodate the releasing shipper's ability to specify whether contractual point changes by the Replacement Shipper are permitted on this offer. This new data element would be BC on the Offer Upload, C on the Offer Download, C on the Award Download, and C in the Offer Upload Notification. These instructions revise the instructions previously sent to IR for R99020 in IR 48.

Balanced Vote:	4/6/99			Motion Passes		
				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	11	0	11	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	2	1	3	1.33	0.67	2
	13	1	14	3.33	0.67	4

Business Practices Subcommittee (BPS)

See minutes for the following BPS meeting:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

- March 29, 2001 R01001
- May 8, 2002 R02005

Motion:

BPS instructs the Information Requirements Subcommittee to accommodate the business conditional business practice of sending change gas transactions point terms in the Offer Upload. If this information is provided, it also should be included in the Offer Download, Award Download, and Offer Upload Notification.

Vote	Balanced Vote: 3/29/01			Motion Passes		
	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End						
Users	1	0	1	1.00	0.00	1
LDCs	1	0	1	1.00	0.00	1
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	1	2	1.00	1.00	2
	11	1	12	5.00	1.00	6

Motion

BPS instructs the Information Requirements Subcommittee to process R02005 along with R99020 and R99032 according to EIITF Instruction #48.

Vote	Balanced Vote: 5/8/02			Motion Passes		
	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End						
Users	1	0	1	1.00	0.00	1
LDCs	2	0	2	2.00	0.00	2
Pipelines	5	0	5	2.00	0.00	2
Producers	1	0	1	1.00	0.00	1
Services	1	0	1	1.00	0.00	1
	10	0	10	7.00	0.00	7

Information Requirements Subcommittee (IR)

See minutes for the following IR meeting:

- September 10, 2002
- October 15, 2002
- November 13, 2002 – see meeting minutes for motion re adopting of draft minutes for 10/15/02 and administrative edits to workpaper.

Motion:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requesters:	and	Request No.
Enron Gas Pipeline Group		R99020
Williams Gas Pipeline		R99032
Enron Transportation Services Company		R01001
ANR Gas Pipeline		R02005

Modify the following NAESB WGQ Standards Data Dictionaries and Code Values Dictionaries as indicated below: (see details of the modifications in the minutes as captured above in section 3)

No changes necessary to the following documentation for the data sets being modified:

- TIBPs
- Sample Papers
- Executive Summary
- Business Process and Practices

Balanced Vote: Vote	10/15/02			Motion Passes		
	For	Against	Total	Balanced For	Balanced Against	Balanced Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	10	0	10	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	11	0	11	3.00	0.00	3

Technical Subcommittee

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: ANR

Request No.: R99021B

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add code values "No Corresponding Nomination" to the Validation Code (Sub-detail) data element for the Confirmation Response Quick Response (1.4.7)

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

NAESB WGQ Standard 1.4.7 – Confirmation Response Quick Response

Validation Code (Sub-detail)

Code Value	Code Value Description	Code Value Definition
ECRQR539	No Corresponding Nomination	A nomination does not exist which matches up. This does not refer to nominations which contain mismatched quantities.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: ANR

Request No.: R99021B

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

NAESB WGQ Standard 1.4.7 – Confirmation Response Quick Response

Description of Change:
Confirmation Response Quick Response (1.4.7)
Transaction Set Tables
“Errors and Warnings (Sub-detail)” table: Add the following code value and code value description in alphabetic order in the table: ECRQR539 – No Corresponding Nomination

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Add 3 new transaction type codes for Nominations, Quick Response, and Scheduled Volumes for Shippers.

b. Description of Recommendation:

Business Practices Subcommittee

See minutes for the following Business Practices Subcommittee meetings:

- September 7, 2000
- September 14, 2000

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- March 19, 2002

Motion: See March 19, 2002 Minutes for motion detail.

Sense of the Room: March 19, 2002 8 In Favor 0 Opposed

Technical Subcommittee

June 10, 2002

Sense of the Room: March 19, 2002 4 In Favor 0 Opposed

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Modify the following data dictionaries to delete the data element "Bidder Company Code" and replace it with a new data element "Bidder".
 - 5.4.1 Offer Download
 - 5.4.3 Award Download
 - 5.4.7 Offer Upload
 - 5.4.9 Offer Upload Notification
 - 5.4.10 Offer Upload Bidder Confirmation
 - 5.4.11 Offer Upload Bidder Confirmation Quick Response
 - 5.4.12 Offer Upload Final Disposition
 - 5.4.17 Note/Special Instruction
 - 5.4.18 Bid Upload

- Modify the following data dictionaries to delete the data element "Releaser Company Code" and replace it with a new data element "Releaser".
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

- 5.4.3 Award Download
- 5.4.7 Offer Upload
- 5.4.9 Offer Upload Notification
- 5.4.17 Note/Special Instruction
- 5.4.18 Bid Upload
- 5.4.20 Transactional Reporting – Capacity Release

- Modify the following data dictionaries to delete the data element “Return Addressee Company Code” and replace it with a new data element “Return Addressee”.
 - 5.4.7 Offer Upload
 - 5.4.9 Offer Upload Notification
 - 5.4.10 Offer Upload Bidder Confirmation
 - 5.4.18 Bid Upload

- Modify the following data dictionaries to delete the data elements “Gas Transaction Point 1” and “Gas Transaction Point 2” and replace them with the data element “Location”.
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download
 - 5.4.3 Award Download
 - 5.4.4 Replacement Capacity
 - 5.4.7 Offer Upload
 - 5.4.8 Offer Upload Quick Response
 - 5.4.9 Offer Upload Notification
 - 5.4.13 Operationally Available & Unsubscribed Capacity
 - 5.4.17 Note/Special Instruction
 - 5.4.18 Bid Upload
 - 5.4.19 Bid Upload Quick Response
 - 5.4.20 Transactional Reporting – Capacity Release
 - 5.4.21 Transactional Reporting – Firm Transportation
 - 5.4.22 Transactional Reporting – Interruptible Transportation

- Delete the data elements “Gas Transaction Point 1 Description” and “Gas Transaction Point 2 Description” in the following data sets as these two data elements are effectively replaced under the Location Data field with the data element “Location Name”.
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download
 - 5.4.3 Award Download
 - 5.4.4 Replacement Capacity
 - 5.4.7 Offer Upload
 - 5.4.9 Offer Upload Notification
 - 5.4.13 Operationally Available & Unsubscribed Capacity
 - 5.4.17 Note/Special Instruction
 - 5.4.18 Bid Upload
 - 5.4.20 Transactional Reporting – Capacity Release
 - 5.4.21 Transactional Reporting – Firm Transportation
 - 5.4.22 Transactional Reporting – Interruptible Transportation

- Modify the following data dictionaries and associated code values dictionaries to delete the data elements “Gas Transaction Point 1 OBA Indicator” and “Gas Transaction Point 2 OBA Indicator” and their associated code values and replace them with the data element “Location OBA Indicator” and its associated code values.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

- 5.4.1 Offer Download
- 5.4.4 Replacement Capacity
- Modify the following data dictionary to delete the data elements “Gas Transaction Point 1 State” and “Gas Transaction Point 2 State” and replace them with the data element “Location State”.
 - 5.4.4 Replacement Capacity
- Modify the following data dictionaries to delete the data elements “Gas Transaction Point 1 Zone” and “Gas Transaction Point 2 Zone” and replace them with the data element “Location Zone”.
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download
 - 5.4.3 Award Download
 - 5.4.4 Replacement Capacity
 - 5.4.7 Offer Upload (GTP2 Zone not in this data set)
 - 5.4.9 Offer Upload Notification (GTP2 Zone not in this data set)
 - 5.4.13 Operationally Available & Unsubscribed Capacity
 - 5.4.20 Transactional Reporting – Capacity Release
 - 5.4.21 Transactional Reporting – Firm Transportation
 - 5.4.22 Transactional Reporting – Interruptible Transportation
- Modify the following data dictionaries and associated code values dictionaries to delete the data element “Segment Indicator” and its associated code values and replace it with a new data element “Location Purpose” and its associated code values.
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download
 - 5.4.3 Award Download
 - 5.4.4 Replacement Capacity
 - 5.4.7 Offer Upload
 - 5.4.8 Offer Upload Quick Response
 - 5.4.9 Offer Upload Notification
 - 5.4.13 Operationally Available & Unsubscribed Capacity
 - 5.4.17 Note/Special Instruction
 - 5.4.18 Bid Upload
 - 5.4.19 Bid Upload Quick Response
 - 5.4.20 Transactional Reporting – Capacity Release
 - 5.4.21 Transactional Reporting – Firm Transportation
 - 5.4.22 Transactional Reporting – Interruptible Transportation
- Modify the definition of the data element and the associated code values for the data element “Replacement Capacity Indicator” in the following data sets to reflect the change in the reference from ‘gas transaction point’ to ‘location’:
 - 5.4.1 Offer Download
 - 5.4.7 Offer Upload
 - 5.4.9 Offer Upload Notification
- Modify the definition of the data element and the associated code values for the data element “IT Indicator” in the following data set to reflect the change in the reference from ‘gas transaction point’ to ‘location’:
 - 5.4.13 Operationally Available & Unsubscribed Capacity



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

- Modify the code value descriptions for the data element “Discount Indicator” in the following data sets to reflect the change in the reference from ‘gas transaction point’ to ‘location’:
 - 5.4.1 Offer Download
 - 5.4.7 Offer Upload
 - 5.4.9 Offer Upload Notification

- Modify the code value descriptions for the data elements “Validation Code” (Heading) and “Validation Code” (Sub-Detail) in the following data sets:
 - 5.4.8 Offer Upload Quick Response
 - 5.4.19 Bid Upload Quick Responseto reflect the change in the references from:
 - ‘Releaser Company Code’ to ‘Releaser’
 - ‘Bidder Company Code’ to ‘Bidder’
 - ‘Return Addressee Company Code’ to ‘Return Addressee’
 - ‘Gas Transaction Point (1 or 2) Code’ to ‘Location’
 - ‘Gas Transaction Point (1 or 2) Description’ to ‘Location Name’
 - ‘Gas Transaction Point 1 Zone’ to ‘Location Zone’ [only in 5.4.8]

- Modify the code value descriptions for the data element “Validation Code – (Heading)” in the following data set:
 - 5.4.11 Offer Upload Bidder Confirmation Quick Responseto reflect the change in the references from:
 - ‘Bidder Company Code’ to ‘Company’
 - ‘Return Addressee Company Code to Return Addressee’

- Modify the following Technical Implementation of Business Practices to incorporate the above described data element changes:
 - 5.4.1 Offer Download
 - 5.4.2 Bid Download
 - 5.4.3 Award Download
 - 5.4.4 Replacement Capacity
 - 5.4.7 Offer Upload
 - 5.4.13 Operationally Available & Unsubscribed Capacity
 - 5.4.17 Note/Special Instruction
 - 5.4.18 Bid Upload
 - 5.4.19 Bid Upload Quick Response
 - 5.4.20 Transactional Reporting – Capacity Release

- Modify the following Sample Paper to incorporate the above described data element changes:
 - 5.4.20 Transactional Reporting – Capacity Release

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: **All Data Dictionaries as listed below:**

NAESB WGQ Standard 5.4.1 - Offer Download

NAESB WGQ Standard 5.4.2 - Bid Download

NAESB WGQ Standard 5.4.3 - Award Download

NAESB WGQ Standard 5.4.4 - Replacement Capacity

NAESB WGQ Standard 5.4.7 - Offer Upload

NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response

NAESB WGQ Standard 5.4.9 - Offer Upload Notification



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

- NAESB WGQ Standard 5.4.10 - Offer Upload Bidder Confirmation**
- NAESB WGQ Standard 5.4.11 - Offer Upload Bidder Confirmation Quick Response**
- NAESB WGQ Standard 5.4.12 - Offer Upload Final Disposition**
- NAESB WGQ Standard 5.4.13 - Operationally Available & Unsubscribed Capacity**
- NAESB WGQ Standard 5.4.17- Note/Special Instruction**
- NAESB WGQ Standard 5.4.18 - Bid Upload**
- NAESB WGQ Standard 5.4.19 - Bid Upload Quick Response**
- NAESB WGQ Standard 5.4.20 - Transactional Reporting – Capacity Release**
- NAESB WGQ Standard 5.4.21 - Transactional Reporting – Firm Capacity**
- NAESB WGQ Standard 5.4.22 - Transactional Reporting – Interruptible Reporting**

- See Attached Data Dictionaries – reflecting changes only

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: All Code Values Dictionaries as listed below:

- NAESB WGQ Standard 5.4.1 - Offer Download**
- NAESB WGQ Standard 5.4.2 - Bid Download**
- NAESB WGQ Standard 5.4.3 - Award Download**
- NAESB WGQ Standard 5.4.4 - Replacement Capacity**
- NAESB WGQ Standard 5.4.7 - Offer Upload**
- NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response**
- NAESB WGQ Standard 5.4.9 - Offer Upload Notification**
- NAESB WGQ Standard 5.4.13 - Operationally Available & Unsubscribed Capacity**
- NAESB WGQ Standard 5.4.17- Note/Special Instruction**
- NAESB WGQ Standard 5.4.18 - Bid Upload**
- NAESB WGQ Standard 5.4.19 - Bid Upload Quick Response**
- NAESB WGQ Standard 5.4.20 - Transactional Reporting – Capacity Release**
- NAESB WGQ Standard 5.4.21 - Transactional Reporting – Firm Capacity**
- NAESB WGQ Standard 5.4.22 - Transactional Reporting – Interruptible Reporting**

- See Attached Code Value Dictionaries – reflecting changes only

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Capacity Release

Document Name and No.: Technical Implementation of Business Process as listed below:

- NAESB WGQ Standard 5.4.1 - Offer Download**
- NAESB WGQ Standard 5.4.2 - Bid Download**
- NAESB WGQ Standard 5.4.3 - Award Download**
- NAESB WGQ Standard 5.4.4 - Replacement Capacity**
- NAESB WGQ Standard 5.4.7 - Offer Upload**
- NAESB WGQ Standard 5.4.13 - Operationally Available & Unsubscribed Capacity**
- NAESB WGQ Standard 5.4.17- Note/Special Instruction**
- NAESB WGQ Standard 5.4.18 - Bid Upload**
- NAESB WGQ Standard 5.4.19 - Bid Upload Quick Response**
- NAESB WGQ Standard 5.4.20 - Transactional Reporting – Capacity Release**



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

Technical Implementation of Business Process

See Attached Technical Implementation of Business Process

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.:

- NAESB WGQ Standard 5.4.1 - Offer Download
- NAESB WGQ Standard 5.4.2 - Bid Download
- NAESB WGQ Standard 5.4.3 - Award Download
- NAESB WGQ Standard 5.4.4 - Replacement Capacity
- NAESB WGQ Standard 5.4.7 - Offer Upload
- NAESB WGQ Standard 5.4.8 - Offer Upload Quick Response
- NAESB WGQ Standard 5.4.9 - Offer Upload Notification
- NAESB WGQ Standard 5.4.10 - Offer Upload Bidder Confirmation
- NAESB WGQ Standard 5.4.11 - Offer Upload Bidder Confirmation Quick Response
- NAESB WGQ Standard 5.4.12 - Offer Upload Final Disposition
- NAESB WGQ Standard 5.4.13 - Operationally Available & Unsubscribed Capacity
- NAESB WGQ Standard 5.4.17- Note/Special Instruction
- NAESB WGQ Standard 5.4.18 - Bid Upload
- NAESB WGQ Standard 5.4.19 - Bid Upload Quick Response

- See attached Technical Change Log

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Modify data elements in Capacity Release to be more consistent with the names of data elements in other data sets. Also adjust the presentation of the Location information so that it more closely matches conventions used in other GISB data sets.

- Change the name of "Bidder Company Code" to "Bidder" and modify the definition accordingly.
- Change the name of "Releaser Company Code" to "Releaser."
- Change the name of "Return Addressee Company Code" to "Return Addressee" and modify the definition accordingly.
- Change the name of "Gas Transaction Point 1 xxx" to "Location xxx" and modify the definition accordingly.
- Delete "Gas Transaction Point 2 xxx".
- Change the name and definition of "Segment Indicator" so that it more correctly represents the use of the data element, and define the code values that are in the X12 mapping as GISB code values.

b. Description of Recommendation:

EITF Subcommittee

Instruction IR51: Transfer request R99024 to Information Requirements Subcommittee.

Sense of the Room: 3/9/99 Passed Unanimously



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipeline

Request No.: R99024

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- April 16, 2002
- May 14, 2002
- July 25, 2002
- November 13, 2002 – see minutes for motion and vote re edits to workpaper
- December 10, 2002 – see minutes for motion and vote re edits to workpaper

MOTION: July 25, 2002

Adopt the modifications to the Capacity Release TIBPs, Sample Papers, Data Dictionaries, and Code Values Dictionaries necessary to implement R99024 per the attached workpaper.

Vote				Balancing	Balanced	Balanced	Balanced
	For	Against	Total	Determinant	For	Against	Total
End Users	0	0	0	0	0.00	0.00	0
LDCs	0	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2	2.00	0.00	2
Producers	0	0	0	0	0.00	0.00	0
Services	0	0	0	0	0.00	0.00	0
	7	0	7	2	2.00	0.00	2

Technical Subcommittee

January 13, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	6	2	0	0
Producers	0	0	0	0
Totals	7	3	0	0

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Offer Download is a report from a transportation service provider to a data requester. Each Offer Download contains a single offer of released firm capacity rights that a shipper has made against a contract on the transportation service provider's system. It also contains all of the terms and conditions pertaining to the offer so that the data requester can evaluate the offer as a potential bidder, or for informational purposes. The Offer Download contains information regarding released capacity on one or more contracts.

Each offer is uniquely identified by the transportation service provider's assigned **offer number**. If capacity on more than one offer with a transportation service provider is released by a shipper and the offers are released as a package, the **stand-alone offer indicator** tells the receiver about the existence of the associated release(s).

An offer can be a prearranged deal. A prearranged deal occurs when the releasing shipper and a replacement shipper (the prearranged bidder) have agreed to the terms of a release prior to posting. A prearranged deal may be biddable or non-biddable. The **biddable deal indicator** informs potential bidders that an offer is or is not biddable. Many indicators are included on an offer. A majority of these indicators are conditional on whether or not the deal is biddable.

The Offer Download contains the offer term, made up of the **release term start date** and **release term end date**, which is the date range for the period of the capacity being offered. This term could span more than one season. When rates and/or quantities in an offer change according to the season, the **seasonal start date** and **seasonal end date** are used to communicate the date ranges that the seasonal rates and quantities are effective.

The offer quantity for the specified ~~gas transaction point(s)~~**location(s)**, offer term, and rate communicate the total quantity being offered for that grouping. Each location within the grouping may also have a ~~gas transaction point~~ quantity associated with it. In other words, the offer quantity specified at the contract level applies to the whole described release, and the offer quantity specified at the ~~gas transaction point, or location,~~ level only applies to the specific ~~gas transaction point~~**location**. The specification of the ~~gas transaction point~~**location** quantities may or may not be supported by the transportation service provider. The sum of the ~~gas transaction point~~**location** quantities may exceed the offer quantity specified. This is because the offer quantity specifies the contractual level of release, while the ~~gas transaction point~~**location** quantities indicate the minimum and/or maximum quantity that must be bid at the locations specified in the offer.

Some transportation service providers' tariffs have all charge types summed into a single volumetric rate or reservation rate. Other tariffs require that rates be bid according to charge types which are identified by the **rate identification code** and **surcharge identification code**. In the situation where rates are summed, a single set of volumetric or reservation rates are included with each release. In the situation where rates are separately biddable, a set of rates is sent for each charge type included in the release. In all situations, all applicable rates are included in the offer. These rates may be stated in absolute dollars and cents per unit basis, or as a percentage of maximum tariff rates.

The **releaser designation of acceptable bidding basis** in the offer tells potential bidders whether to bid in absolute dollars and cents per unit basis, or to bid as a percentage of maximum tariff rates.

The **bid evaluation method** and **bid tie-breaking method** tell potential bidders how bids will be evaluated, and how the winning bid will be determined in the case of a tie, respectively. There are three standard bid evaluation methods: highest rate, net revenue and present value. An explanation of these methods can be found in NAESB WGQ Interpretation 7.3.14 in the Business Process and Practices section of this book.

The Offer Download contains information and entity common code numbers for the **transportation service provider** and the releasing shipper.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Offer Downloads contain information on all ~~gas transaction points~~ locations involved in the release which are expressed by the location common code or proprietary segment identifier. In addition, the ~~gas transaction point description~~ location name and/or ~~gas transaction point~~ location zone may be specified in the offer. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

Based on all of the information contained in the offer, potential bidders should be able to submit a bid. They should know how the bid should be expressed, any minimum bid value that may be required (if disclosed), and how and when the winning bid will be determined.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per NAESB WGQ's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

*For the purposes of this explanation, a line item consists of all NAESB WGQ data dictionary data elements that appear in the detail and sub-detail.

DATA DICTIONARY

Standard 5.4.1

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code * ⁴ (Bidder)		SO	SO	
Bidder Company Name *** (Bidder Name)		C	C	Mandatory, and may only be used, when the Bidder Company Code is present.
Bidder Company Proprietary Code (Bidder Prop)		C	C	May only be used when Bidder Company Data is sent and Bidder Company Code is not available.
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1 .			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	SO	
Gas Transaction Point 1 OBA Indicator Data	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 1 .			
Gas Transaction Point 1 OBA Indicator (GTP 1 OBA)		SO	SO	
Gas Transaction Point 1 OBA Indicator Description (GTP 1 OBA Desc)		SO	NU	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		G	G	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		G	G	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	G	SO	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 OBA Indicator Data	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 2.		SO	
Gas Transaction Point 2 OBA Indicator (GTP 2 OBA)		SO	SO	
Gas Transaction Point 2 OBA Indicator Description (GTP 2 OBA Desc)		SO	NU	
Gas Transaction Point 2 Zone (GTP 2 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Location Data	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		<u>M</u>	<u>M</u>	
<u>Location Name *** (Loc Name)</u>		<u>M</u>	<u>SO</u>	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Location Proprietary Code (Loc Prop)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u>
<u>Location OBA Indicator Data</u>	<u>Indicates whether an Operational Balancing Agreement (OBA) is in effect which will govern the allocation of actual quantities of gas flowing at the location.</u>			
<u>Location OBA Indicator (Loc OBA)</u>		<u>SO</u>	<u>SO</u>	
<u>Location OBA Indicator Description (Loc OBA Desc)</u>		<u>C</u>	<u>nu</u>	<u>For EBB, mandatory when Location OBA Indicator is present.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		<u>M</u>	<u>M</u>	
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>M</u>	<u>nu</u>	
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	<u>SO</u>	<u>SO</u>	
Releaser Company Data	The legal entity which signed the contract with the transportation service provider.			
Releaser Company Code * 4 (Releaser)		SO	SO	
Releaser Company Name *** (Releaser Name)		C	C	Mandatory, and may only be used, when the Releaser Company Code is present.
Releaser Company Proprietary Code (Releaser Prop)		C	C	May only be used when Releaser Company -Data is sent and Releaser Company Code is not available
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity gas transaction points <u>Locations</u> in lieu of the gas transaction points <u>Locations</u> originally identified in the offer-			

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Replacement Capacity Indicator (Repl Cap)		BC	BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Replacement Capacity Indicator Description (Repl Cap Desc)		BC	nu	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	nu	M	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	1
The rates associated with the capacity being released include rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	4

Gas Transaction Point (1 or 2) OBA Indicator

Code Value Description	Code Value Definition	Code Value
An OBA is in effect		Y
No OBA is in effect		N
Unknown		U

Location OBA Indicator

Code Value Description	Code Value Definition	Code Value
An OBA is in effect	[no definition necessary]	Y
No OBA is in effect	[no definition necessary]	N
Unknown	[no definition necessary]	U

Location Purpose

Code Value Description	Code Value Definition	Code Value
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Replacement Capacity Indicator

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those gas transaction points <u>locations</u> originally identified in this offer.	[no definition necessary]	2
Bidder may substitute replacement capacity gas transaction points <u>locations</u> for the gas transaction points <u>locations</u> originally identified in this offer.	[no definition necessary]	1

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Bid Download is a report from a transportation service provider to a data requester. Each Bid Download contains all of the information pertaining to a bid which has been received from potential replacement shippers in response to an offer to release capacity. There may be multiple bids (or no bids) received by the transportation service provider in response to an offer.

The **bid receipt date** and **bid receipt time** indicate the date and time that the bid was received by the transportation service provider.

Each Bid Download contains the **offer number** that the bid pertains to, as well as a **bid number** assigned by the transportation service provider. Each bid number is unique within a transportation service provider. By providing the bid number and offer number, both the bid and the offer to which the bid corresponds can be uniquely identified.

The **prearranged bid indicator** tells the data requester whether the bid is in response to an offer or is part of a prearranged deal.

Bids also contain a **stand-alone bid indicator** which tells the data requester whether the bid stands on its own or must be considered along with another bid or bids. In addition, the **contingency indicator** tells the data requester whether the bid is contingent or not.

The bid contains the bid quantity which specifies the quantity that the bidder wishes to acquire. In some cases, the bidder may be willing to accept an award for less than the full quantity bid on. This is indicated in the bid by the **lesser quantity indicator**. In these cases, the bidder also submits a bid minimum quantity which indicates the minimum quantity the bidder will accept. The bid quantity (and bid minimum quantity) may be expressed for the total quantity being offered (at the contract level), or may be expressed separately for each **gas-transaction-point**location contained in the offer (at the location level).

The bid contains information on the dollar value being bid. This value may be expressed in various forms or charge types, such as volumetric rate or reservation rate. Charge types are identified by the **rate identification code** and **surcharge identification code**. The charge type(s) in the bid are determined by those contained in the offer to which the bid is in response. In some cases, the value bid is expressed in absolute dollars and cents per unit basis. In other cases the bid is expressed as a percentage of maximum tariff rates. This is indicated by the **bidder designation of bidding basis**.

The Bid Download also contains the bidder's release term, made up of the **bidder's release term start date** and **bidder's release term end date**, which is the date range for the period of capacity the bidder wishes to acquire. Note that this may be the same as the date range in the offer, or the bidder may bid for a shorter term if the releasing shipper has indicated that a shorter term bid is acceptable.

The Bid Download contains the entity common code numbers for all parties involved in the transaction: the **transportation service provider**, the bidder, and the releasing shipper.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Bid Downloads contain information on **gas-transaction-points**locations involved in the release which are expressed by the location common code or proprietary segment identifier. In addition,

the **gas transaction point description**location name and/or **gas transaction point**location zone may be specified in the bid. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

Based on all of the information contained in the bid, the transportation service provider, through a predetermined evaluation method specified by the releasing shipper in the offer, evaluates which bid or bids (in the case of multiple bids for less than the full offer) on the original offer are winners. This bid (or bids) is (are) then accepted and awarded. This information is communicated through the Award Download. There are three standard bid evaluation methods: highest rate, net revenue and present value. An explanation of these methods can be found in NAESB WGQ Interpretation 7.3.14 in the Business Process and Practices section of this book.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per NAESB WGQ's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

*For the purposes of this explanation, a line item consists of all NAESB WGQ data dictionary data elements that appear in the detail and sub-detail.

DATA DICTIONARY

Standard 5.4.2

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	SO	
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	SO	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Gas Transaction Point 2 Zone (GTP 2 Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).</u>	<u>SO</u>	<u>SO</u>	
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		<u>M</u>	<u>M</u>	
<u>Location Name *** (Loc Name)</u>		<u>M</u>	<u>SO</u>	
<u>Location Proprietary Code Code (Loc Prop)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		<u>M</u>	<u>M</u>	
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>M</u>	<u>nu</u>	
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	<u>SO</u>	<u>SO</u>	
<u>Releaser Company-Data</u>	<u>The legal entity which signed the contract with the transportation service provider.</u>			
<u>Releaser Company Code* 4 (Releaser)</u>		<u>SO</u>	<u>SO</u>	
<u>Releaser Company Name *** (Releaser Name)</u>		<u>C</u>	<u>C</u>	<u>Mandatory and may only be used when the Releaser Company Code or Releaser Company Proprietary Code is present.</u>
<u>Releaser Company Proprietary Code (Releaser Prop)</u>		<u>C</u>	<u>C</u>	<u>May only be used when Releaser Company Data is sent and Releaser Company Code is not available.</u>
<u>Segment Indicator (Segment)</u>	<u>A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.</u>	<u>nu</u>	<u>M</u>	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider's version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	<u>[no definition necessary]</u>	<u>MQ</u>
<u>Injection Point</u>	<u>[no definition necessary]</u>	<u>IJ</u>
<u>Mainline</u>	<u>[no definition necessary]</u>	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S8</u>
<u>Receipt Location</u>	<u>[no definition necessary]</u>	<u>M2</u>
<u>Storage Area</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Withdrawal Point</u>	<u>[no definition necessary]</u>	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Award Download is a report from a transportation service provider to a data requester. The Award Download contains data from the original offer and the winning bid. It also contains data on firm transportation or storage capacity which was awarded to the replacement shipper who submitted the winning bid. The Award Download contains all information pertaining to the terms of the deal as it was ultimately consummated. Not every offer will result in an award, but every award will correspond to an offer.

The Award Download contains the **offer number** of the original offer and the **bid number** of the winning bid which resulted in the award. In the case of multiple partial bids, there will be multiple Award Downloads each of which will contain a different bid number. All awards may be traced back to the offer they correspond to and the bid which was the ultimate winner. The **prearranged deal indicator** tells the data requester whether the award was the result of a non-prearranged offer or a prearranged deal.

The Award Download contains the award quantity which specifies the final quantity that was awarded. The award quantity may be expressed for the total quantity awarded (at the contract level), or may be expressed separately for each **gas-transaction-point**location contained in the award (at the location level).

The Award Download contains all rate information pertaining to the various charge types, such as volumetric rate, reservation rate, etc. The charge types themselves correspond to those in the original offer, but the values reflect the final outcome of the bidding and award process. As in the offer and bid, the value of the charge types may be expressed in absolute dollars and cents per unit basis or as a percentage of maximum tariff rates. As in the bid, this is indicated by the **bidder designation of bidding basis**. The charge types are expressed in the same form as they were expressed in the original offer. The Award Download also contains the maximum reservation rate in effect, or in the case of a volumetric release, the maximum volumetric rate in effect.

The term in the Award Download represents the actual award term, made up of the **release term start date**, **release term start time**, **release term end date** and **release term end time**, that is the start and end dates and times for the term of the release of capacity. This may be the same as offered, or it may be a shorter term if the offer was open to bidding on a shorter term.

As in the other datasets, all parties involved in the transaction are identified by their entity common code number. The **transportation service provider**, the releasing shipper, and the replacement shipper/winning bidder are identified.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Award Downloads contain information on **gas-transaction-points**locations involved in the release which are expressed by the location common code or proprietary segment identifier. In addition, the **gas-transaction-point**descriptionlocation name and/or **gas-transaction-point**location zone may be specified in the bid. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

The Award Download represents the final document in the offer-bid-award process of capacity release. It contains the information pertaining to what capacity, at what points, and at what price for what period, was actually released and awarded to a replacement shipper.

Refer to Transportation Service Provider's tariff, which may require the use of Sender's Option data elements.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per NAESB WGQ's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

*For the purposes of this explanation, a line item consists of all NAESB WGQ data dictionary data elements that appear in the detail and sub-detail.

DATA DICTIONARY

Standard 5.4.3

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code * 4 (Bidder)		M	M	
Bidder Company Name *** (Bidder Name)		M	M	
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder Company Code is not present.
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	SO	
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	SO	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Zone (GTP 2 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		M	M	
<u>Location Name *** (Loc Name)</u>		M	SO	
<u>Location Proprietary Code Code (Loc Prop)</u>		C	C	<u>Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		M	M	
<u>Location Purpose Description (Loc Purp Desc)</u>		M	nu	
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	SO	SO	
Releaser Company -Data	The legal entity which signed the contract with the transportation service provider.			
Releaser Company Code * 4 (Releaser)		M	M	
Releaser Company Name *** (Releaser Name)		M	M	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Releaser Company Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser Company Code is not present.
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	nu	M	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider's version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	<u>[no definition necessary]</u>	<u>MQ</u>
<u>Injection Point</u>	<u>[no definition necessary]</u>	<u>IJ</u>
<u>Mainline</u>	<u>[no definition necessary]</u>	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S8</u>
<u>Receipt Location</u>	<u>[no definition necessary]</u>	<u>M2</u>
<u>Storage Area</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Withdrawal Point</u>	<u>[no definition necessary]</u>	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Replacement Capacity dataset is a report from a transportation service provider to a data requester. Replacement capacity currently applies to, and the dataset is available from, only one interstate pipeline.

Replacement capacity allows full requirements customers to release capacity at their location into a pool of available replacement capacity and enables a replacement shipper to substitute this replacement capacity from the available pool in the event the bidder desires to bid on a release but wants firm capacity at a point(s) different from that in the offer. When the award is made, the replacement shipper can replace firm capacity awarded at primary delivery points in the releasing shipper's offer with a point from the replacement capacity pool. This is in contrast to a typical release where the replacement shipper acquires firm capacity at the releasing shipper's point or points and would use secondary capacity to go to a different location.

As such the replacement capacity dataset is similar in some respects to both the offer and the operationally available and unsubscribed capacity datasets. The data contained in the replacement capacity represents a subset of data contained in these datasets as well as data specific to replacement capacity.

Replacement capacity contains the **replacement quantity** which specifies the replacement capacity quantity available at the specified **gas transaction point location(s) or points**.

The **replacement capacity term begin date** and the **replacement capacity term end date** specify the available term for the replacement capacity.

Unlike the offer, note that no rate information or bid terms and conditions are applicable to replacement capacity. These would be specified in the offer to which a potential replacement shipper would apply any replacement capacity.

Replacement capacity contains information on the **gas transaction points locations** where replacement capacity is available. These points are expressed by the location common code. In addition, the **gas transaction point description location name** and/or **gas transaction point location zone** may be specified. In some instances the **gas transaction point location state** is required. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent. An addition to replacement capacity, which is not present in the offer is the **production area indicator**. This indicator specifies whether the replacement capacity is within, or outside, the production area.

Replacement capacity contains information on, and the entity common code number for, the transportation service provider only. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

Refer to Transportation Service Provider's tariff which may require the use of Sender's Option data elements.

DATA DICTIONARY

Standard 5.4.4

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 1-Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1-Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	SO	
Gas Transaction Point 1-OBA Indicator Data	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 1.			
Gas Transaction Point 1-OBA Indicator (GTP 1 OBA)		SO	SO	
Gas Transaction Point 1-OBA Indicator Description (GTP 1 OBA Desc)		SO	RU	
Gas Transaction Point 1-State (GTP 1 St)	The state in which Gas Transaction Point 1 exists.	SO	SO	
Gas Transaction Point 1-Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Gas Transaction Point 2-Data	The code which uniquely corresponds to Gas Transaction Point 2.			

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 2 Code * ** (GTP 2)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	SO	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 OBA Indicator Data	An indicator which tells bidders whether there is an Operational Balancing Agreement (OBA) in effect which will govern allocation of actual quantities of gas flowing at Gas Transaction Point 2.			
Gas Transaction Point 2 OBA Indicator (GTP 2 OBA)		SO	SO	
Gas Transaction Point 2 OBA Indicator Description (GTP 2 OBA Desc)		SO	NU	
Gas Transaction Point 2 State (GTP 2 St)	The state in which Gas Transaction Point 2 exists.	SO	SO	
Gas Transaction Point 2 Zone (GTP 2 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		<u>M</u>	<u>M</u>	
<u>Location Name *** (Loc Name)</u>		<u>M</u>	<u>SO</u>	
<u>Location Proprietary Code (Loc Prop)</u>		<u>C</u>	<u>C</u>	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Location OBA Indicator Data	Indicates whether an Operational Balancing Agreement (OBA) is in effect which will govern the allocation of actual quantities of gas flowing at the location.			
Location OBA Indicator (Loc OBA)		<u>SO</u>	<u>SO</u>	
Location OBA Indicator Description (Loc OBA Desc)		<u>C</u>	<u>nu</u>	For EBB, mandatory when Location OBA Indicator is present.
Location Purpose Data	Identifies the function of the location			
Location Purpose (Loc Purp)		<u>M</u>	<u>M</u>	
Location Purpose Description (Loc Purp Desc)		<u>M</u>	<u>nu</u>	
Location State (Loc St)	The state in which the location exists.	<u>SO</u>	<u>SO</u>	
Location Zone (Loc Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location	<u>SO</u>	<u>SO</u>	
Segment Indicator (Segment)	A code which indicates whether gas transaction point 1 uniquely identifies the segment.	<u>nu</u>	<u>M</u>	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** [The Transportation Service Provider’s version of the name.](#)

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

Gas Transaction Point (1 or 2) OBA Indicator

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
An OBA is in effect		<u>Y</u>
No OBA is in effect		<u>N</u>
Unknown		<u>U</u>

Location OBA Indicator

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
An OBA is in effect	[no definition necessary]	<u>Y</u>
No OBA is in effect	[no definition necessary]	<u>N</u>
Unknown	[no definition necessary]	<u>U</u>

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Offer Upload document is sent from the releasing shipper (or its agent) to the transportation service provider. The Offer Upload enables a releasing shipper to communicate the terms of an offer that the shipper wishes to receive bids on, or an offer which already has a prearranged bid associated with it (i.e., a prearranged deal).

If the deal is not prearranged, the transaction contains all of the data necessary for the transportation service provider to post the offer information and allow potential replacement shippers to bid on the offered capacity. If the deal is prearranged, the transaction contains all of the data necessary to convey the terms of the offer and the terms of the prearranged bid to the transportation service provider. Prearranged deals may also be biddable or non-biddable.

An **offer tracking identifier** is assigned to each offer upload transaction. This identifier allows the Offer Upload to be identified in relevant response documents, including the Offer Upload Quick Response. This identifier is assigned by the releasing party.

If there is no prearranged bid information contained in the Offer Upload, the document contains all of the terms necessary to populate the offer transaction. In the case where there is prearranged bid information, the Offer Upload contains all of the information necessary to populate the offer, bid and award transactions. Many of the data elements in the Offer Upload are conditional upon whether or not the offer has a prearranged bid associated with it, which is indicated by the **prearranged deal indicator**. In the case of prearranged deals, the **biddable deal indicator** tells other shippers if the prearranged deal is biddable. Prearranged deals that are not biddable have fewer data elements associated with them than biddable prearranged deals.

There are three standard bid evaluation methods that a transportation service provider may offer for the releasing shipper to choose from: highest rate, net revenue and present value. An explanation of these methods can be found in NAESB WGQ Interpretation 7.3.14 in the Business Process and Practices section of this book.

One release may be for multiple segments within a contract, multiple seasons and/or multiple rate zones. Locations and associated quantities within a release may be grouped by season, a group of locations, and/or a group of rates. In other words, if the same set of rates and dates apply to many released receipt and/or delivery locations, then the locations and their associated quantities may be grouped into one set of rates and dates.

Some transportation service provider tariffs require that rates are bid according to **rate identification code** or **surcharge identification code**, while other tariffs allow all charge type rates to be summed into a single volumetric rate or reservation rate. Because of this variance, all rates are specified according to a rate charge type. In the situation where rates are summed, then a single set of volumetric or reservation rates will be included with each release. In the situation where rates are separately biddable, there must be a set of rates for each charge type included in the release. In all situations, all applicable rates must be included in the release.

The Offer Upload contains the entity common code numbers for the **transportation service provider**, the releasing shipper, and, if the Offer Upload contains prearranged bid information, the **bidder**.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These

PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per NAESB WGQ's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

*For the purposes of this explanation, a line item consists of all NAESB WGQ data dictionary data elements that appear in the detail and sub-detail.

DATA DICTIONARY

Standard 5.4.7

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code * ⁴ (Bidder)		C	C	Mandatory when the Prearranged Deal Indicator indicates prearranged.
Bidder Company -Name (Bidder Name)		C	nu	Mandatory when the Prearranged Deal Indicator indicates prearranged.
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when the Prearranged Deal Indicator indicates prearranged and Bidder Company -Proprietary Code is not present.
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		G	G	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	MA	
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	BC	BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. Required only when releasing shipper's contract contains multiple rate zones.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Gas Transaction Point 2 Data</u>	The code which uniquely corresponds to Gas Transaction Point 2.			
<u>Gas Transaction Point 2 Code * ** (GTP 2)</u>		<u>G</u>	<u>G</u>	Mandatory when the Segment Indicator indicates the segment is defined by two points.
<u>Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)</u>		<u>G</u>	<u>G</u>	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
<u>Gas Transaction Point 2 Description (GTP 2 Desc)</u>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	<u>G</u>	<u>MA</u>	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		<u>M</u>	<u>M</u>	
<u>Location Name *** (Loc Name)</u>		<u>M</u>	<u>MA</u>	
<u>Location Proprietary Code Code (Loc Prop)</u>		<u>C</u>	<u>C</u>	Mandatory when <u>Location</u> is not present. When this field uniquely identifies the segment, a <u>proprietary segment identifier</u> may be used.
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		<u>nu</u>	<u>M</u>	
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>M</u>	<u>nu</u>	
<u>Location Zone (Loc Zn)</u>	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location	<u>BC</u>	<u>BC</u>	Applicable to <u>transportation service providers who offer replacement capacity from full requirements delivery points.</u> Required only when <u>releasing shipper's contract contains multiple rate zones.</u>

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Releaser Company Data	The legal entity which signed the contract with the transportation service provider.			
Releaser Company Code * 4 (Releaser)		M	M	
Releaser Company Name (Releaser Name)		M	nu	
Releaser Company Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser Company Code is not present.
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity gas transaction points locations in lieu of the gas transaction points locations originally identified in the offer.			
Replacement Capacity Indicator (Repl Cap)		BC	BC	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Replacement Capacity Indicator Description (Repl Cap Desc)		BC	nu	Applicable to transportation service providers who offer replacement capacity from full requirements delivery points. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Return Addressee Company Data	The unique company code number for the legal entity to which the response to a document is to be sent.			
Return Addressee Company Code * 4 (Rtn Addr)		M	M	
Return Addressee Company Name (Rtn Addr Name)		M	nu	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Return Addressee Company Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee Company Code is not present.
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	NU	M	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider's version of the name.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the gas transaction points <u>locations</u> used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the gas transaction points <u>locations</u> used to describe this capacity are utilized by the replacement shipper	[no definition necessary]	1

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Replacement Capacity Indicator

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those gas transaction points <u>locations</u> originally identified in this offer.	[no definition necessary]	2

Code Value Description	Code Value Definition	Code Value
Bidder may substitute replacement capacity gas transaction points locations for the gas transaction points locations originally identified in this offer.	[no definition necessary]	1

DATA DICTIONARY

Standard 5.4.8

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.		
Gas Transaction Point 1 Code * ** (GTP 1)		C	Mandatory when errors/warnings occur at the location level.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	Mandatory when errors/warnings occur at the location level, and Gas Transaction Point 1 Code is not present.
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.		
Gas Transaction Point 2 Code * ** (GTP 2)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Code was present in the Offer Upload.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Proprietary Code was present in the Offer Upload.
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>		
<u>Location * ** (Loc)</u>		<u>C</u>	<u>Mandatory when errors/warnings occur at the location level.</u>
<u>Location Proprietary Code (Loc Prop)</u>		<u>C</u>	<u>Mandatory when errors/warnings occur at the location level and location is not present.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>		
<u>Location Purpose (Loc Purp)</u>		<u>C</u>	<u>Mandatory when errors/warnings occur at the location level.</u>
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	C	Mandatory when errors/warnings occur at the location level.

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
E105	Missing Releaser <u>Company Code</u>	[no definition necessary]
E106	Invalid Releaser <u>Company Code</u>	[no definition necessary]
E190	Invalid Bidder <u>Company Code</u>	[no definition necessary]
E501	Missing Return Addressee <u>Company Code</u>	[no definition necessary]
E502	Invalid Return Addressee <u>Company Code</u>	[no definition necessary]
E508	Missing Bidder <u>Company Code</u>	[no definition necessary]

Validation Code (Sub-detail)

Code Value	Code Value Description	Code Value Definition
E326	Missing <u>Gas Transaction Point (1 or 2) Location Code</u>	[no definition necessary]
E327	Invalid <u>Gas Transaction Point (1 or 2) Location Code</u>	[no definition necessary]
E330	Missing <u>Gas Transaction Point (1 or 2) Location Description Name</u>	[no definition necessary]
E331	Invalid <u>Gas Transaction Point (1 or 2) Location Description Name</u>	[no definition necessary]
E354	Missing <u>Gas Transaction Point 1 Location</u> Zone	[no definition necessary]
E355	Invalid <u>Gas Transaction Point 1 Location</u> Zone	[no definition necessary]
W665	<u>Gas Transaction Point (1 or 2) Description Location Name</u> not used	[no definition necessary]
W670	<u>Gas Transaction Point 1 Location</u> Zone not processed	[no definition necessary]

DATA DICTIONARY

Standard 5.4.9

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code * 4 (Bidder)		M	M	
Bidder Company Name (Bidder Name)		M	nu	
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder Company Code is not present.
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		G	G	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	MA	
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	G	G	Mandatory when present and processed in the original Offer Upload.
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		G	G	Mandatory when the Segment Indicator indicates the segment is defined by two points.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	MA	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		M	M	
<u>Location Name *** (Loc Name)</u>		M	SO	
<u>Location Proprietary Code (Loc Prop)</u>		C	C	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		nu	M	
<u>Location Purpose Description (Loc Purp Desc)</u>		M	nu	
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	SO	SO	
Releaser Company -Data	The legal entity which signed the contract with the transportation service provider.			
Releaser Company Code* ⁴ (Releaser)		M	M	
Releaser Company Name (Releaser Name)		M	nu	
Releaser Company Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser Company Code is not present.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Replacement Capacity Indicator Data	An indicator which tells bidders whether a releasing shipper will accept bids submitted with replacement capacity gas transaction points locations in lieu of the gas transaction points locations originally identified in the offer.			
Replacement Capacity Indicator (Repl Cap)		C	C	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Replacement Capacity Indicator Description (Repl Cap Desc)		C	nu	Mandatory when present and processed in the original Offer Upload. For EBB, when this condition is met, at least one of Replacement Capacity Indicator or Replacement Capacity Indicator Description is required.
Return Addressee Company -Data	The unique company code number for the legal entity to which the response to a document is to be sent.			
Return Addressee Company Code * ⁴ (Rtn Addr)		M	M	
Return Addressee Company Name (Rtn Addr Name)		M	nu	
Return Addressee Company Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee Company Code is not present.
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	nu	M	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Discount Indicator

Code Value Description	Code Value Definition	Code Value
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper.	[no definition necessary]	3
The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper	[no definition necessary]	1
The rates associated with the capacity being released include rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the <u>gas transaction points</u> locations used to describe this capacity are utilized by the replacement shipper.		4

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Replacement Capacity Indicator

Code Value Description	Code Value Definition	Code Value
Bid must be based solely on those gas transaction points locations originally identified in this offer.	[no definition necessary]	2
Bidder may substitute replacement capacity gas transaction points locations for the gas transaction points locations originally identified in this offer.	[no definition necessary]	1

DATA DICTIONARY

Standard 5.4.10

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code * ⁴ (Bidder)		M	M	
Bidder Company Name (Bidder Name)		M	nu	
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder Company Code is not present.
Return Addressee Company -Data	The unique company code number for the legal entity to which the response to a document is to be sent.			
Return Addressee Company Code * ⁴ (Rtn Addr)		M	M	
Return Addressee Company Name (Rtn Addr Name)		M	nu	
Return Addressee Company Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee Company Code is not present.

RELEVANT FOOTNOTES:

* Indicates Common Code

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

DATA DICTIONARY

Standard 5.4.11

Business Name	Definition	Usage	Condition
Bidder Company -Data	The unique company code number for the legal entity which is the bidder.		
Bidder Company Code * ⁴		M	
Bidder Company Proprietary Code		C	Mandatory when Bidder Company Code is not present.

RELEVANT FOOTNOTES:

* Indicates Common Code

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
E508	Invalid Bidder <i>Company Code</i>	[no definition necessary]
E520	Missing Bidder <i>Company Code</i>	[no definition necessary]
E521	Missing Return Addressee <i>Company Code</i>	[no definition necessary]
E522	Invalid Return Addressee <i>Company Code</i>	[no definition necessary]

DATA DICTIONARY

Standard 5.4.12

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company Data	The unique company code number for the legal entity which is the bidder.			
Bidder Company Code* ⁴ (Bidder)		M	M	
Bidder Company Name (Bidder Name)		M	nu	
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder Company Code is not present.

RELEVANT FOOTNOTES:

* Indicates Common Code

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Operationally Available and Unsubscribed Capacity datasets are reports from a transportation service provider to a data requester. Either both operationally available and unsubscribed capacity can be requested together, or either may be requested separately.

Operationally available capacity is *interruptible* capacity available from the transportation service provider for the time specified. Unsubscribed capacity is *firm* capacity, also available from the transportation service provider, for which no party has contracted.

The dataset is essentially identical for the two types of capacity with one exception which will be noted. The type of capacity being described, either operationally available or unsubscribed, is indicated by the **capacity type** field.

The **beginning date** and **beginning time** indicate the first gas day the capacity of either type is available. Unless the default of one day is used, the **ending date** must be sent to indicate the ending date of the available capacity. If the ending date is sent, the **ending time** may be sent to indicate the ending time of the available capacity. The date and time information may apply to all the ~~gas transaction points~~locations sent, or may be specified separately for different ~~gas transaction point(s)~~location(s).

The transportation service provider is identified by its entity common code number. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available. The ~~gas transaction points~~locations where capacity is available are identified by their location common code. In addition, the ~~gas transaction point~~descriptionlocation name and/or ~~gas transaction point~~location zone may be specified. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

The **quantity available** at the specified ~~gas transaction point~~location(s) is included for both types of capacity. In the case of operationally available capacity only, where the specified quantity at the ~~gas transaction point~~location is zero (i.e., no capacity is available), the **IT Indicator** is sent. This tells the receiver of the dataset whether some portion of the capacity being utilized at the specified ~~gas transaction point~~location is interruptible, or conversely, that no portion of the capacity being utilized at the specified ~~gas transaction point~~location is interruptible.

As previously noted, with the exception of the IT indicator, the type of information sent for both types of capacity is identical. Thus, this description applies to either operationally available capacity, unsubscribed capacity, or both.

Refer to Transportation Service Provider's tariff which may require the use of Sender's Option data elements.

DATA DICTIONARY

Standard 5.4.13

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		G	G	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	SO	
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		G	G	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		G	G	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	G	SO	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Zone (GTP 2 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	SO	SO	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
IT Indicator Data	An indicator which signifies whether or not interruptible transportation service is being utilized at this <u>gas transaction point/location</u> .			
IT Indicator (IT)		C	C	Required if Capacity Type is 'Operationally Available' and Quantity Available = '0'. For EBB, when this condition is met, at least one of IT Indicator or IT Indicator Description is required.
IT Indicator Description (IT Desc)		C	nu	Required if Capacity Type is 'Operationally Available' and Quantity Available = '0'. For EBB, when this condition is met, at least one of IT Indicator or IT Indicator Description is required.
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>			
<u>Location * ** (Loc)</u>		<u>M</u>	<u>M</u>	
<u>Location Name *** (Loc Name)</u>		<u>M</u>	<u>SO</u>	
<u>Location Proprietary Code Code (Loc Prop)</u>		<u>C</u>	<u>C</u>	<u>Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>			
<u>Location Purpose (Loc Purp)</u>		<u>nu</u>	<u>M</u>	
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>M</u>	<u>nu</u>	
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	<u>SO</u>	<u>SO</u>	
<u>Segment Indicator (Segment)</u>	<u>A code which indicates whether gas transaction point 1 uniquely identifies the segment.</u>	<u>nu</u>	<u>M</u>	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider's version of the name.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

IT Indicator

Code Value Description	Code Value Definition	Code Value
At least a portion of the capacity being utilized at this <u>Gas Transaction Point</u> location is interruptible.		1
There is no interruptible transportation service as a portion of the capacity being utilized at this <u>Gas Transaction Point</u> location.		2

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Note/Special Instruction document is a separate document used to communicate text messages associated with other capacity release transaction sets. The Note/Special Instruction document is not a discrete transaction; it is always associated with one of the other capacity release transactions. Thus, Note/Special Instruction documents cannot be separately requested.

Note/Special Instructions may be associated with the following transactions: Offer Download, Bid Download, Award Download, Operationally Available and Unsubscribed Capacity, Offer Upload, Offer Upload Notification, Bid Upload and Replacement Capacity. These transactions may have no notes, or may have multiple notes associated with them, but each note will be associated with one, and only one, other transaction.

The Note/Special Instruction document contains the **offer number** or the **offer tracking identifier** of the transaction with which it is associated in all cases except that of Operationally Available and Unsubscribed Capacity, and Replacement Capacity. Where the transaction is a Bid Upload, Bid Download, Offer Upload Notification or Award Download, the **bid number** or the **bid tracking identifier** is included.

The required **message type** field indicates what type of data is contained in that notes document. In the case where multiple Note/Special Instruction documents are associated with a transaction, this allows the receiver to know which of the multiple notes is transmitting what information.

Note/Special Instruction documents contain the entity common code number for the transportation service provider and may also contain the entity common code number for the releasing shipper or the bidder. Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available. If information pertaining to specific **gas transaction points locations** needs to be sent in the Note/Special Instruction document, these **points locations** are identified by their location common code. In addition, the **gas transaction point description location name** may be specified. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

Notes are purely textual in nature and difficult to process automatically. Where practicable, it is preferable to utilize specific codes in the associated transaction set to convey required information as opposed to using a Note/Special Instruction document.

DATA DICTIONARY

Standard 5.4.17

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
Bidder Company Data	The unique company code number for the legal entity which is the bidder.		
Bidder Company Code * 4 (Bidder)		C	Mandatory when this document is associated with a Bid Upload document.
Bidder Company Proprietary Code (Bidder)		C	Mandatory when this document is associated with a Bid Upload document and Bidder Company Code is not present.
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.		
Gas Transaction Point 1 Code * ** (GTP 1)		SO	When used to uniquely identify a segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		SO	When used to uniquely identify a segment, a proprietary segment identifier may be used. Otherwise, the common code must be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.		
Gas Transaction Point 2 Code * ** (GTP 2)		C	Mandatory when a message relates to a specific location utilizing two identifiers.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	Mandatory when a message relates to a specific location utilizing two identifiers, and Gas Transaction Point 2 Code is not present.
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	SO	
<u>Location Data</u>	<u>Unique identification of a point, segment, zone or facility.</u>		
<u>Location</u> * ** (Loc)		SO	

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
<u>Location Name ***</u> (Loc Name)		<u>SO</u>	
<u>Location Proprietary Code</u> (Loc Prop)		<u>C</u>	<u>May only be used when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>		
<u>Location Purpose</u> (Loc Purp)		<u>C</u>	<u>Mandatory when Location is present.</u>
Releaser Company Data	The legal entity which signed the contract with the transportation service provider.		
Releaser Company Code * 4 (Releaser)		C	Mandatory when this document is associated with an Offer Upload document.
Releaser Company Proprietary Code (Releaser Prop)		C	Mandatory when this document is associated with an Offer Upload document and Releaser Company Code is not present.
Segment Indicator (Segment)	A code which indicates whether gas transaction point 1 uniquely identifies the segment.	C	Mandatory when sent in the related transaction set.

RELEVANT FOOTNOTES

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	<u>[no definition necessary]</u>	<u>MQ</u>
<u>Injection Point</u>	<u>[no definition necessary]</u>	<u>IJ</u>
<u>Mainline</u>	<u>[no definition necessary]</u>	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Receipt Location</u>	<u>[no definition necessary]</u>	<u>M2</u>
<u>Storage Area</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Withdrawal Point</u>	<u>[no definition necessary]</u>	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Bid Upload document is sent from potential replacement shippers (or their agents) to the transportation service provider. The Bid Upload enables a shipper wishing to bid on offered capacity the ability to communicate the terms of the bid. Bids may be submitted on all -biddable offers, including those which are prearranged deals.

A **bid tracking identifier** is assigned to each bid upload transaction. This identifier allows the Bid Upload to be identified in relevant response documents, including the Bid Upload Quick Response. This identifier is assigned by the bidding party.

Each Bid Upload contains the **offer number** to which the bid pertains. The combination of the offer number, bid tracking identifier and **bidder-company-codebidder** allows the unique identification of each Bid Upload and the offer to which the bid corresponds.

Bid Uploads also contain a **stand-alone bid indicator** which tells the releasing shipper whether the bid stands on its own or must be considered along with another bid or bids. In addition, the **bidder's contingency indicator** tells the releasing shipper whether the bid is contingent.

The Bid Upload contains the bid quantity which specifies the quantity that the bidder wishes to acquire. In some cases, the bidder may be willing to accept an award for less than the full quantity bid on. This is indicated by the **lesser quantity indicator**. In these cases, the bidder also submits a bid minimum quantity which indicates the minimum quantity the bidder will accept. The bid quantity (and bid minimum quantity) may be expressed for the total quantity being offered (at the contract level), or may be expressed separately for each **gas transaction pointlocation** contained in the offer (at the location level).

The Bid Upload contains information on the value being bid. This value may be expressed in various forms or charge types, such as volumetric rate or reservation rate. Charge types are identified by the **rate identification code** and **surcharge identification code**. The charge type(s) in the bid are determined by those contained in the offer to which the Bid Upload is in response. In some cases, the value bid is expressed in absolute dollars and cents per unit basis. In other cases the bid is expressed as a percentage of maximum tariff rates. This is indicated by the **bidder designation of bidding basis**.

The Bid Upload also contains the release term made up of the **bidder's release term start date** and **bidder's release term end date**, which is the date range for the period of capacity the bidder wishes to acquire. Note that this may be the same as the date range in the offer, or the bidder may bid for a shorter term if the releasing shipper has indicated that a shorter term bid is acceptable.

The Bid Upload contains the entity common code numbers for all parties involved in the transaction: the transportation service provider, the bidder, and the releasing shipper.

Bid Uploads contain information on **gas-transaction-pointslocations** involved in the release, which are expressed by the location common code or proprietary segment identifier. In addition, the **gas transaction point descriptionlocation name** and/or **gas transaction pointlocation zone** may be specified in the bid. If a segment is defined by two locations as indicated in the location purpose, then two location data elements may be sent. Alternatively, if a segment is defined by a single location, then a single location data element may be sent.

Based on all of the information contained in the Bid Upload, the transportation service provider, through a predetermined evaluation method specified by the releasing shipper in the offer,

evaluates which bid or bids (in the case of multiple bids for less than the full offer) on the original offer are winners. This bid (or bids) is (are) then accepted and awarded. This information is communicated through the Award Download. There are three standard bid evaluation methods: highest rate, net revenue and present value. An explanation of these methods can be found in NAESB WGQ Interpretation 7.3.14 in the Business Process and Practices section of this book.

In the capacity release process, some business practices allow the use of more than 25 rates and/or surcharges within one line item*. The ANSI X12 limit for the segment containing these rates and/or surcharges (SAC segment) is 25. To accommodate more than 25 rates and/or surcharges within one line item, multiple PO1 loops must be created for the additional SAC segments. These PO1 loops are tied together by the value of the PO101 element, which must match in these multiple PO1 loops. The first occurrence of the PO1 loop of a line item must contain the applicable data elements per NAESB WGQ's specified usage. The subsequent corresponding PO1 loop(s) would only contain the PO101 and the additional SAC segments. No other segments (other than PO1 and SAC) would appear in the subsequent corresponding PO1 loop(s). Since multiple line items may occur, it is necessary to differentiate one line item from another. This is accomplished by assigning a unique PO101 value for each unique line item.

*For the purposes of this explanation, a line item consists of all NAESB WGQ data dictionary data elements that appear in the detail and sub-detail.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

DATA DICTIONARY

Standard 5.4.18

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Bidder Company -Data	The unique company code number for the -legal entity which is the bidder.			
Bidder Company Code Bidder * 4 (Bidder)		M	M	
Bidder Company Name (Bidder Name)		M	nu	
Bidder Company Proprietary Code (Bidder Prop)		C	C	Mandatory when Bidder Company Code is not present.
Gas Transaction Point 1 -Data	The code which uniquely corresponds to -Gas Transaction Point 1.			
Gas Transaction Point 1 Code * ** (GTP 1)		M	M	
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	C	Mandatory when Gas Transaction Point 1 Code is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP 1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	M	MA	
Gas Transaction Point 2 -Data	The code which uniquely corresponds to -Gas Transaction Point 2.			
Gas Transaction Point 2 Code * ** (GTP 2)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	C	Mandatory when the Segment Indicator indicates the segment is defined by two points, and Gas Transaction Point 2 Code is not present.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Gas Transaction Point 2 Description (GTP 2 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	C	MA	For EBB, mandatory when the Segment Indicator indicates the segment is defined by two points.
Location Data	Unique identification of a point, segment, zone or facility.			
Location * ** (Loc)		M	M	
Location Name *** (Loc Name)		M	MA	
Location Proprietary Code (Loc Prop)		C	C	Mandatory when Location is not present. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Location Purpose Data	Identifies the function of the location			
Location Purpose (Loc Purp)		nu	M	
Location Purpose Description (Loc Purp Desc)		M	nu	
Releaser Company-Data	The legal entity which signed the contract with the transportation service provider.			
Releaser Company Code Releaser * _ 4 (Releaser)		M	M	
Releaser Company Name (Releaser Name)		M	nu	
Releaser Company Proprietary Code (Releaser Prop)		C	C	Mandatory when Releaser Company Code is not present.
Return Addressee Company Data	The unique company code number for the legal entity to which the response to a document is to be sent.			
Return Addressee Company Code Return Addressee * _ 4 (Rtn Addr)		M	M	
Return Addressee Company Name (Rtn Addr Name)		M	nu	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Return Addressee Company Proprietary Code (Rtn Addr Prop)		C	C	Mandatory when Return Addressee Company Code is not present.
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	NU	M	

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	<u>[no definition necessary]</u>	<u>MQ</u>
<u>Injection Point</u>	<u>[no definition necessary]</u>	<u>IJ</u>
<u>Mainline</u>	<u>[no definition necessary]</u>	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S8</u>
<u>Receipt Location</u>	<u>[no definition necessary]</u>	<u>M2</u>
<u>Storage Area</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Withdrawal Point</u>	<u>[no definition necessary]</u>	<u>WR</u>

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Bid Upload Quick Response is sent from the ~~transportation service provider~~ transportation service provider to the return addressee (which is usually the bidder bidding on the offered capacity), as a direct response to the Bid Upload. One quick response transaction is sent in response to each Bid Upload.

The **bid tracking identifier** that was sent in the Bid Upload is returned in the quick response transaction. The **transaction status code** specifies whether the Bid Upload was accepted, accepted with warnings, or rejected.

The transaction status code also indicates whether **validation codes** will accompany the quick response document. **Validation message(s)** may also be sent to further explain any validation codes present in the quick response. If the document was processed with no warnings or errors, then there will be no validation codes returned. The validation code may be sent for the entire document, or sent at the contract/rate and/or location level. In those cases where the validation code indicates an error for specific data contained in the Bid Upload, the data which was in error will be identified in the quick response.

When the Bid Upload included business conditional data elements that the transportation service provider did not process, a validation code will be sent back identifying each data element received that was not processed.

Based on the information contained in the Bid Upload Quick Response, the entity submitting the Bid Upload can determine whether the Bid Upload was valid and processed or whether errors must be corrected.

DATA DICTIONARY

Standard 5.4.19

Business Name (Abbreviation)	Definition	EDI/FF Usage	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.		
Gas Transaction Point 1 Code * ** (GTP 1)		C	Mandatory when errors/warnings occur at the location level.
Gas Transaction Point 1 Proprietary Code (GTP 1 Prop)		C	Mandatory when errors/warnings occur at the location level, and Gas Transaction Point 1 Code is not present.
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.		
Gas Transaction Point 2 Code * ** (GTP 2)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Code was present in the Bid Upload.
Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)		C	Mandatory when errors/warnings occur at the location level and Gas Transaction Point 2 Proprietary Code was present in the Bid Upload.
Location Data	<u>Unique identification of a point, segment, zone or facility.</u>		
<u>Location * ** (Loc)</u>		C	<u>Mandatory when errors/warnings occur at the location level.</u>
<u>Location Proprietary Code (Loc Prop)</u>		C	<u>Mandatory when errors/warnings occur at the location level, and Location is not present.</u>
<u>Location Purpose (Loc Purp)</u>	<u>Identifies the function of the location</u>	C	<u>Mandatory when errors/warnings occur at the location level.</u>
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	C	Mandatory when errors/warnings occur at the location level.

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Validation Code (Heading)

Code Value	Code Value Description	Code Value Definition
EBDQR107	Missing Releaser <u>Company Code</u>	[no definition necessary]
EBDQR108	Invalid Releaser <u>Company Code</u>	[no definition necessary]
EBDQR122	Invalid Bidder <u>Company Code</u>	[no definition necessary]
EBDQR130	Missing Return Addressee <u>Company Code</u>	[no definition necessary]
EBDQR131	Invalid Return Addressee <u>Company Code</u>	[no definition necessary]
EBDQR134	Missing Bidder <u>Company Code</u>	[no definition necessary]

Validation Code (Sub-detail)

Code Value	Code Value Description	Code Value Definition
EBDQR500	Missing <u>Gas Transaction Point (1 or 2) CodeLocation</u>	[no definition necessary]
EBDQR501	Invalid <u>Gas Transaction Point (1 or 2) CodeLocation</u>	[no definition necessary]
EBDQR502	Missing <u>Gas Transaction Point (1 or 2) Location DescriptionName</u>	[no definition necessary]
EBDQR503	Invalid <u>Gas Transaction Point (1 or 2) DescriptionLocation Name</u>	[no definition necessary]
WBDQR500	<u>Gas Transaction Point (1 or 2) DescriptionLocation Name</u> not used	[no definition necessary]

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

Transactional Reporting - Capacity Release is a report from a **transportation service provider** detailing contract information for new or amended capacity release transactions. The report identifies two entities with a contractual relationship with the transportation service provider: the **contract holder** and the releasing entity (~~releaser company code~~**releaser**). The agreement between the contract holder and the transportation service provider is known as the **service requester contract**; it is the result of the capacity being released. The agreement between the releasing entity and the transportation service provider is known as the **releaser contract number**; it is the contract that the releasing entity had with the transportation service provider prior to the capacity being released.

Contract status indicates whether the reported service requester contract is new or amended. **Amendment reporting** specifies whether data reported for an amendment to a contract contains all applicable contract data or only changes to the previous contract data. For amended contracts reporting changes only via EDI/EDM or FF/EDM, in addition to the mandatory data elements, only those data elements that have changed from the previous contract data should be sent. It is, however, permissible for a transportation service provider to display on their Web site, at their discretion, additional data elements within this dataset, provided they are differentiated from the mandatory or changed data elements.

When reporting changes only and the information that is being reported is specific to a location(s), the corresponding location data should be sent.

Contract begin date and **contract end date** pertain to the dates on which the service requester contract is effective. Contract end date is reported without respect to rollover or evergreen provisions, which are contained in the Index of Customers, should they exist. **Contract entitlement begin date** and **contract entitlement begin time** refer to the date and time when service can first be provided under a service requester contract. The default for contract entitlement begin date is the contract begin date. The default for contract entitlement begin time is the beginning of the gas day on the contract entitlement begin date. **Contract entitlement end date** and **contract entitlement end time** refer to the date and time when service can last be provided under a service requester contract without respect to rollover or evergreen provision(s). The default for contract entitlement end date is the contract end date. The default for contract entitlement end time is the end of the gas day on the contract entitlement end date.

The data set accommodates the reporting of multiple occurrences of entitlement date/time periods for a service requester contract. This can be accomplished by pairing the contract entitlement begin time and contract entitlement end time to describe discrete period(s) of entitlement during the gas day. Furthermore, the contract entitlement begin date and contract entitlement end date can be used together to describe discrete period(s) of entitlement within the contract duration.

The **rate reporting level** specifies the level at which the rate data is presented. Rate and surcharge information is reported using various data elements such as **rate charged**, **surcharge indicator**, **rate identification code**, and **reservation rate basis**. When the rate and surcharge information cannot be described/reported at reporting time using the data elements in the dataset, it should be communicated in **special terms and miscellaneous notes**.

There may be multiple values for the **posting date** and **posting time** in a given transmission.

Parties should mutually agree to use the Transportation Service Provider's proprietary entity code when the D-U-N-S® Number is not available.

SAMPLE PAPER TRANSACTION

Transportation Service Provider: Enormous Pipeline (246810121)
Amendment Reporting: All Data

Contract Holder: My Gas Shipper (987654321)
Service Requester Contract: K1234
Contract Begin Date: April 1, 2002
Contract End Date: April 6, 2006
Releaser ~~Company~~: Was My Gas Shipper (123456789)
Releaser Contract Number: K4321
Affiliate Indicator: None
Rate Reporting Level: Contract
Rate Form/Type: Reservation Only
Reservation Rate Basis: Per Day
Bidder Designation of Bidding Basis: Dollar

Posting Date: March 15, 2002
Posting Time: 9:00 a.m.
Contract Status: New
Contract Entitlement Begin Date: April 1, 2002
Contract Entitlement Begin Time: 9:00 a.m.
Contract Entitlement End Date: April 1, 2006
Contract Entitlement End Time: 9:00 a.m.
Location/Quantity Type: Receipt to Delivery
Maximum Tariff Rate: \$2.75
Rate ID: Reservation
Surcharge Indicator: Rate(s) stated include(s) only rates; no surcharges applicable
Rate Charged: \$2.75

<u>Receipt Location</u>	<u>Contractual Quantity – Location</u>	<u>Delivery Location</u>	<u>Contractual Quantity – Location</u>
0000DRN01	1000	0000DRN02	1000
0000DRN03	1500	0000DRN04	1500
0000DRN05	2000	0000DRN06	2000

DATA DICTIONARY

Standard 5.4.20

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.	LDG			
Gas Transaction Point 1 Code * ** (GTP-1)		LDG	G	G	Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
Gas Transaction Point 1 Proprietary Code (GTP-1 Prop)		LDG	G	G	Mandatory when Gas Transaction Point 1 Code is not present and one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP-1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	LDG	G	SO	For EBB, mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

¹ The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	LDG	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.	LDG			
Gas Transaction Point 2 Code *** (GTP 2)		LDG	C	C	<p>Mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity' <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
<p>Gas Transaction Point 2 Proprietary Code (GTP 2 Prop)</p>		LDG	G	G	<p>Mandatory when Gas Transaction Point 2 Code is not present and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity' <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
<p>Gas Transaction Point 2 Description (GTP 2 Desc)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).</p>	LDG	G	SO	<p>For EBB, mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity' <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
<p>Gas Transaction Point 2 Zone (GTP 2 Zn)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).</p>	LDG	SO	SO	
<p><u>Location Data</u></p>	<p><u>Unique identification of a point, segment, zone or facility.</u></p>				

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
<u>Location * **</u> (Loc)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Name ***</u> (Loc Name)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>For EBB, mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Proprietary Code</u> (Loc Prop)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when Location is not present and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u> <p><u>When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u></p>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>				
<u>Location Purpose</u> (Loc Purp)		<u>LDG</u>	<u>nu</u>	<u>C</u>	<p><u>For EDI, mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>LDG</u>	<u>C</u>	<u>nu</u>	For EBB, mandatory when the following two conditions are met: <ul style="list-style-type: none"> <u>Location/Quantity Type Indicator is 'Segment(s) quantity,' and</u> <u>Location is not present,</u> and additionally, one of the following conditions is met: <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Zone (Loc Zn)</u>	<u>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</u>	<u>LDG</u>	<u>SO</u>	<u>SO</u>	
Releaser <u>Company-Data</u>	The legal entity which signed the contract with the transportation service provider.	BEDG			
Releaser <u>Company Code * 4</u> (Releaser)		BEDG	C	C	Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> Contract Status is 'New', or Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
Releaser <u>Company-Name ***</u> (Releaser Name)		BEDG	C	C	Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> Contract Status is 'New', or Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
Releaser Proprietary Code (Releaser Prop)		BEDG	C	C	Mandatory when Releaser <u>Company Code</u> is not present and one of the following conditions is met: <ul style="list-style-type: none"> Contract Status is 'New', or Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage ¹	Condition
Segment Indicator (Segment)	A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.	LDG	nu	G	Mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met: <ul style="list-style-type: none"> Contract Status is 'New', or Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider's version of the name.

⁴ Refer to NAESB Standard No. (S4 – from R97058B)

DATA GROUPS:

- BEDG Business Entity Data Group
- CDG Contract Data Group
- CEDG Contract Entitlement Data Group
- CSDG Contract Status Data Group
- DDG Date Data Group
- LDG Location Data Group
- RCDG Rate Charged Data Group
- RDG Rate Data Group
- TSPDG Transportation Service Provider Data Group

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Segment Indicator

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
No	The Gas Transaction Point 1 specified does not uniquely identify a segment.	N
Yes	The Gas Transaction Point 1 specified uniquely identifies a segment.	Y

DATA DICTIONARY

Standard 5.4.21

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.	LDG			
Gas Transaction Point 1 Code * ** (GTP-1)		LDG	C	C	Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
Gas Transaction Point 1 Proprietary Code (GTP-1 Prop)		LDG	C	C	Mandatory when Gas Transaction Point 1 Code is not present and one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP-1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	LDG	C	SO	For EBB, mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

¹ The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	LDG	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.	LDG			
Gas Transaction Point 2 Code * ** (GTP 2)		LDG	G	G	<p>Mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity', <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<p>Gas Transaction Point 2 Proprietary Code (GTP-2-Prop)</p>		LDG	C	C	<p>Mandatory when Gas Transaction Point 2 Code is not present and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity', <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
<p>Gas Transaction Point 2 Description (GTP-2-Desc)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).</p>	LDG	C	SO	<p>For EBB, mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity', <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
<p>Gas Transaction Point 2 Zone (GTP-2-Zn)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).</p>	LDG	SO	SO	
<p><u>Location Data</u></p>	<p><u>Unique identification of a point, segment, zone or facility.</u></p>				

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<u>Location * **</u> (Loc)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Name ***</u> (Loc Name)		<u>LDG</u>	<u>C</u>	<u>SO</u>	<p><u>For EBB, mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Proprietary Code</u> (Loc Prop)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when Location is not present and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u> <p><u>When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u></p>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>				
<u>Location Purpose</u> (Loc Purp)		<u>LDG</u>	<u>nu</u>	<u>C</u>	<p><u>For EDI, mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<u>Location Purpose Description (Loc Purp Desc)</u>		<u>LDG</u>	<u>C</u>	<u>nu</u>	<p>For EBB, mandatory when the following two conditions are met:</p> <ul style="list-style-type: none"> <u>Location/Quantity Type Indicator is 'Segment(s) quantity,' and</u> <u>Location is not present</u> <p>and additionally, one of the following conditions is met:</p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Zone (Loc Zn)</u>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</p>	<u>LDG</u>	<u>SO</u>	<u>SO</u>	
<u>Segment Indicator (Segment)</u>	<p>A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.</p>	<u>LDG</u>	<u>nu</u>	<u>C</u>	<p>Mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met:</p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

DATA GROUPS:

BEDG	Business Entity Data Group
CDG	Contract Data Group
CEDG	Contract Entitlement Data Group
CSDG	Contract Status Data Group
DDG	Date Data Group
LDG	Location Data Group
RCDG	Rate Charged Data Group
RDG	Rate Data Group
TSPDG	Transportation Service Provider Data Group

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	<u>[no definition necessary]</u>	<u>MQ</u>
<u>Injection Point</u>	<u>[no definition necessary]</u>	<u>IJ</u>
<u>Mainline</u>	<u>[no definition necessary]</u>	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	<u>[no definition necessary]</u>	<u>S8</u>
<u>Receipt Location</u>	<u>[no definition necessary]</u>	<u>M2</u>
<u>Storage Area</u>	<u>[no definition necessary]</u>	<u>SB</u>
<u>Withdrawal Point</u>	<u>[no definition necessary]</u>	<u>WR</u>

Segment Indicator

<u>Code-Value-Description</u>	<u>Code-Value-Definition</u>	<u>Code-Value</u>
<u>No</u>	<u>The Gas Transaction Point 1 specified does not uniquely identify a segment.</u>	<u>N</u>
<u>Yes</u>	<u>The Gas Transaction Point 1 specified uniquely identifies a segment.</u>	<u>Y</u>

DATA DICTIONARY

Standard 5.4.22

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
Gas Transaction Point 1 Data	The code which uniquely corresponds to Gas Transaction Point 1.	LDG			
Gas Transaction Point 1 Code * ** (GTP-1)		LDG	G	G	Mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
Gas Transaction Point 1 Proprietary Code (GTP-1 Prop)		LDG	G	G	Mandatory when Gas Transaction Point 1 Code is not present and one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'. When this field uniquely identifies the segment, a proprietary segment identifier may be used.
Gas Transaction Point 1 Description (GTP-1 Desc)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).	LDG	G	SO	For EBB, mandatory when one of the following conditions is met: <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

1 The EDI/FF usages do not appear in the data dictionary. The column is retained and the usages will be provided when the EDI and FF implementation instructions are published.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
Gas Transaction Point 1 Zone (GTP 1 Zn)	The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).	LDG	SO	SO	
Gas Transaction Point 2 Data	The code which uniquely corresponds to Gas Transaction Point 2.	LDG			
Gas Transaction Point 2 Code * ** (GTP 2)		LDG	G	G	<p>Mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity', <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<p>Gas Transaction Point 2 Proprietary Code (GTP-2 Prop)</p>		LDG	C	C	<p>Mandatory when Gas Transaction Point 2 Code is not present and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Segment Indicator indicates the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity', <p>and one of the following conditions is met:</p> <ul style="list-style-type: none"> • Contract Status is 'New', or • Contract Status is 'Amended' and Amendment Reporting is 'All Data'.
<p>Gas Transaction Point 2 Description (GTP-2 Desc)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point (not a standard).</p>	LDG	C	SO	<p>For EBB, mandatory when one of the following conditions is met:</p> <ul style="list-style-type: none"> • the segment is defined by two points, or • Location/Quantity Type Indicator is: <ul style="list-style-type: none"> ○ 'Receipt point(s) to delivery point(s) quantity', or ○ 'Mainline quantity'.
<p>Gas Transaction Point 2 Zone (GTP-2 Zn)</p>	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify this gas transaction point zone (not a standard).</p>	LDG	SO	SO	
<p><u>Location Data</u></p>	<p><u>Unique identification of a point, segment, zone or facility.</u></p>				

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<u>Location * **</u> (Loc)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Name ***</u> (Loc Name)		<u>LDG</u>	<u>C</u>	<u>SO</u>	<p><u>For EBB, mandatory when one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Proprietary Code</u> (Loc Prop)		<u>LDG</u>	<u>C</u>	<u>C</u>	<p><u>Mandatory when Location is not present and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u> <p><u>When this field uniquely identifies the segment, a proprietary segment identifier may be used.</u></p>
<u>Location Purpose Data</u>	<u>Identifies the function of the location</u>				
<u>Location Purpose</u> (Loc Purp)		<u>LDG</u>	<u>nu</u>	<u>C</u>	<p><u>For EDI, mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met:</u></p> <ul style="list-style-type: none"> • <u>Contract Status is 'New', or</u> • <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>

Business Name (Abbreviation)	Definition	Data Group	EBB Usage	EDI/FF Usage 1	Condition
<u>Location Purpose Description</u> (Loc Purp Desc)		<u>LDG</u>	<u>C</u>	<u>nu</u>	<p>For EBB, mandatory when the following two conditions are met:</p> <ul style="list-style-type: none"> <u>Location/Quantity Type Indicator is 'Segment(s) quantity,' and</u> <u>Location is not present</u> <p>and additionally, one of the following conditions is met:</p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>
<u>Location Zone</u> (Loc Zn)	<p>The transportation service provider designated name, description or other identifier generally in use on the pipeline to identify the geographical zone of the location</p>	<u>LDG</u>	<u>SO</u>	<u>SO</u>	
<u>Segment Indicator</u> (Segment)	<p>A code which indicates whether Gas Transaction Point 1 uniquely identifies the segment.</p>	<u>LDG</u>	<u>nu</u>	<u>C</u>	<p>Mandatory when Location/Quantity Type Indicator is 'Segment(s) quantity' and one of the following conditions is met:</p> <ul style="list-style-type: none"> <u>Contract Status is 'New', or</u> <u>Contract Status is 'Amended' and Amendment Reporting is 'All Data'.</u>

RELEVANT FOOTNOTES:

* Indicates Common Code

** When a Transportation Service Provider’s proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the data sets related to the identified standards.

*** The Transportation Service Provider’s version of the name.

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

DATA GROUPS:

BEDG	Business Entity Data Group
CDG	Contracts Data Group
DDG	Date Data Group
LDG	Location Data Group
LSDG	Line Status Data Group
RCDG	Rate Charged Data Group
RDG	Rate Data Group
TSPDG	Transportation Service Provider Data Group

CODE VALUES DICTIONARY

Location Purpose

<u>Code Value Description</u>	<u>Code Value Definition</u>	<u>Code Value</u>
<u>Delivery Location</u>	[no definition necessary]	<u>MQ</u>
<u>Injection Point</u>	[no definition necessary]	<u>IJ</u>
<u>Mainline</u>	[no definition necessary]	<u>MV</u>
<u>Pipeline Segment defined by 1 location (or first of 2 locations)</u>	[no definition necessary]	<u>S9</u>
<u>Pipeline Segment defined by 2 locations (or second of 2 locations)</u>	[no definition necessary]	<u>S8</u>
<u>Receipt Location</u>	[no definition necessary]	<u>M2</u>
<u>Storage Area</u>	[no definition necessary]	<u>SB</u>
<u>Withdrawal Point</u>	[no definition necessary]	<u>WR</u>

Segment Indicator

<u>Code-Value-Description</u>	<u>Code-Value-Definition</u>	<u>Code-Value</u>
No	The Gas Transaction Point 1 specified does not uniquely identify a segment.	N
Yes	The Gas Transaction Point 1 specified uniquely identifies a segment.	Y

**Recommendation Attachment – R99024
Technical Change Log**

Offer Download (5.4.1)
Data Element Xref to X12
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to “Releaser/Releaser Proprietary Code”.
Heading N1: For the data element Releaser Company Name, modify the data element name to “Releaser Name”.
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to “Bidder/Bidder Proprietary Code”.
Heading N1: For the data element Bidder Company Name, modify the data element name to “Bidder Name”.
Sub-detail N1: Delete all entries for the N1 segment: M Segment Indicator M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code SO Gas Transaction Point (1 or 2) Description
Sub-detail N4: Delete entry for the N4 segment: SO Gas Transaction Point (1 or 2) Zone
Sub-detail REF: Delete entry for the REF segment: SO Gas Transaction Point (1 or 2) OBA Indicator
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code
Sub-detail N4: For the N4 label, add the following entry: SO Location Zone
Sub-detail REF: For the REF label, add the following entry: SO Location OBA Indicator
X12 Mapping
Heading N1 segment (position 310): N102: Replace data element list in the element note with “Bidder Name, Releaser Name”.
Heading N1 segment (position 310): N104: Replace data element list in the element note with “Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code”.
Sub-detail N1 segment (position 340): N101: Add data element note “Location Purpose”.
Sub-detail N1 segment (position 340): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value M2: Replace code value note with “Receipt Location”.
Sub-detail N1 segment (position 340): N101: Code Value MQ: Replace code value note with “Delivery Location”.
Sub-detail N1 segment (position 340): N101: Code Value S8: Rename code value to “Pipeline segment defined by 2 locations (or second of 2 locations)”.
Sub-detail N1 segment (position 340): N101: Code Value S9: Rename code value to “Pipeline segment defined by 1 location (or first of 2 locations)”.
Sub-detail N1 segment (position 340): N101: Code Value S8: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 340): N101: Code Value S9: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 340): N102: Replace data element list in the element note with “Location Name”.

Sub-detail N1 segment (position 340): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 340): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 340): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Sub-detail N4 segment (position 370): N406: Replace data element list in the element note with "Location Zone".
Sub-detail REF segment (position 380): REF02: Replace data element list in the element note with "Location OBA Indicator".
Transaction Set Tables
N1 Segments (Heading) table: For the "Releaser Company Code/Releaser Company Proprietary Code" row, modify the Element Name column to "Releaser/Releaser Proprietary Code"
N1 Segments (Heading) table: For the "Bidder Company Code/Bidder Company Proprietary Code" row, modify the Element Name column to "Bidder/Bidder Proprietary Code"
LIN 235/234 Pairs (Heading) table: For the "Replacement Capacity Indicator" row, modify the Description for Elem 234 = "1" code value to "Bidder may substitute replacement capacity locations for the locations originally identified in this offer."
LIN 235/234 Pairs (Heading) table: For the "Replacement Capacity Indicator" row, modify the Description for Elem 234 = "2" code value to "Bid must be based solely on those locations originally identified in this offer."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "1" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the locations used to describe this capacity are utilized by the replacement shipper."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "3" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the location used to describe this capacity are utilized by the replacement shipper."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "4" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the locations used to describe this capacity are utilized by the replacement shipper."
Bid Download (5.4.2)
Data Element Xref to X12
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to "Releaser/Releaser Proprietary Code".
Heading N1: For the data element Releaser Company Name, modify the data element name to "Releaser Name".
Sub-detail N1: Delete all entries for the N1 segment: SO Gas Transaction Point (1 or 2) Description M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code M Segment Indicator
Sub-detail N4: Delete entry for the N4 segment: SO Gas Transaction Point (1 or 2) Zone
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code
Sub-detail N4: For the N4 label, add the following entry: SO Location Zone
X12 Mapping

Heading N1 segment (position 310): N102: Replace data element list in the element note with “Releaser Name”.
Heading N1 segment (position 310): N104: Replace data element list in the element note with “Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code”.
Sub-detail N1 segment (position 420): N101: Add data element note “Location Purpose”.
Sub-detail N1 segment (position 420): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value M2: Replace code value note with “Receipt Location”.
Sub-detail N1 segment (position 420): N101: Code Value MQ: Replace code value note with “Delivery Location”.
Sub-detail N1 segment (position 420): N101: Code Value S8: Rename code value to “Pipeline segment defined by 2 locations (or second of 2 locations)”.
Sub-detail N1 segment (position 420): N101: Code Value S9: Rename code value to “Pipeline segment defined by 1 location (or first of 2 locations)”.
Sub-detail N1 segment (position 420): N101: Code Value S8: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 420): N101: Code Value S9: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 420): N102: Replace data element list in the element note with “Location Name”.
Sub-detail N1 segment (position 420): N103: Code Value 29: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location in N104.”
Sub-detail N1 segment (position 420): N103: Code Value ZY: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104.”
Sub-detail N1 segment (position 420): N104: Replace data element list in the element note with “Location/Location Proprietary Code”.
Sub-detail N4 segment (position 450): N406: Replace data element list in the element note with “Location Zone”.
Transaction Set Tables
N1 Segments (Heading) table: For the “Releaser Company Code/Releaser Company Proprietary Code” row, modify the Element Name column to “Releaser/Releaser Proprietary Code”
Award Download (5.4.3)
Data Element Xref to X12
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to “Bidder/Bidder Proprietary Code”.
Heading N1: For the data element Bidder Company Name, modify the data element name to “Bidder Name”.
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to “Releaser/Releaser Proprietary Code”.
Heading N1: For the data element Releaser Company Name, modify the data element name to “Releaser Name”.
Sub-detail N1: Delete all entries for the N1 segment: M Segment Indicator M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code SO Gas Transaction Point (1 or 2) Description
Sub-detail N4: Delete entry for the N4 segment: SO Gas Transaction Point (1 or 2) Zone
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code

Sub-detail N4: For the N4 label, add the following entry: SO Location Zone
X12 Mapping
Heading N1 segment (position 310): N102: Replace data element list in the element note with “Bidder Name, Releaser Name”.
Heading N1 segment (position 310): N104: Replace data element list in the element note with “Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code”.
Sub-detail N1 segment (position 420): N101: Add data element note “Location Purpose”.
Sub-detail N1 segment (position 420): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value M2: Replace code value note with “Receipt Location”.
Sub-detail N1 segment (position 420): N101: Code Value MQ: Replace code value note with “Delivery Location”.
Sub-detail N1 segment (position 420): N101: Code Value S8: Rename code value to “Pipeline segment defined by 2 locations (or second of 2 locations)”.
Sub-detail N1 segment (position 420): N101: Code Value S9: Rename code value to “Pipeline segment defined by 1 location (or first of 2 locations)”.
Sub-detail N1 segment (position 420): N101: Code Value S8: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 420): N101: Code Value S9: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 420): N102: Replace data element list in the element note with “Location Name”.
Sub-detail N1 segment (position 420): N103: Code Value 29: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location in N104.”
Sub-detail N1 segment (position 420): N103: Code Value ZY: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104.”
Sub-detail N1 segment (position 420): N104: Replace data element list in the element note with “Location/Location Proprietary Code”.
Sub-detail N4 segment (position 450): N406: Replace data element list in the element note with “Location Zone”.
Transaction Set Tables
N1 Segments (Heading) table: For the “Releaser Company Code/Releaser Company Proprietary Code” row, modify the Element Name column to “Releaser/Releaser Proprietary Code”
N1 Segments (Heading) table: For the “Bidder Company Code/Bidder Company Proprietary Code” row, modify the Element Name column to “Bidder/Bidder Proprietary Code”
Replacement Capacity (5.4.4)
Data Element Xref to X12
Sub-detail N1: Delete all entries for the N1 segment: M Segment Indicator M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code SO Gas Transaction Point (1 or 2) Description
Sub-detail N4: Delete all entries for the N4 segment: SO Gas Transaction Point (1 or 2) State SO Gas Transaction Point (1 or 2) Zone
Sub-detail REF: Delete entry for the REF segment: SO Gas Transaction Point (1 or 2) OBA Indicator
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code

Sub-detail N4: For the N4 label, add the following entries: SO Location State SO Location Zone
Sub-detail REF: For the REF label, add the following entry: SO Location OBA Indicator
X12 Mapping
Sub-detail N1 segment (position 230): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 230): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 230): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 230): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 230): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 230): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 230): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 230): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 230): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 230): N102: Replace data element list in the element note with "Location Name".
Sub-detail N1 segment (position 230): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 230): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 230): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Sub-detail N4 segment (position 260): N402: Replace data element list in the element note with "Location State".
Sub-detail N4 segment (position 260): N406: Replace data element list in the element note with "Location Zone".
Sub-detail REF segment (position 270): REF02: Replace data element list in the element note with "Location OBA Indicator".
Offer Upload (5.4.7)
Data Element Xref to X12
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to "Releaser/Releaser Proprietary Code".
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
Heading N1: For the data element Return Addressee Company Code/Return Addressee Company Proprietary Code, modify the data element name to "Return Addressee/Return Addressee Proprietary Code".
Sub-detail N1: Delete all entries for the N1 segment: M Segment Indicator M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code MA Gas Transaction Point (1 or 2) Description
Sub-detail N4: Delete the entry for the N4 segment: BC Gas Transaction Point 1 Zone

Sub-detail N1: For the N1 label, add the following entries: M Location Purpose MA Location Name M Location/Location Proprietary Code
Sub-detail N4: For the N4 label, add the following entries: BC Location Zone
X12 Mapping
Heading N1 segment (position 310): N101: Code Value SE: Replace code value note with “Releaser”.
Heading N1 segment (position 310): N104: Replace data element list in the element note with “Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code, Return Addressee/Return Addressee Proprietary Code”.
Sub-detail N1 segment (position 340): N101: Add data element note “Location Purpose”.
Sub-detail N1 segment (position 340): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value M2: Replace code value note with “Receipt Location”.
Sub-detail N1 segment (position 340): N101: Code Value MQ: Replace code value note with “Delivery Location”.
Sub-detail N1 segment (position 340): N101: Code Value S8: Rename code value to “Pipeline segment defined by 2 locations (or second of 2 locations)”.
Sub-detail N1 segment (position 340): N101: Code Value S9: Rename code value to “Pipeline segment defined by 1 location (or first of 2 locations)”.
Sub-detail N1 segment (position 340): N101: Code Value S8: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 340): N101: Code Value S9: Delete code value note “Segment Indicator”.
Sub-detail N1 segment (position 340): N102: Replace data element list in the element note with “Location Name”.
Sub-detail N1 segment (position 340): N103: Code Value 29: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location in N104.”
Sub-detail N1 segment (position 340): N103: Code Value ZY: Replace code value note with “For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104.”
Sub-detail N1 segment (position 340): N104: Replace data element list in the element note with “Location/Location Proprietary Code”.
Sub-detail N4 segment (position 370): N406: Replace data element list in the element note with “Location Zone”.
Transaction Set Tables
LIN 235/234 Pairs (Heading) table: For the “Replacement Capacity Indicator” row, modify the Description for Elem 234 = “1” code value to “Bidder may substitute replacement capacity locations for the locations originally identified in this offer.”
LIN 235/234 Pairs (Heading) table: For the “Replacement Capacity Indicator” row, modify the Description for Elem 234 = “2” code value to “Bid must be based solely on those locations originally identified in this offer.”
PO1 235/234 Pairs (Detail) table: For the “Discount Indicator” row, modify the Description for Elem 234 = “1” code value to “The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the locations used to describe this capacity are utilized by the replacement shipper.”
PO1 235/234 Pairs (Detail) table: For the “Discount Indicator” row, modify the Description for Elem 234 = “3” code value to “The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the location used to describe this capacity are utilized by the replacement shipper.”
Offer Upload Quick Response (5.4.8)
Data Element Xref to X12

Sub-detail N1: Delete all entries for the N1 segment: C Segment Indicator C/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code
Sub-detail N1: For the N1 label, add the following entries: C Location Purpose C/C Location/Location Proprietary Code
X12 Mapping
Sub-detail N1 segment (position 420): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 420): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 420): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 420): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 420): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 420): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Transaction Set Tables
Errors and Warnings (Heading) table: For the Validation Code = "E105" row, modify the Description to "Missing Releaser"
Errors and Warnings (Heading) table: For the Validation Code = "E106" row, modify the Description to "Invalid Releaser"
Errors and Warnings (Heading) table: For the Validation Code = "E190" row, modify the Description to "Invalid Bidder"
Errors and Warnings (Heading) table: For the Validation Code = "E501" row, modify the Description to "Missing Return Addressee"
Errors and Warnings (Heading) table: For the Validation Code = "E502" row, modify the Description to "Invalid Return Addressee"
Errors and Warnings (Heading) table: For the Validation Code = "E508" row, modify the Description to "Missing Bidder"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E326" row, modify the Description to "Missing Location"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E327" row, modify the Description to "Invalid Location"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E330" row, modify the Description to "Missing Location Name"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E331" row, modify the Description to "Invalid Location Name"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E354" row, modify the Description to "Missing Location Zone"
Errors and Warnings (Sub-detail) table: For the Validation Code = "E355" row, modify the Description to "Invalid Location Zone"

Errors and Warnings (Sub-detail) table: For the Validation Code = "W665" row, modify the Description to "Location Name not used"
Errors and Warnings (Sub-detail) table: For the Validation Code = "W670" row, modify the Description to "Location Zone not processed"
Offer Upload Notification (5.4.9)
Data Element Xref to X12
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to "Releaser/Releaser Proprietary Code".
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
Heading N1: For the data element Return Addressee Company Code/Return Addressee Company Proprietary Code, modify the data element name to "Return Addressee/Return Addressee Proprietary Code".
Sub-detail N1: Delete all entries for the N1 segment: M Segment Indicator M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code MA Gas Transaction Point (1 or 2) Description
Sub-detail N4: Delete the entry for the N4 segment: C Gas Transaction Point 1 Zone
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code
Sub-detail N4: For the N4 label, add the following entries: SO Location Zone
X12 Mapping
Heading N1 segment (position 310): N104: Replace data element list in the element note with "Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code, Return Addressee/Return Addressee Proprietary Code".
Sub-detail N1 segment (position 340): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 340): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 340): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 340): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 340): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 340): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 340): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 340): N102: Replace data element list in the element note with "Location Name". Skip a blank line and add the text "For NAESB WGQ, this data element is sender's option."
Sub-detail N1 segment (position 340): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 340): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."

Sub-detail N1 segment (position 340): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Sub-detail N4 segment (position 370): N406: Replace data element list in the element note with "Location Zone".
Transaction Set Tables
LIN 235/234 Pairs (Heading) table: For the "Replacement Capacity Indicator" row, modify the Description for Elem 234 = "1" code value to "Bidder may substitute replacement capacity locations for the locations originally identified in this offer."
LIN 235/234 Pairs (Heading) table: For the "Replacement Capacity Indicator" row, modify the Description for Elem 234 = "2" code value to "Bid must be based solely on those locations originally identified in this offer."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "1" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the replacement shipper if other than the locations used to describe this capacity are utilized by the replacement shipper."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "3" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider which could result in additional charges to the releasing shipper if other than the location used to describe this capacity are utilized by the replacement shipper."
PO1 235/234 Pairs (Detail) table: For the "Discount Indicator" row, modify the Description for Elem 234 = "4" code value to "The rates associated with the capacity being released include rates discounted by the transportation service provider. However, the releasing shipper has not specified who would be responsible for any additional charges if other than the locations used to describe this capacity are utilized by the replacement shipper."
Offer Upload Bidder Confirmation (5.4.10)
Data Element Xref to X12
Heading N1: For the data element Return Addressee Company Code/Return Addressee Company Proprietary Code, modify the data element name to "Return Addressee/Return Addressee Proprietary Code".
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
X12 Mapping
Heading N1 segment (position 310): N104: Replace data element list in the element note with "Transportation Service Provider/Transportation Service Provider Proprietary Code, Return Addressee/Return Addressee Proprietary Code, Bidder/Bidder Proprietary Code".
Offer Upload Bidder Confirmation Quick Response (5.4.11)
Data Element Xref to X12
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
X12 Mapping
Heading N1 segment (position 030): N104: Replace data element list in the element note with "Transportation Service Provider/Transportation Service Provider Proprietary Code, Bidder/Bidder Proprietary Code".
Transaction Set Tables
REF Segments (Detail) table: For the "Validation Code" row, modify the REF02 Description column for REF02 = "E508" code value to "Invalid Bidder"
REF Segments (Detail) table: For the "Validation Code" row, modify the REF02 Description column for REF02 = "E520" code value to "Missing Bidder"
REF Segments (Detail) table: For the "Validation Code" row, modify the REF02 Description column for REF02 = "E521" code value to "Missing Return Addressee"
REF Segments (Detail) table: For the "Validation Code" row, modify the REF02 Description column for REF02 = "E522" code value to "Invalid Return Addressee"
Offer Upload Final Disposition (5.4.12)
Data Element Xref to X12

Detail N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
X12 Mapping
Detail N1 segment (position 120): N104: Replace data element list in the element note with "Bidder/Bidder Proprietary Code".
Operationally Available and Unsubscribed Capacity (5.4.13)
Data Element Xref to X12
Sub-detail N1: Delete all entries for the N1 segment: M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code SO Gas Transaction Point (1 or 2) Description M Segment Indicator
Sub-detail N4: Delete entry for the N4 segment: SO Gas Transaction Point (1 or 2) Zone
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose SO Location Name M Location/Location Proprietary Code
Sub-detail N4: For the N4 label, add the following entry: SO Location Zone
X12 Mapping
Sub-detail N1 segment (position 340): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 340): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 340): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 340): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 340): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 340): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 340): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 340): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 340): N102: Replace data element list in the element note with "Location Name".
Sub-detail N1 segment (position 340): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 340): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 340): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Sub-detail N4 segment (position 370): N406: Replace data element list in the element note with "Location Zone".
Transaction Set Tables
PO1 235/234 Pairs (Detail) table: For the "IT Indicator" row, modify the Description for Elem 234 = "1" code value to "At least a portion of the capacity being utilized at this location is interruptible."
PO1 235/234 Pairs (Detail) table: For the "IT Indicator" row, modify the Description for Elem 234 = "2" code value to "There is no interruptible transportation service as a portion of the capacity being utilized at this location."
Note/Special Instruction (5.4.17)
Data Element Xref to X12

Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to "Releaser/Releaser Proprietary Code".
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".
Sub-detail N1: Delete all entries for the N1 segment: SO/C Gas Transaction Point (1 or 2) Code SO/C Gas Transaction Point (1 or 2) Proprietary Code SO Gas Transaction Point (1 or 2) Description C Segment Indicator
Sub-detail N1: For the N1 label, add the following entries: C Location Purpose SO Location Name SO Location/Location Proprietary Code
X12 Mapping
Heading N1 segment (position 040): N104: Replace data element list in the element note with "Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code".
Detail N1 segment (position 020): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 020): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 020): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 020): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 020): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 020): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 020): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Detail N1 segment (position 020): N101: Code Value S8: Delete code value note "Segment Indicator".
Detail N1 segment (position 020): N101: Code Value S9: Delete code value note "Segment Indicator".
Detail N1 segment (position 020): N102: Replace data element list in the element note with "Location Name".
Detail N1 segment (position 020): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Detail N1 segment (position 020): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Detail N1 segment (position 020): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Transaction Set Tables
N1 Segments (Heading) table: For the "Releaser Company Code/Releaser Company Proprietary Code" row, modify the Element Name column to "Releaser/Releaser Proprietary Code"
N1 Segments (Heading) table: For the "Releaser Company Code/Releaser Company Proprietary Code" row, modify the N104 column to "Releaser/Releaser Proprietary Code"
N1 Segments (Heading) table: For the "Bidder Company Code/Bidder Company Proprietary Code" row, modify the Element Name column to "Bidder/Bidder Proprietary Code"
N1 Segments (Heading) table: For the "Bidder Company Code/Bidder Company Proprietary Code" row, modify the N104 column to "Bidder/Bidder Proprietary Code"
Bid Upload (5.4.18)
Data Element Xref to X12
Heading N1: For the data element Releaser Company Code/Releaser Company Proprietary Code, modify the data element name to "Releaser/Releaser Proprietary Code".
Heading N1: For the data element Bidder Company Code/Bidder Company Proprietary Code, modify the data element name to "Bidder/Bidder Proprietary Code".

Heading N1: For the data element Return Addressee Company Code/Return Addressee Company Proprietary Code, modify the data element name to "Return Addressee/Return Addressee Proprietary Code".
Sub-detail N1: Delete all entries for the N1 segment: M/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code MA Gas Transaction Point (1 or 2) Description M Segment Indicator
Sub-detail N1: For the N1 label, add the following entries: M Location Purpose MA Location Name M Location/Location Proprietary Code
X12 Mapping
Heading N1 segment (position 310): N101: Code Value 40: Replace code value note with "Return Addressee"
Heading N1 segment (position 310): N101: Code Value KD: Replace code value note with "Bidder"
Heading N1 segment (position 310): N101: Code Value SE: Replace code value note with "Releaser"
Heading N1 segment (position 310): N104: Replace data element list in the element note with "Transportation Service Provider/Transportation Service Provider Proprietary Code, Releaser/Releaser Proprietary Code, Bidder/Bidder Proprietary Code, Return Addressee/Return Addressee Proprietary Code".
Sub-detail N1 segment (position 420): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 420): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 420): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 420): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N102: Replace data element list in the element note with "Location Name".
Sub-detail N1 segment (position 420): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 420): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 420): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Bid Upload Quick Response (5.4.19)
Data Element Xref to X12
Sub-detail N1: Delete all entries for the N1 segment: C/C Gas Transaction Point (1 or 2) Code C/C Gas Transaction Point (1 or 2) Proprietary Code C Segment Indicator
Sub-detail N1: For the N1 label, add the following entries: C Location Purpose C Location/Location Proprietary Code
X12 Mapping

Sub-detail N1 segment (position 420): N101: Add data element note "Location Purpose".
Sub-detail N1 segment (position 420): N101: Code Value G1: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value G2: Delete code value.
Sub-detail N1 segment (position 420): N101: Code Value M2: Replace code value note with "Receipt Location".
Sub-detail N1 segment (position 420): N101: Code Value MQ: Replace code value note with "Delivery Location".
Sub-detail N1 segment (position 420): N101: Code Value S8: Rename code value to "Pipeline segment defined by 2 locations (or second of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S9: Rename code value to "Pipeline segment defined by 1 location (or first of 2 locations)".
Sub-detail N1 segment (position 420): N101: Code Value S8: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N101: Code Value S9: Delete code value note "Segment Indicator".
Sub-detail N1 segment (position 420): N103: Code Value 29: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location in N104."
Sub-detail N1 segment (position 420): N103: Code Value ZY: Replace code value note with "For NAESB WGQ, this code value may only be used when sending the Location Proprietary Code in N104."
Sub-detail N1 segment (position 420): N104: Replace data element list in the element note with "Location/Location Proprietary Code".
Transaction Set Tables
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR107", modify the Description to "Missing Releaser"
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR108", modify the Description to "Invalid Releaser"
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR122", modify the Description to "Invalid Bidder"
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR130", modify the Description to "Missing Return Addressee"
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR131", modify the Description to "Invalid Return Addressee"
Errors and Warnings (Heading) table: For the Validation Code = "EBDQR134", modify the Description to "Missing Bidder"
Errors and Warnings (Sub-detail) table: For the Validation Code = "EBDQR500", modify the Description to "Missing Location"
Errors and Warnings (Sub-detail) table: For the Validation Code = "EBDQR501", modify the Description to "Invalid Location"
Errors and Warnings (Sub-detail) table: For the Validation Code = "EBDQR502", modify the Description to "Missing Location Name"
Errors and Warnings (Sub-detail) table: For the Validation Code = "EBDQR503", modify the Description to "Invalid Location Name"
Errors and Warnings (Sub-detail) table: For the Validation Code = "WBDQR500", modify the Description to "Location Name not used"



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipelines Request No.: R99028

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Decline the request as no changes need to be made to accommodate the request.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Request for GISB to determine if an EDI dataset is needed for the following information that is to be displayed on an Entities Web site:
 Plants meter list



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipelines Request No.: R99028

b. Description of Recommendation:

EBB Internet Implementation Subcommittee

Motion:

IR52: EII declines to develop an EDI data set for the Plants Meter List and EII instructs IR to accommodate the mutually agreeable business practice of providing a plants meter list through a flat file download.

Balanced Vote: March 9, 1999 3.91 In Favor 1.09 Opposed

Table with 7 columns: Vote, For, Against, Total, Balanced For, Balanced Against, Balanced Total. Rows include End Users, LDCs, Pipelines, Producers, Services, and a total row.

Information Requirements Subcommittee

The requester does not support flat files and has no plans to begin doing so. Additionally, at the time the EIITF instructions were developed, there were no NAESB standardized formats for flat files. Subsequently, NAESB developed NAESB WGQ Standards 4.3.80 – 4.3.84, 4.1.33 – 35, 4.1.38, 4.2.12, 4.2.18, and 4.2.19. As a result, it was determined that no additional changes need to be made because the data can be accommodated utilizing the existing flat file format standards and existing data element names (including abbreviations).

MOTION:

No additional changes are necessary to accommodate IR Instruction 52.

Balanced Vote: November 13, 2002 3.00 In Favor 0.00 Opposed

Table with 7 columns: Vote, For, Against, Total, Balanced For, Balanced Against, Balanced Total. Rows include End Users, LDCs, Pipelines, Producers, Services, and a total row.



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipelines Request No.: R99029

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
- Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Decline the request as no changes need to be made to accommodate the request.

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Request for GISB to determine if an EDI dataset is needed for the following information that is to be displayed on an Entities Web site:
 Plants meter list



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Tennessee Gas Pipelines Request No.: R99029

b. Description of Recommendation:

EBB Internet Implementation Subcommittee

Motion:

IR53: EII declines to develop an EDI data set for the Locations List and EII instructs IR to accommodate the mutually agreeable business practice of providing a locations list through a flat file download.

Balanced Vote: March 9, 1999 3.91 In Favor 1.09 Opposed

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	6	6	12	1.00	1.00	2
Producers	1	0	1	1.00	0.00	1
Services	4	0	4	2.00	0.00	2
	11	6	17	4.00	1.00	5

Information Requirements Subcommittee

The requester does not support flat files and has no plans to begin doing so. Additionally, at the time the EIITF instructions were developed, there were no NAESB standardized formats for flat files. Subsequently, NAESB developed NAESB WGQ Standards 4.3.80 – 4.3.84, 4.1.33 – 35, 4.1.38, 4.2.12, 4.2.18, and 4.2.19. As a result, it was determined that no additional changes need to be made because the data can be accommodated utilizing the existing flat file format standards and existing data element names (including abbreviations).

MOTION:

No additional changes are necessary to accommodate IR Instruction 52.

Balanced Vote: November 13, 2002 3.00 In Favor 0.00 Opposed

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	7	0	7	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	8	0	8	3.00	0.00	3



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

1. RECOMMENDED ACTION:

- Accept as requested
- Accept as modified below
- Decline

EFFECT OF EC VOTE TO ACCEPT

- RECOMMENDED ACTION:**
- Change to Existing Practice
 - Status Quo

2. TYPE OF MAINTENANCE

Per Request:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

Per Recommendation:

- Initiation
- Modification
- Interpretation
- Withdrawal

- Principle (x.1.z)
- Definition (x.2.z)
- Business Practice Standard (x.3.z)
- Document (x.4.z)
- Data Element (x.4.z)
- Code Value (x.4.z)
- X12 Implementation Guide
- Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add data element "Minimum Volumetric Commitment Percentage Evaluation Indicator" to the detail level in the following documents:
 - Offer Download (NAESB WGQ Standard 5.4.1)
 - Offer Upload (NAESB WGQ Standard 5.4.7)
 - Offer Upload Notification (NAESB WGQ Standard 5.4.9)
- Add code values 'Yes' and 'No' for the new data element "Minimum Volumetric Commitment Percentage Evaluation Indicator" to the following documents:
 - Offer Download (NAESB WGQ Standard 5.4.1)
 - Offer Upload (NAESB WGQ Standard 5.4.7)
 - Offer Upload Notification (NAESB WGQ Standard 5.4.9)
- Add code values for Validation Code (Sub-detail) in the Offer Upload Quick Response (NAESB WGQ Standard 5.4.8).



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.:

NAESB WGQ Standard 5.4.1 – Offer Download

NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Minimum Volumetric Commitment Percentage Evaluation Indicator (Min Vol Pct Eval)</u>	<u>Indicates whether the Minimum Volumetric Commitment Percentage will be used in the evaluation of bids</u>	<u>C</u>	<u>C</u>	<u>Mandatory when present and processed in the original Offer Upload.</u>

Document Name and No.:

NAESB WGQ Standard 5.4.7 – Offer Upload

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
<u>Minimum Volumetric Commitment Percentage Evaluation Indicator (Min Vol Pct Eval)</u>	<u>Indicates whether the Minimum Volumetric Commitment Percentage will be used in the evaluation of bids.</u>	<u>BC</u>	<u>BC</u>	<u>Used when the Transportation Service Provider allows the Minimum Volumetric Commitment Percentage to be used in the bid evaluation process and when the following conditions are met:</u> <ul style="list-style-type: none"> • <u>the Rate Form/Type Code indicates volumetric and</u> • <u>the Bid Evaluation Method Indicator is 'Net Revenue' or 'Present Value'.</u>



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.:

NAESB WGQ Standard 5.4.1 – Offer Download

NAESB WGQ Standard 5.4.7 – Offer Upload

NAESB WGQ Standard 5.4.9 – Offer Upload Notification

Minimum Volumetric Commitment Percentage Evaluation Indicator

Code Value Description	Code Value Definition	Code Value
<u>Yes</u>	<u>[no definition necessary]</u>	<u>Y</u>
<u>No</u>	<u>[no definition necessary]</u>	<u>N</u>

Document Name and No.:

NAESB WGQ Standard 5.4.8 – Offer Upload Quick Response

Validation Code (Detail)

Code Value	Code Value Description	Code Value Definition
<u>E627</u>	<u>Invalid Minimum Volumetric Commitment Percentage Evaluation Indicator.</u>	<u>[no definition necessary]</u>
<u>E628</u>	<u>Missing Minimum Volumetric Commitment Percentage Evaluation Indicator.</u>	<u>[no definition necessary]</u>
<u>W658</u>	<u>Minimum Volumetric Commitment Percentage Evaluation Indicator not used.</u>	<u>[no definition necessary]</u>

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Description of Changes
Offer Download, 5.4.1
Data Element Xref to X12
Detail REF: Add another row for the REF segment after the Surcharge Indicator data element as follows: REF C Minimum Volumetric Commitment Percentage Evaluation Indicator
X12 Mapping
Detail REF segment (position 100): REF02: Add 'Minimum Volumetric Commitment Percentage Evaluation Indicator' to the end of the list of data elements.
Transaction Set Tables



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

REF Segments (Detail) table: Insert new row into the table at the bottom as follows:
Element Name = 'Minimum Volumetric Commitment Percentage Evaluation Indicator'
Usage = 'C'
REF01 = 'CP'
REF02 = 'Y' [and on next sub-row] 'N'
Description = 'Yes' [and on next sub-row] 'No'

Offer Upload, 5.4.7

Data Element Xref to X12

Detail REF: Add another row for the REF segment after the Bidder Designation of Bidding Basis data element as follows:

REF BC Minimum Volumetric Commitment Percentage Evaluation Indicator

X12 Mapping

Detail REF segment (position 100): REF02: Add 'Minimum Volumetric Commitment Percentage Evaluation Indicator' to the end of the list of data elements.

Transaction Set Tables

REF Segments (Detail) table: Insert new row into the table after the Surcharge Indicator row as follows:
Element Name = 'Minimum Volumetric Commitment Percentage Evaluation Indicator'
Usage = 'BC'
REF01 = 'CP'
REF02 = 'Y' [and on next sub-row] 'N'
Description = 'Yes' [and on next sub-row] 'No'

Offer Upload Notification, 5.4.9

Data Element Xref to X12

Detail REF: Add another row for the REF segment after the Surcharge Indicator data element as follows:

REF C Minimum Volumetric Commitment Percentage Evaluation Indicator

X12 Mapping

Detail REF segment (position 100): REF02: Add 'Minimum Volumetric Commitment Percentage Evaluation Indicator' to the end of the list of data elements.

Transaction Set Tables

REF Segments (Detail) table: Insert new row into the table at the bottom as follows:
Element Name = 'Minimum Volumetric Commitment Percentage Evaluation Indicator'
Usage = 'C'
REF01 = 'CP'
REF02 = 'Y' [and on next sub-row] 'N'
Description = 'Yes' [and on next sub-row] 'No'

Offer Upload Quick Response, 5.4.8

Transaction Set Tables

Errors and Warnings (Detail): Add the following Validation Codes and Descriptions in numerical order:
E627 Invalid Minimum Volumetric Commitment Percentage Evaluation Indicator.
E628 Missing Minimum Volumetric Commitment Percentage Evaluation Indicator.
W658 Minimum Volumetric Commitment Percentage Evaluation Indicator not used.

4. SUPPORTING DOCUMENTATION

a. Description of Request:



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

Add data element 'Minimum Volumetric Commitment Percentage Evaluation Code' to the Offer Upload (5.4.7) and the Offer Download (5.4.1) datasets.

b. Description of Recommendation:

EBB to Internet Implementation Task Force (EIITF):

See minutes for the following EIITF meeting:

- July 14, 1999

Motion:

Instruct the Information Requirements Subcommittee to modify the Offer Upload, GISB Standard No. 5.4.7, and the Offer Download, GISB Standard No. 5.4.1, to accommodate the business practice of allowing the offering party to communicate to the TSP whether the minimum volumetric commitment percentage should be used in the evaluation of bids. This business practice would be business condition in the Offer Upload and condition in the Offer Download based on whether the information is present and processed in the Offer Upload.

Balanced Vote:	July14,1999		<u>7</u> In Favor	<u>0</u> Opposed		
Vote			Balanced	Balanced	Balanced	
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	1	0	1	1.00	0.00	1
Pipelines	13	0	13	2.00	0.00	2
Producers	2	0	2	2.00	0.00	2
Services	8	0	8	2.00	0.00	2
	24	0	24	7.00	0.00	7

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- September 10, 2002
- October 15, 2002

Motion:

Modify the following NAESB WGQ Standards Data Dictionaries and Code Values Dictionaries as indicated below: (see details of the modifications in the minutes as captured above in section 3)

No changes necessary to the following documentation for the data sets being modified:

- TIBPs
- Sample Papers
- Executive Summary
- Business Process and Practices

Balanced Vote:	10/15/02	<u>3</u> In Favor	<u>0</u> Opposed
-----------------------	-----------------	-------------------	------------------



RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: Williams Gas Pipeline

Request No.: R99043

Vote	Vote			Balanced		
	For	Against	Total	For	Against	Total
End Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	9	0	9	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	10	0	10	3.00	0.00	3

Technical Subcommittee

March 31, 2003

Segments	Vote For	Balanced For	Vote Against	Balanced Against
End Users	0	0	0	0
LDCs	0	0	0	0
Services	1	1	0	0
Pipelines	3	2	0	0
Producers	0	0	0	0
Totals	4	3	0	0

c. Business Purpose:

The Minimum Volume Commitment Percentage Evaluation Indicator provides the Releasing Shipper the ability to indicate whether or not the Minimum Volumetric Commitment Percentage will be used in the determination of the winning bid.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):


RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE

Requester: WGQ EDM Subcommittee

Request No.: WGQ AP5

1. RECOMMENDED ACTION:

- Accept as requested
 Accept as modified below
 Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

- Change to Existing Practice
 Status Quo

2. TYPE OF MAINTENANCE
Per Request:

- Initiation
 Modification
 Interpretation
 Withdrawal

 Principle (x.1.z)
 Definition (x.2.z)
 Business Practice Standard (x.3.z)
 Document (x.4.z)
 Data Element (x.4.z)
 Code Value (x.4.z)
 X12 Implementation Guide
 Business Process Documentation

Per Recommendation:

- Initiation
 Modification
 Interpretation
 Withdrawal

 Principle (x.1.z)
 Definition (x.2.z)
 Business Practice Standard (x.3.z)
 Document (x.4.z)
 Data Element (x.4.z)
 Code Value (x.4.z)
 X12 Implementation Guide
 Business Process Documentation

3. RECOMMENDATION
SUMMARY:

Make changes to the NAESB WGQ EDM version 1.6 manual to update the "Minimum Technical Characteristics" for NAESB Web Sites, and miscellaneous typographical errors.

STANDARDS LANGUAGE:

Please see attached document for redline changes to the NAESB WGQ EDM version 1.6 manual. (note the original date in the footer is in error for the original NAESB WGQ 1.6 EDM manual as it reads June 30, 2001 and should read July 31, 2002)

4. SUPPORTING DOCUMENTATION
a. Description of Request:

WGQ 2003 Annual Plan Item 5:
 Review of minimum technical characteristics in Appendices C, D, and E of the EDM Manual.

**RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE****Requester: WGQ EDM Subcommittee Request No.: WGQ AP5****b. Description of Recommendation:****Electronic Delivery Mechanism Subcommittee**

The NAESB WGQ Electronic Delivery Mechanism (EDM) Subcommittee is charged in WGQ Annual Plan Item 5 and Std 4.3.59 with an annual review of the specifications contained in the Appendices of the NAESB EDM Manual pertaining NAESB Informational Postings and Customer Activities Web Sites. The specifications cover various aspects of the configuration of both "user" systems and web site servers. This recommendation is the result of a review done by the EDM Subcommittee in January 2003 and a subsequent review by the EDM Subcommittee in March 2003.

c. Business Purpose:

Update the NAESB WGQ EDM manual to provide approximate parity between NAESB's technical standards and industry developments in web site technology that otherwise left unchanged would render the NAESB WGQ EDM manual technically outdated.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

After completing a review of changes to the redlined WGQ EDM workpaper from both the 01/29/2003 and 03/05/2003 meetings, a motion was made and seconded to accepted the redlined workpaper as the approved changes to the WGQ EDM version 1.6 for publication in WGQ EDM version 1.7. The vote was unanimous to approve the changes.

[\(Page 17 of the NAESB WGQ EDM Version 1.6 documentation\)](#)

TAB 6 Technical Implementation - Internet EDI/EDM and BATCH FF/EDM

Provides an overview of the business process for Internet EDI/EDM and Batch FF/EDM.

Data Dictionary

Provides definition of the standard data elements and the usage requirements for each element.

Batch Flow Diagram

Sending Transactions

Provides instructions to develop mechanisms for sending of GISB standard format data files.

Receiving Transactions

Provides instructions to develop mechanisms for receiving of GISB standard format data files.

Security

Provides guidelines for data privacy, data integrity, authentication and non-repudiation of inbound and outbound transactions.

Other Considerations

Provides information regarding error notification and testing. Includes a reference guide and examples for repudiation and validation.

TAB 7 Technical Implementation - Informational Postings Web Site

Provides an overview of the business process for IP/EDM.

TAB 8 TECHNICAL IMPLEMENTATION - EBB/EDM

Provides an overview of the business process for EBB/EDM.

TAB 9 TECHNICAL IMPLEMENTATION - INTERACTIVE FF/EDM

Provides an overview of the business process for Interactive FF/EDM.

TAB 10 Appendix

Appendix A - Reference Guide

Appendix B - Repudiation and Validation Examples

Appendix C - Minimum Technical Characteristics and Guidelines for the Developer and User of the Customer Activities Web Site

Appendix D - Minimum and Suggested Technical Characteristics and Guidelines for the Developer and User of the Informational Postings Web Site

Appendix E - Minimum Technical Characteristics for [an EDM Communications Server](#)

APPENDIX C - Minimum Technical Characteristics and Guidelines for the Developer and User of the Customer Activities Web Site¹

Browser Characteristics (includes defined NAESB WGQ current versions):

Features as supported by the latest ~~g~~Generally ~~a~~Available (GA) versions of both Netscape®² and Internet Explorer®³ within 9 months of such GA version becoming available, including -

- Frames & Nested Frames
- Tables & Nested Tables
- HTML
- Cookies
- JavaScript
- SSL 128-bit RSA Encryption
- Style Sheets

Plug-ins (~~Generally Available~~ (GA) versions within 9 months of such GA versions becoming available)

- JAVA®
- ActiveX®⁴ (Plug-in for Netscape®)
- Adobe Acrobat ~~PDF~~ Reader®⁵
- Systems Incorporated
- Independent Computer Architecture (ICA®)⁶ - Protocol used for remote control access to an application

Operating Systems:

Operating systems on a client workstation should be multithreaded and pre-emptive.

Hardware:

CPU	>=500 MHz
Memory	>=256 MB Physical
Display Resolution	>=1024 x 768, 16K colors
Connection	>=56 KB (v.90)

¹ Configuration shown indicates a minimum except where a specific level is established. 'Minimum' implies a level where a reasonable experience for the user may be achieved. These levels also indicate the level that a user may expect that a client has been tested. Results may be less than satisfactory, or may preclude use of a site, if the user chooses to use anything less than those levels shown.

² Netscape® is a registered trademark of Netscape Communications Corp.

³ Internet® Explorer is a registered trademark of Microsoft Corporation.

⁴ ActiveX® is a registered trademark of Microsoft Corporation.

⁵ Adobe®, Acrobat®, and Reader® are a registered trademarks of Adobe.

⁵ ⁶ ICA® is a registered trademark of Citrix Systems Inc.

Example Configuration¹

Hardware:	CPU: P500 MHz or higher Memory: 256MB Physical Display Resolution: 1024 x 768, 16K colors Pointing Device with left and right click capability
Operating Systems:	Windows ^{®2} 98 Windows [®] NT 4.0 Windows [®] 2000
Connection:	56KB (v.90) modem ISDN Direct Connect (T1, Fractional T1, etc.) DSL Cable-Modem
Browser:	Netscape [®] Communicator/Navigator Microsoft [®] Internet Explorer
Plug-ins:	JAVA [®] ActiveX [®] (Plug-in for Netscape [®]) Adobe Acrobat Reader [®] ICA [®]
Memory - Users who want to have multiple applications or EBBs open simultaneously should consider more memory.	
CPU Speed - Users should be aware that higher CPU speeds may result in better performance.	

¹ Specific products should be reviewed prior to implementation for Year 2000 compliance. Examples provided represent a non-comprehensive set of configurations that a client may use. This example list in no way should be construed as an endorsement by NAESB WGQ of any specific products. Other products meeting the minimum technical characteristics of the client workstation may be used.

² Windows[®] is a registered trademark of Microsoft Corporation.

APPENDIX D - Minimum and Suggested Technical Characteristics and Guidelines for the Developer and User of the Informational Postings Web Site

User technical characteristics provide specifications to the developer on the user environment for which the application will be designed and tested. Likewise, they will serve as guidelines to the user when purchasing the appropriate hardware and software to enable him/her to use the application.

Informational Postings Web Site User Technical Characteristics

	Minimum	Suggested
Connection Device:	28.8 <u>33.3 Kbps</u>	Direct Connect
Operating System:	Multi-threaded & Preemptive	
RAM:	128 MB	>128 MB
Browser Capabilities:	Cookies & JavaScript Frames & Nested Frames Tables & Nested Tables HTML 3.2 Abode Acrobat Reader®	
Display Resolution:	1024x768, 16k colors	>1024x768, 16k colors

Definitions:

Minimum user technical characteristics -

The environment and components for which the Web site application is designed and tested.

This should include:

- a client environment comprised only of characteristics listed above, and,
- support for all mandated functions in accessing Informational Postings.

Suggested user technical characteristics -

Environment or components not required to perform all mandated functions in accessing Informational Postings, but could provide an enhanced user experience.

Examples of User Workstations Meeting Criteria of Informational Postings Web Site User Characteristics¹

	<u>Minimum</u>	<u>Suggested</u>
Hardware:	Pentium® ² 200MHz or equivalent	Pentium® 500MHz or greater
RAM:	128 MB	> 128 MB
Communication Device:	28.8 33.3 Kbs	Direct Connect ISDN Satellite 56 KB modem DSL Cable-Modem
Monitor:	12" Laptop 15" Desktop	> 12" Laptop > 15" Desktop
Display Capabilities:	1024x768 16k colors	> 1024x768 > 16k colors
Operating System:	Windows® 95 System 78 ³ Solaris® ⁴ 2. 68 ⁵	Windows® XP Windows® 98 Windows® NT 4.0 Solaris® 2.68 System 78 ³ Windows® 2000 Windows® ME Linux
Browser:	Microsoft Internet Explorer® Netscape® Communicator	Microsoft Internet Explorer® Netscape® Communicator

¹ Technical implementations above represent a non-comprehensive set of choices which an implementer may use. This list in no way should be construed as an endorsement by NAESB WGQ of any specific products. Other products supporting technical implementation may be used.

² Pentium® is a registered trademark of Intel Corporation.

³ System ~~78~~® and System ~~89~~® are registered trademarks of Apple Computers, Inc.

⁴ Solaris® is a registered trademark of Sun Microsystems, Inc.

Informational Postings Web Site Developer Technical Characteristics

User's environment supporting the above minimum characteristics should be able to access all NAESB WGQ standardized features of Informational Postings Web Sites.

Any other Web technologies may be considered for use by the developer as long as they can be used by the client without requiring special actions including firewall rule changes, use of a specific browser, logons and downloads of special helper applications such as plug-ins, viewers or readers, except as specifically identified in this Appendix.



APPENDIX E - MINIMUM TECHNICAL CHARACTERISTICS FOR ~~AN~~ EDM COMMUNICATIONS SERVER

The following ports may be used by EDM developers and should be made available in user environments.

Allowable TCP Ports (not UDP ports)

HTTP HTTPS 80, 443, 5713, 6112, 6304, 6874, 7403

ICA® 1494

RMI(Java®) 1099-1100

Java® Telnet 31415

TCP Optional 8001-8020**

SMTP 25

Allowable UDP Ports (not TCP ports)

Secure ICA® 1604

There are other technologies available that would require additional ports to be opened, such as FTP and Telnet. If and when NAESB WGQ approves such technologies, FTTF will modify this list of allowable ports accordingly. The client-side firewall implementation and client browser settings should permit the downloading and installation of NAESB WGQ approved plug-ins and modules. Please refer to the NAESB WGQ defined Minimum Technical Characteristics for Accessing Customer Activities Web Sites for the listing of NAESB WGQ approved plug-ins and modules.

**The reservation of 20 optional ports was to provide room for implementations such as DCE, IIOp, and load balancing implementations. TSPs should endeavor to minimize the usage of these ports.

ICA® is a registered trademark of Citrix Systems Inc.

JAVA® is a registered trademark of Sun Microsystems, Inc.



**RECOMMENDATION TO NAESB WGQ EXECUTIVE COMMITTEE
PROPOSED INTERPRETATION**

Requester: 8760

Request No.: C03001

C03001 Request from 8760, Inc. Regarding the NAESB EDM Implementation Manual:

The question is whether individual implementations are free to use the http HEAD command, prior to using the POST command to deliver the NAESB payload. When implementing a NAESB EDM solution, the standard clearly relies on the http protocol spec for details of how to implement the protocol. It is also clear that the http POST command should be used, and not the GET command.

Proposed Draft Language:

The use of the HTTP HEAD command in NAESB EDM is an option, and as such its implementation between trading partners is solely on a “mutually agreed to” basis, i.e. the Requester is free to propose the use of the HEAD command to its trading partners, but the Requester cannot insist upon its use. Moreover, the Requester must still provide for transmission and receipt, via the standards, to those trading partners that do not consent to the use of the HEAD command. If the Requester seeks the use of the HEAD command as an explicit requirement of NAESB, EDM, they are directed to submit a Request for Standard to NAESB.