

Requester: Exxon Company USA

Request No.: R96056

1. RECOMMENDED ACTION:

____Accept as requested X_Accept as modified below ___Decline

EFFECT OF EC VOTE TO ACCEPT RECOMMENDED ACTION:

<u>X</u>Change to Existing Practice Status Quo

2. TYPE OF MAINTENANCE

Per Request:

X Initiation

Modification

___Interpretation

- <u>Withdrawal</u>
- Principle (x.1.z)
- ____Definition (x.2.z)

Business Practice Standard (x.3.z)

X Document (x.4.z)

X_Data Element (x.4.z)

X Code Value (x.4.z)

X X12 Implementation Guide

X Business Process Documentation

Per Recommendation:

- X Initiation
- <u>Modification</u>
- ___Interpretation
- Withdrawal
- Principle (x.1.z)
- ____Definition (x.2.z) X Business Practice Standard (x.3.z)
- X Document (x.4.z)
- <u>X</u>Document (x.4.2) <u>X</u>Data Element (x.4.z)
- X Code Value (x.4.z)
- X X12 Implementation Guide
- X Business Process Documentation

3. RECOMMENDATION

SUMMARY:

- Add a new data set to the NAESB WGQ Flowing Gas book Producer Imbalance Statement (2.4.z) – including a Technical Implementation of Business Practices, Sample Paper, Data Dictionary, Code Values Dictionary Data Element Cross Reference to ASC X12, Sample ASC X12 Transaction, EDI Data Set, and Transaction Set Tables.
- Modify the Business Process and Practices section of the NAESB WGQ Flowing Gas book.
- Modify the Executive Summary section of the NAESB WGQ Flowing Gas book.
- Add a new standard to the NAESB WGQ Flowing Gas book [2.3.z1].

STANDARDS LANGUAGE:

Proposed Standard 2.3.z1

If parties mutually agree to exchange producer imbalance statements, they should do so using the NAESB WGQ Standard No. [2.4.z].

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Producer Imbalance Statement 2.4.z (see attached)



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CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Producer

Producer Imbalance Statement 2.4.z (see attached)

BUSINESS PROCESS DOCUMENTATION (for addition, modification or deletion of business process documentation language)

Standards Book: Flowing Gas

EXECUTIVE SUMMARY

Modify the first paragraph as follows:

<u>SixSeven</u> areas of the natural gas business processes are classified within the Flowing Gas area. The <u>sixseven</u> areas include:

1. Pre-determined Allocation

The communications concerning an agreement on the factors that should be used to drive the determination of entitlement rights of flowing gas at a location,

2. Allocation

The communications of the entitlement rights of flowing gas at a location,

3. Shipper Imbalance The communications of entitlement rights of flowing gas on a contract level,

4. Imbalance Netting & Trading

The communications and management of Imbalance Trading,

5. Measurement Information

The communications of the estimated or actual physical flow of gas at a location, and

6. Measured Volume Audit Statement

7. Producer Imbalance Statement

The communication of the actual production deliveries versus the entitlement rights of interest owners at a production location.

Add as the last paragraph the following:

The Producer Imbalance Statement data set contains information at a location informing the interest owners of their entitlement, deliveries and the resulting imbalance.:



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Standards Book: Flowing Gas

BUSINESS PROCESSES AND PRACTICES

Add the following as the last paragraph under Section A: Overview

Producer Imbalance

The Producer Imbalance Statement data set is used to report the entitlement, the production deliveries and the current month / ending imbalance quantities for interest owners at a location. Interest owner(s)'s entitlement percentage is used to determine its proportionate share, known as the entitlement quantity, of the total production deliveries. This entitlement quantity is compared to the actual production deliveries allocated to each interest owner. The difference is the current month imbalance. This information is used by the interest owners and the operator of the location for balancing / settlement purposes.

Standards Book: Flowing Gas

Document Name and No: Producer Imbalance Statement (2.4.z)

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

(see attached)

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

See attached

Data Element Cross Reference to ASC X12 Sample ASC X12 Transaction EDI Data Set Transaction Set Tables

4. SUPPORTING DOCUMENTATION

a. Description of Request:

b. Description of Recommendation:

Business Practices Subcommittee

Instruct the Information Requirements Subcommittee to develop a Producer Imbalance Statement starting with on the proposed data dictionary from existing Gas Flow documents and work papers from Market Settlement Task Force, and regarding implementation issues, implementation should be governed by the following: "If parties mutually agree to exchange



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producer imbalance statements, they should do so using the GISB Standard No. [standard number reflected by Request No. R96056].

Motion:

The motion was made, seconded and the above language was adopted as a instruction to the Information Requirements Subcommittee.

Sense of the Room:		April 9, 1998	<u>16</u> In Favor	<u> 0 </u> Opposed		
Segment Ch	neck (if applica	able):				
In Favor:	End-Users	LDCs	<u>11 </u> Pipelines	<u>1</u> Producers	<u>4</u> Services	
Opposed:	End-Users	LDCs	Pipelines	Producers	<u>Services</u>	

Information Requirements Subcommittee

See minutes for the following Information Requirements Subcommittee meetings:

- July 29, 1997
- June 9, 1998
- July 14, 1998
- January 10, 2000
- June 12, 2001
- October 9, 2001
- November 13, 2001
- December 11, 2001
- February 19, 2002
- April 16, 2002
- May 14, 2002
- May 6, 2003
- June 3, 2003
- July 25, 2003

-Motion: May 14, 2002

Adopt the attached Producer Imbalance Statements documents as follows:

- Data Dictionary
- Code Values Dictionary
- Technical Implementation Of Business Process
- Sample Paper Transaction
- Modifications to the Executive Summary section of the Flowing Gas book.
- Modifications to the Business Process and Practices section of the Flowing Gas book.



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Vote				Balanced	Balanced	Balanced				
	For	Against	Total	For	Against	Total				
End										
Users	0	0	0	0.00	0.00	0				
LDCs	0	0	0	0.00	0.00	0				
Pipelines	3	0	3	2.00	0.00	2				
Producers	1	0	1	1.00	0.00	1				
Services	1	0	1	1.00	0.00	1				
	5	0	5	4.00	0.00	4				
Мо	Motion Passes									

MOTION: (May 6, 2003)

Incorporate the modifications to the TIBP, Sample Paper, Data Dictionary, Code Values Dictionary and the COPAS / NAESB cross reference documents as reflected on the attached workpapers into the previous IR workpapers from the May 14, 2002 meeting.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	4	0	4	2.00	0.00	2
Producers	1	0	1	1.00	0.00	1
Services	0	0	0	0.00	0.00	0
	5	0	5	3.00	0.00	3

Motion Passes

MOTION: (June 3, 2003)

Adopt the revised workpaper for R96056.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	8	0	8	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	0	0	0	0.00	0.00	0
	8	0	8	2.00	0.00	2
Ma	tion Doc		-	•		•

Motion Passes



Requester: Exxon Company USA

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MOTION: (July 25, 2003)

Adopt the revised workpaper for R96056 as reflected in the attached.

Vote				Balanced	Balanced	Balanced
	For	Against	Total	For	Against	Total
End						
Users	0	0	0	0.00	0.00	0
LDCs	0	0	0	0.00	0.00	0
Pipelines	2	0	2	2.00	0.00	2
Producers	0	0	0	0.00	0.00	0
Services	1	0	1	1.00	0.00	1
	3	0	3	3.00	0.00	3

Motion Passes

Technical Subcommittee

See minutes and attachments for the following Technical Subcommittee meetings:

- 05/05/2003
- 06/02/2003
- 07/09/2003
- 08/04/2003
- 03/30/2004
- 05/04/2004
- 06/23/2004 (voting record)

c. Business Purpose:

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

The purpose of the request is to provide a standardized communication of a producer imbalance statement based on the information currently communicated using COPAS Bulletin 24 10/2000. In order to provide a clear understanding of the data element used in NAESB and the corresponding data elements used in the COPAS Bulletin, attached is a data element cross reference table.

TECHNICAL IMPLEMENTATION OF BUSINESS PROCESS

The Producer Imbalance Statement is a report from the operator of a production facility to its working interest owners (producers) that indicates the difference between the current month **entitlement quantity** and the total **production deliveries**. NAESB WGQ Standard 2.4.3 requires all NAESB reports to be reported on a dry basis. The entitlement quantity, the production deliveries and the imbalance quantity are reported by **interest owner percentage**. The interest owner percentage can be any of the following:

- gross working interest;
- royalty interest;
- Proportionate Production Interest (PPI); or,
- net working interest.

The interest owner percentage can be any of the above for a given interest owner. When all interest owners' percentages are added together, the total must equal 100% of the total gross working interest for the **location**.

The entitlement quantity is calculated by multiplying total production delivery quantities times each producer's interest owner percentage for the subject well or lease facilities, which is the location. For purposes of this document, the location is synonymous with 'Facility Name' as it is used in COPAS Bulletin 24, 10/2000 (see the following COPAS / NAESB Cross Reference). The location should reflect the level of detail (well, lease, field, county, state, etc.) necessary to represent the level at which the data is being reported.

The **imbalance period** refers to a month and a year. **The beginning imbalance quantity** equals the previous month's **cumulative ending imbalance quantity**. The **imbalance quantity** is the imbalance for the current month for an **interest owner** for each **transportation service provider**. The **ending imbalance quantity** is calculated by adding the beginning imbalance quantity and the current month imbalance quantity.

The **cumulative beginning imbalance quantity** is calculated by adding the beginning imbalance quantity for a specified interest owner for the current month. The **cumulative imbalance quantity** is calculated by adding the imbalance quantities for a specified interest owner for the current month. The **cumulative ending imbalance quantity** is calculated by adding the cumulative beginning imbalance quantity, the cumulative imbalance quantity and the **cumulative prior period adjustment** for a specified interest owner.

The cumulative prior period adjustment is reported only on the current month report and should be supported by an accompanying revised statement that reflects the adjustment to the applicable prior imbalance period(s). (For example, if the current month being reported is April and prior period adjustments for January and February are included in April's cumulative prior period adjustment, April's report and revised January and February reports are required, but a revised March report is not required.) The default value for cumulative prior period adjustments is zero.

COPAS / NAESB Cross Reference

Sorted by COPAS Data Element Number (COPAS Bulletin 24 – October 2000)

	COPAS	Data Elements			NAESB Data Elements			
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
HEADE	R INFORMATION							
1.	For the Month of	The production month that this report represents	R	Imbalance Period	The period during which the imbalance occurred or the cumulative imbalance is reported.			
2.	Operator (preparer) Name	The name of the statement preparer and Operator of the facility covered by this report	R	Preparer Data Preparer ID * Preparer ID Proprietary Code Preparer Name	The name of the business party preparing the report	М	М	
				Location Operator Data Location Operator* Location Operator Name Location Operator Proprietary Code	The party recognized as the operator of record for the location.	М	М	
3.	Facility Name	The name of the facility to which this report applies (When the facility is a well, the API well number should be used in this data element.)	R	Location Data Location* Location Name Location Proprietary Code	Unique identification of a point.	М	М	

	COPAS	Data Elements			NAESB Data E	lements		
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
4.	Facility Indicator	Whether the facility is a well, lease, gathering system, or gas plant	R	NONE	Data extractable from Location Data	N/A	N/A	
5.	Reservoir Name	The name of the reservoir for which this statement applies (Required if the facility is a well)	С	NONE	Data extractable from Location Data	N/A	N/A	
6.	Location	The location of the facility (field, county and state)	R	NONE	Data extractable from Location Data	N/A	N/A	
7.	Date Prepared	The date this report was prepared	R	Statement Date/Time	Date and time the statement was produced.	M	М	
8.	Name of Preparer	The name of the person preparing the report	R	Preparer Contact Name	The name of the contact person for questions regarding the statement information.	М	М	
9.	Phone Number	The phone number of the person preparing the report	R	Preparer Contact Phone Number	The phone number of the contact person for questions regarding the statement information.			
	NONE			Preparer Contact E-mail Address	The e-mail address of the contact person for questions regarding the statement information.	SO	SO	

	COPAS	Data Elements			NAESB Data E	lements		
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
	NONE			Preparer Contact Fax Number	The fax number of the contact person for questions regarding the statement information.	SO	SO	
10.	Balancing Units (MCF / MMBTU)	The measurement of the quantities reported on this statement	R	Unit of Measure	Specifies the unit or basis for measurement for the corresponding measurement value.	М	М	[Code values = Gigacalories, Gigajoules, Kilopascal, MMBTU PSIA, PSIG and Thousand Cubic Feet]
11.	Pressure Base	The pressure base of volumes reported on this report (Required if balancing units are MCF)	С	Reporting Pressure Base	Pressure base used in reporting volume in MCFs.	С	С	Mandatory when Unit of Measure for associated quantity is 'Thousand Cubic Feet'.
12.	Wet/Dry Basis	The BTU test basis used to determine the MMBTUs recorded on this report (Wet refers to tests taken and results stated on a fully saturated with water basis. Required if the balancing units are MMBTU)	С	NONE	NAESB WGQ Standard 2.4.3 requires all NAESB reports to be reported on a dry basis.	N/A	N/A	

	COPAS	Data Elements			NAESB Data E	lements		
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
	NONE			Statement Recipient Data Statement Recipient ID * Statement Recipient Name Statement Recipient Proprietary Code	The intended user of the statement.	M	M	
SUMM	 ARY VOLUME IMBALA	NCE INFORMATION						
13.	Transporter	The name of the transporter that is transporting or purchasing the gas	R	Transportation Service Provider Data Transportation Service Provider * Transportation Service Provider Name Transportation Service Provider Proprietary Code	A code which uniquely identifies the transportation service provider.	М	M	
14.	Operator/Owner	The name of the taking owner for well and lease reports (The name of either the lease Operator or the taking owner for gathering system or gas plant reports. Owner would also include royalty taking in-kind.)	R	Interest Owner Data Interest Owner * Interest Owner Name Interest Owner Proprietary Code	The entity with ownership interest in the gas.	M	M	At least one of Interest Owner or Interest Owner Proprietary Code is mandatory.

	COPAS	Data Elements	NAESB Data Elements					
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
15.	W. I. %	The working, royalty, or PPI of the taking owner or Operator previously listed in #14 (This percentage would be net of royalty taken in-kind.)	R	Interest Owner Percentage	Percentage of the gas owned by the Interest Owner dedicated to a specified Transportation Service Provider.	М	М	

	COPAS	Data Elements			NAESB Data E	lements		
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
16.	Current Month Entitlement	The quantity of gas each Operator/taking owner is entitled to take and its working, royalty, or PPI share of actual gas available for delivery. (This quantity is calculated by multiplying total production delivery quantities (#22) times each taking owner's working, royalty, or PPI (#15) for well or lease facilities. If the Operator/Owner (#14) is delivering to more than one transporter (#13), the total entitlement described herein must be split between the applicable transporters based on contract dedication percentages or some other method in order that the total entitlement listed for the taking owner equals its working, royalty, or PPI percent (#15) times the total delivery quantities (#22) for well or lease facilities.	R	Entitlement Quantity	The quantity of gas each interest owner is entitled to take of the Grand Total – All Transportation Service Providers for a given Transportation Service Provider.	M	М	

	COPAS	Data Elements			NAESB Data E	lements		
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
17.	Production Delivery	The quantity of gas delivered to the transporter or used off- lease for the account of each Operator or taking owner based on the facility Operator's or transporter's allocation statement	R	Production Delivery	The quantity of gas delivered to a location for the account of each Interest Owner based on the Location Operator's allocation statement.	M	M	
18.	Est./Act.	An indication of whether the production deliveries reported in item #17 are estimates or actual quantities	R	Statement Basis Data Statement Basis Statement Basis Code Name	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.	С	М	For EBB, at least one of Statement Basis or Statement Basis Code Name is required. [Code Values = Estimated, Actual,
19.	Current Month Imbalance	The current month imbalance, which is the difference between current month entitlement (#16) and production delivery (#17)	R	Imbalance Quantity	The imbalance quantity for the current period.	M	M	Revision]
20.	Cumulative Imbalance	The cumulative imbalance calculated by adding the prior month cumulative imbalance to the current month imbalance (#19)	R	Ending Imbalance Quantity	The imbalance quantity at the end of the period for an interest owner delivered to a Transportation Service Provider.	М	М	

	COPAS	Data Elements		NAESB Data Elements					
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition	
21.	Total All Deliveries	The total of all quantities delivered to the transporter or used off- lease from the facility (Required if a manual report)	С	Total Production Deliveries	The total of all production deliveries made to a specified Transportation Service Provider from a given location.	М	М		
22.	Grand Total All Transporters	The total of all quantities delivered to all transporters or used off- lease from the facility (Required if a manual report)	С	Grand Total Production Deliveries	The total of all production deliveries made to all Transportation Service Providers from a given location.	М	М		
OWNE SUMM	 R IMBALANCE ARY:	This information is needed to aggregate imbalance status by Operator/taking owner when he utilizes more than one transporter.							
	NONE			Beginning Imbalance Quantity	The imbalance quantity at the beginning of the period for an interest owner delivered to a Transportation Service Provider.	М	М		

	COPAS	Data Elements			NAESB Data Elements					
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition		
23.	Prior Cumulative	The quantity of cumulative imbalance from the previous month's report (Required if a manual report)	С	Cumulative Beginning Imbalance Quantity	The sum of the Beginning Imbalance Quantity for an interest owner delivered to all Transportation Service Providers.	М	М			
24.	Current Month	The total of all current month imbalance quantities for each owner/Operator (Not required if there is only one transporter.)	С	Cumulative Imbalance Quantity	The sum of the Imbalance Quantity for the current period for an interest owner delivered to all Transportation Service Providers.	М	М			
25.	Prior Period Adjustments	Adjustments included in the cumulative imbalance quantities in this report (Required when cumulative imbalance from previous report plus current month imbalance does not equal cumulative imbalance on this report. Each prior period adjustment should be supported by an accompanying revised statement for the applicable period.)	C	Cumulative Prior Period Adjustment	Adjustment(s) included in the Cumulative Ending Imbalance Quantity in this report.	Μ	M	Default value is zero.		

	COPAS	Data Elements		NAESB Data Elements				
Data Elem. No.	Business Name	Definition	Usage	Business Name	Definition	EBB Usage	EDI Usage	Condition
26.	Cumulative	The sum of all cumulative imbalance quantities for each owner/Operator (Not required if there is only one transporter.)	С	Cumulative Ending Imbalance Quantity	The sum of the Cumulative Beginning Imbalance Quantity, the Cumulative Imbalance Quantity and the Cumulative Prior Period Adjustment Quantity for an interest owner delivered to all Transportation Service Providers.	Μ	М	
NOTES	3:	Negative indicates that the imbalance is due (owed) to the Operator/producer.						

* Indicates Common Code

COPAS Usages:

C = Conditional

R = Required

NAESB Usages:

- BC = Business conditional the data element is based on current variations in business practice. The business practice will be described herein, with an example. Over time, NAESB WGQ expects that as business practices are standardized, elements will move out of this category. Business Conditional elements which are not supported/required by the receiver will be acknowledged in the response document with a warning message code indicating that the data elements was ignored by the receiver.
- C = Conditional the presence of data in a field is determined by the presence or lack of data in another field within the transmittal or related data sets.
- M = Mandatory the data element (information) must be supplied in the transaction.

- MA = Mutually agreeable the data element is mutually agreed to between trading partners. It must be presented to GISB for technical implementation. It does not, by its definition, create a NAESB WGQ standard business practice. Usage of this element in no way can be mandated for inclusion by either trading partner in order to achieve a level of service.
- SO = Sender's option this element is optional for the sender to send and, if sent, the receiver should receive and process.

SAMPLE PAPER TRANSACTION

See following:

PRODUCER/PRODUCER GAS IMBALANCE STATEMENT FOR THE MONTH OF: <u>April 2000</u>

Statement Recipient: Producer B

Preparer Name: Location: Location Name: Location Operator Name: Statement Date/Time:			Producer A XYZ Platform A Operator A June 15, 2000	 	Unit of Measu Reporting Pre	tact Phone Number: ire:	<u>Jane Doe</u> (713) 555-1212 <u>MMBTU</u> 14.73 PSIA pasis.	
					•			(20)
((14)	(15)		(16)	(17)	(18)	(19)	Ending
(13)	Interest	Interest	Beg. Imbal	Entitlement	Production	Statement	Imbalance	Imbalance
<u>TSP</u>	<u>Owner</u>	<u>Owner %</u>	<u>Quantity</u>	<u>Quantity</u>	<u>Delivery</u>	<u>Basis</u>	<u>Quantity</u>	<u>Quantity</u>
Pipeline A	Producer A	.4167	72,497	145,845	203,315	Act.	57,470	129,967
·	Producer B	.3125	(109,371)	109,375	0	Act.	(109,375)	(218,746)
	Producer C	.1041	36,874	36,435	73,315	Act.	36,880	73,754
	MMS RIK	. <u>1667</u>	0	<u>58,345</u>	73,370	Act.	15,025	15,025
Total Pipelin	e A	1.0000	0	350,000	350,000 (21)		0	0
Pipeline Z	Producer A	.4167	0	42	80	Act.	38	38
	Producer B	.3125	0	31	0	Act.	(31)	(31)
	Producer C	.1041	(500)	10	20	Act.	`10 [´]	(490)
	MMS RIK	<u>.1667</u>	500	17	0	Act.	(17)	483
Total Pipelin	e Z	1.0000	0	100	100 (21)		0	0
Grand Total	All TSPs		0	350,100	350,100 (22)		0	0
Interest Own	er Imbalance S	Summary						
(14)	(23) (Cum	(24) Cum	(25)) Cum	(26) Cum		
Interest	Beg.	Imbal.	Imbalance	Prior	Period	Ending Imbal.		
Owner	Quar		<u>Quantity</u>	<u>Adjus</u>	<u>stment</u>	<u>Quantity</u>		
Producer A	72,4		57,508		10	130,015		
Producer B	(109,3		(109,406)		(5)	(218,782)		
Producer C	36,3		36,890		(10)	73,754		
MMS RIK		<u>500</u>	<u> 15,008</u>		5	<u> 15,013 </u>		
Grand Total	ive indicates th	0 	0 O course due (ourse		0	0		

Note: Negative indicates that the imbalance is due (owed) to the Interest Owner.

DATA DICTIONARY

Standard 2.4.z

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Beginning Imbalance Quantity (Beg Imb Qty)	The imbalance quantity at the beginning of the period for an interest owner delivered to a Transportation Service Provider.	Μ	М	
Cumulative Beginning Imbalance Quantity (Cum Beg Imb Qty)	The sum of the Beginning Imbalance Quantity for an interest owner delivered to all Transportation Service Providers.	Μ	Μ	
Cumulative Ending Imbalance Quantity (Cum End Imb Qty)	The sum of the Cumulative Beginning Imbalance Quantity, the Cumulative Imbalance Quantity and the Cumulative Prior Period Adjustment Quantity for an interest owner delivered to all Transportation Service Providers.	Μ	Μ	
Cumulative Imbalance Quantity (Cum Imb Qty)	The sum of the Imbalance Quantity for the current period for an interest owner delivered to all Transportation Service Providers.	М	М	
Cumulative Prior Period Adjustment (Cum Prior Per Adj)	Adjustment(s) included in the Cumulative Ending Imbalance Quantity in this report.	Μ	Μ	Default value is zero.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Ending Imbalance Quantity (End Imb Qty)	The imbalance quantity at the end of the period for an interest owner delivered to a Transportation Service Provider.	М	М	
Entitlement Quantity (Ent Qty)	The quantity of gas each interest owner is entitled to take of the Grand Total – All Transportation Service Providers for a given Transportation Service Provider.	М	М	
Grand Total Production Deliveries (Grnd Tot Prod Del)	The total of all production deliveries made to all Transportation Service Providers from a given location.	М	М	
Imbalance Period (Imb Per)	The period during which the imbalance occurred or the cumulative imbalance is reported.	Μ	Μ	
Imbalance Quantity (Imb Qty)	The imbalance quantity for the current period.	М	М	
Interest Owner Data	The entity with ownership interest in the gas.			
Interest Owner * ⁴ (Int Own)		С	С	At least one of Interest Owner or Interest Owner Proprietary Code is mandatory.
Interest Owner Name (Int Own Name)		М	nu	

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Interest Owner Proprietary Code		С	С	At least one of Interest Owner or Interest Owner Proprietary Code is mandatory.
(Int Own Prop)				
Interest Owner Percentage (Int Own Pct)	Percentage of the gas owned by the Interest Owner dedicated to a specified Transportation Service Provider.	М	Μ	
Location Data	Unique identification of a point.			
Location*		М	М	
(Loc)				
Location Name		М	nu	
(Loc Name)				
Location Proprietary Code		С	С	Mandatory when Location is not present
(Loc Prop)				
Location Operator Data	The party recognized as the operator of record for the location.			
Location Operator * 4		М	М	
(Loc Oper)				
Location Operator Name		М	nu	
(Loc Oper Name)				
Location Operator Proprietary Code		С	С	Mandatory when Location Operator is not present.
(Loc Oper Prop)				
Preparer Contact E-mail Address	The e-mail address of	SO	SO	
(Prep E-mail)	the contact person for questions regarding the statement information.			

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Preparer Contact Fax Number (Prep Fax)	The fax number of the contact person for questions regarding the statement information.	SO	SO	
Preparer Contact Name (Prep Contact)	The name of the contact person for questions regarding the statement information.	Μ	Μ	
Preparer Contact Phone Number (Prep Phone)	The phone number of the contact person for questions regarding the statement information.	М	Μ	
Preparer Data	The name of the business party preparing the report			
Preparer ID * ⁴ (Prep ID)		М	М	
Preparer ID Proprietary Code (Prep ID Prop)		С	С	Mandatory when Preparer ID is not present.
Preparer Name (Prep Name)		М	nu	
Production Delivery (Prod Del)	The quantity of gas delivered to a location for the account of each Interest Owner based on the Location Operator's allocation statement.	М	М	
Reporting Pressure Base (Rpt Press Base)	Pressure base used in reporting volume in MCFs.	С	С	Mandatory when Unit of Measure for associated quantity is 'Thousand Cubic Feet'.

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Statement Basis Data	Code used to identify statement quantities as estimate, actual or revision. Default value is actual.			
Statement Basis		С	М	For EBB, at least one of Statement Basis or Statement Basis
(Stmt Basis)				Code Name is required.
Statement Basis Code Name		С	nu	For EBB, at least one of Statement Basis or Statement Basis Code Name is required.
(Stmt Basis Name)				
Statement Date/Time	Date and time the	М	М	
(Stmt D/T)	statement was produced.			
Statement Recipient Data	The intended user of the statement.			
Statement Recipient ID * 4		М	М	
(Recipient)				
Statement Recipient ID Proprietary Code		С	С	Mandatory when Statement Recipient ID is not present.
(Recipient Prop)				
Statement Recipient Name		М	nu	
(Recipient Name)				
Total Production Deliveries	The total of all	М	М	
(Tot Prod Del)	production deliveries made to a specified Transportation Service Provider from a given location.			
Transportation Service Provider Data	A code which uniquely identifies the transportation service provider.			

Business Name (Abbreviation)	Definition	EBB Usage	EDI/FF Usage	Condition
Transportation Service Provider * ⁴		М	М	
(TSP)				
Transportation Service Provider Name		м	nu	
(TSP Name)				
Transportation Service Provider Proprietary Code		С	С	Mandatory when Transportation Service Provider is not present.
(TSP Prop)				
Unit of Measure (U/Meas)	Specifies the unit or basis for measurement for the corresponding measurement value.	М	М	

RELEVANT FOOTNOTES

* Indicates Common Code

⁴ Refer to NAESB Standard No. [S4 – from R97058B]

CODE VALUES DICTIONARY

Statement Basis

Code Value Description	Code Value Definition	Code Value
Actual	Quantity based upon the best available data.	А
Estimate	Quantity based upon the best available data, which is recognized as preliminary.	E
Revision	Change to a quantity based upon a prior period adjustment.	R

Unit of Measure

Code Value Description	Code Value Definition	Code Value
Gigacalories	[no definition necessary]	G8
Gigajoules	[no definition necessary]	GV
Kilopascal	[no definition necessary]	KQ
MMBTU	[no definition necessary]	BZ
PSIA	[no definition necessary]	80
PSIG	[no definition necessary]	64
Thousand Cubic Feet	[no definition necessary]	ΤZ

DATA ELEMENT CROSS REFERENCE TO ASC X12

Usage Codes:

M - Mandatory, C - Conditional, SO – Sender's Option, BC - Business Conditional, MA - Mutually Agreeable, nu - not used

Heading:

Segment	Usage	Segment Name/NAESB Data Element Name
ST	М	Transaction Set Header segment
BIG	М	Beginning Segment for Invoice (Producer Imbalance) segment
REF	м	Statement Basis
DTM DTM	M M	Imbalance Period Statement Date/Time
N1	М	Statement Recipient ID/Statement Recipient ID Proprietary Code
N1 PER	M M M SO	Preparer ID/Preparer ID Proprietary Code Preparer Contact Name Preparer Contact Phone Number Preparer Contact Fax Number
	SO	Preparer Contact E-mail Address

Detail:

Segment	:	Usage	Segment Name/NAESB Data Element Name
HL	М		Hierarchical Level segment (Location)
IT1	М		Baseline Item Data segment
MEA	C C		Reporting Pressure Base Unit of Measure
QTY	M M		Grand Total Production Deliveries Unit of Measure
NM1 LCD	M M		Location Operator/Location Operator Proprietary Code Location/Location Proprietary Code

Sub-detail:

Segment	Usage	Segment Name/NAESB Data Element Name
HL	М	Hierarchical Level segment (Transportation Service Provider)
IT1	М	Baseline Item Data segment
QTY	Μ	Total Production Deliveries
NM1	Μ	Transportation Service Provider/ Transportation Service Provider Proprietary Code

Sub-sub-detail:

Segment	Usage	Segment Name/NAESB Data Element Name			
HL	М	Hierarchical Level segment (Interest Owner Quantities)			
IT1	М	Baseline Item Data segment			
MEA	M	Interest Owner Percentage			
QTY QTY QTY QTY QTY	M M M M	Beginning Imbalance Quantity Entitlement Quantity Production Delivery Imbalance Quantity Ending Imbalance Quantity			
NM1	м	Interest Owner/Interest Owner Proprietary Code			

Sub-detail:

Segment	Usage	Segment Name/NAESB Data Element Name					
HL	М	Hierarchical Level segment (Interest Owner Cumulative Quantities)					
IT1	М	Baseline Item Data segment					
QTY QTY QTY QTY	M M M M	Cumulative Beginning Imbalance Quantity Cumulative Imbalance Quantity Cumulative Prior Period Adjustment Cumulative Ending Imbalance Quantity					
NM1	М	Interest Owner/Interest Owner Proprietary Code					

Summary:

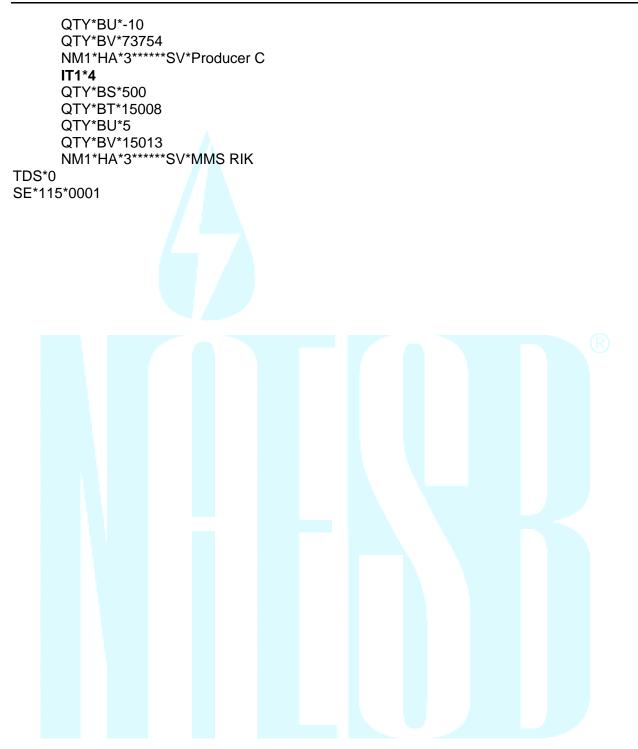
Segment		Usage	Segment Name/NAESB Data Element Name
TDS	М		Total Monetary Value Summary segment
SE	М		Transaction Set Trailer

BIG*20000615*1****F7 REF*V0*A DTM*102****DT*200006151507 DTM*582****CM*200004 N1*40**1*123456789 N1*41**1*987654321 PER*IC*Jane Doe*TE*7135551212 HL*34-1**34 IT1*1 MEA**PU*14.73*80 QTY*TO*350100*BZ NM1*OP*3****1*246808642 LCD**LCN***SV*XYZ HL*19-1*34-1*19 IT1*1 QTY*TT*350000 NM1*SJ*3****SV*Pipeline A HL*PP-1*19-1*PP IT1*1 MEA**OX*.4167 QTY*B9*72497 QTY*BP*129967 QTY*BX*57470 QTY*BY*203315 QTY*BZ*145845 NM1*HA*3*****SV*Producer A IT1*2 MEA**OX*.3125 QTY*B9*-109371 QTY*BP*-218746 QTY*BX*-109375 QTY*BY*0 QTY*BZ*109375 NM1*HA*3*****SV*Producer B IT1*3 MEA**OX*.1041 QTY*B9*36874 QTY*BP*73754 QTY*BX*36880 QTY*BY*73315 QTY*BZ*36435 NM1*HA*3*****SV*Producer C IT1*4 MEA**OX*.1667 QTY*B9*0 QTY*BP*15025 QTY*BX*15025 QTY*BY*73370 QTY*BZ*58345 NM1*HA*3*****SV*MMS RIK

SAMPLE ASC X12 TRANSACTION

ST*811*0001

HL*19-2*34-1*19 IT1*1 QTY*TT*100 NM1*SJ*3*****SV*Pipeline Z HL*PP-1*19-2*PP IT1*1 MEA**OX*.4167 QTY*B9*0 QTY*BP*38 QTY*BX*38 **QTY*BY*80** QTY*BZ*42 NM1*HA*3*****SV*Producer A IT1*2 MEA**OX*.3125 QTY*B9*0 **QTY*BP*-31 QTY*BX*-31** QTY*BY*0 QTY*BZ*31 NM1*HA*3*****SV*Producer B IT1*3 MEA**OX*.1041 QTY*B9*-500 QTY*BP*-490 QTY*BX*10 QTY*BY*20 QTY*BZ*10 NM1*HA*3*****SV*Producer C IT1*4 MEA**OX*.1667 QTY*B9*500 QTY*BP*483 QTY*BX*-17 QTY*BY*0 QTY*BZ*17 NM1*HA*3*****SV*MMS RIK HL*R-1*34-1*R*0 IT1*1 QTY*BS*72497 QTY*BT*57508 QTY*BU*10 QTY*BV*130015 NM1*HA*3*****SV*Producer A IT1*2 QTY*BS*-109371 QTY*BT*-109406 QTY*BU*-5 QTY*BV*-218782 NM1*HA*3*****SV*Producer B IT1*3 QTY*BS*36374 QTY*BT*36890



811 Consolidated Service Invoice/Statement

Functional Group ID=CI

Heading:

Pos.	Seg.		Req.		Loop
<u>No.</u>	<u>ID</u>	Name	Des.	Max.Use	<u>Repeat</u>
0100	ST	Transaction Set Header	М	1	
0200	BIG	Beginning Segment for Invoice	М	1	
0500	REF	Reference Information	0	>1	
0800	DTM	Date/Time Reference	0	10	
		LOOP ID - N1			>1
1000	N1	Party Identification	0	1	
1500	PER	Administrative Communications Contact	0	3	
	No. 0100 0200 0500 0800 1000	No. ID 0100 ST 0200 BIG 0500 REF 0800 DTM 1000 N1	No.IDName0100STTransaction Set Header0200BIGBeginning Segment for Invoice0500REFReference Information0800DTMDate/Time Reference1000N1Party Identification	No.IDNameDes.0100STTransaction Set HeaderM0200BIGBeginning Segment for InvoiceM0500REFReference InformationO0800DTMDate/Time ReferenceOLOOP ID - N11000N1Party IdentificationO	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

Detail:

	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. <u>Des.</u>	Max.Use	Loop <u>Repeat</u>	
			LOOP ID - HL			>1	
Must Use	0100	HL	Hierarchical Level (Location level loop)	М	1		
			LOOP ID - IT1			1	
Must Use	2100	IT1	Baseline Item Data (Invoice)	0	1		
	2350	MEA	Measurements	0	1		
			LOOP ID - QTY			1	
Must Use	2900	QTY	Quantity Information	Ο	1		
			LOOP ID - NM1			1	
Must Use	3400	NM1	Individual or Organizational Name	0	1		
Must Use	3890	LCD	Place/Location Description	0	1		
			LOOP ID - HL			>1	
Must Use	7600	HL	Hierarchical Level (Transportation Service Provider level loop)	0	1		
			LOOP ID - IT1			1	
Must Use	7700	IT1	Baseline Item Data (Invoice)	0	1		
			LOOP ID - QTY			1	
Must Use	7800	QTY	Quantity Information	0	1		
			LOOP ID - NM1			1	
Must Use	7900	NM1	Individual or Organizational Name	Ο	1		
			LOOP ID - HL			>1	
Must Use	8000	HL	Hierarchical Level (Interest Owner Quantities level loop)	0	1		
			LOOP ID - IT1			999999	
Must Use	8100	IT1	Baseline Item Data (Invoice)	0	1		

NAESB WGQ Producer Imbalance Statement

Must Use	8200	MEA	Measurements	0	1	
			LOOP ID - QTY			>1
Must Use	8300	QTY	Quantity Information	0	1	
			LOOP ID - NM1			1
Must Use	8400	NM1	Individual or Organizational Name	0	1	
			LOOP ID - HL			>1
Must Use	8500	HL	Hierarchical Level (Interest Owner Cumulative Quantities level loop)	Ο	1	
			LOOP ID - IT1			1
Must Use	8600	IT1	Baseline Item Data (Invoice)	О	1	
			LOOP ID - QTY			>1
Must Use	8700	QTY	Quantity Information	0	1	
			LOOP ID - NM1			1
Must Use	8800	NM1	Individual or Organizational Name	0	1	

Summary:

	Pos.	Seg.		Req.		Loop
	<u>No.</u>	ID	<u>Name</u>	Des.	Max.Use	Repeat
Must Use	0100	TDS	Total Monetary Value Summary	М	1	
Must Use	1200	SE	Transaction Set Trailer	М	1	

ST Transaction Set Header
0100
Heading
Mandatory
1

Data Element Summary

			Data	Liement Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	ST01	143	Transaction	Set Identifier Code	Μ	1	ID 3/3
			811	Consolidated Service Invoice/Stateme	ent		
Must Use	ST02	329	Transaction	Set Control Number	Μ	1	AN 4/9

Segment: Position:	BIG Beginning Segment for Invoice
Loop:	
Level:	Heading
Usage:	Mandatory
Max Use:	1

Data Element Summary

Data Element Summary									
	Ref.	Data							
	Des.	<u>Element</u>	<u>Name</u> <u>Attribu</u>		utes				
Must Use	BIG01	373	Date		Μ	1	DT 8/8		
			The date the s	tatement was generated.					
Must Use	BIG02	76	Invoice Numbe	r	Μ	1	AN 1/22		
			The statement number assigned by the statement preparer.						
Must Use	BIG07	640	Transaction Ty	pe Code	0	1	ID 2/2		
			F7	Producer Imbalance					

Segment:	REF Reference Information
Position:	0500
Loop:	
Level:	Heading
Usage:	Optional (Must Use)
Max Use:	>1
Notes:	For NAESB WGQ, this segment is mandatory.

			Dava Biem				
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	REF01	128	Reference Identif	fication Qualifier	Μ	1	ID 2/3
			V0	Version			
Must Use	REF02	127	Reference Identif	fication	Х	1	AN 1/50
			Statement Basis				
			А	Actual			
			Е	Estimate			
			R	Revision			

Segment:	DTM Date/Time Reference
Position:	0800
Loop:	
Level:	Heading
Usage:	Optional (Must Use)
Max Use:	10
Notes:	For NAESB WGQ, this segment is mandatory and should occur once for each value in the DTM01 element.

	Ref.	Data					
	Des.	Element	<u>Name</u>		At	trib	utes
Must Use	DTM01	374	Date/Time Qualif	ier	Μ	1	ID 3/3
			Refer to "DTM Se	egments (Heading)" table for usage	and v	alue	es.
Must Use	DTM05	1250	Date Time Period	Format Qualifier	Х	1	ID 2/3
			Refer to "DTM Se	egments (Heading)" table for usage	and v	alue	es.
			СМ	Date in Format CCYYMM			
			DT	Date and Time Expressed in Format CCYYMMDDHHMM			
Must Use	DTM06	1251	Date Time Period		X	1	AN 1/35
			Refer to "DTM Se	egments (Heading)" table for usage	and v	alue	es.
			Imbalance Period	l, Statement Date/Time			

Segment:	N1 Party Identification
Position:	1000
Loop:	N1 Optional (Must Use)
Level:	Heading
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory and should occur once for each value in the N101 element.

			Data Elen	nent Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	N101	98	Entity Identifier	Code	Μ	1	ID 2/3
			40	Receiver			
				Statement Recipient ID			
			41	Submitter			
				Preparer ID			
Must Use	N103	66	Identification Co	de Qualifier	X	1	ID 1/2
				nutually agree to use the Transporta ietary entity code when the D-U-N-S			
			1	D-U-N-S Number, Dun & Bradstreet			
				For NAESB WGQ, this code value used when sending the Statemen or Preparer ID.			
			SV	Service Provider Number			
				For NAESB WGQ, this code value used when sending the Statemen Proprietary Code or Preparer ID F Code.	t Recij	bien	t ID
Must Use	N104	67	Identification Co	de	Х	1	AN 2/17
				pient ID/Statement Recipient ID Prop parer ID Proprietary Code	orietary	/ Cc	ode,
				nt maximum length indicated is redu d in the ASC X12 standards.	ced fro	om t	hat

G811PIMB (005010)

Segment:	PER Administrative Communications Contact
Position:	1500
Loop:	N1 Optional (Must Use)
Level:	Heading
Usage:	Optional (Must Use)
Max Use:	3
Notes:	For NAESB WGQ, this segment is mandatory. It may only be sent with the Preparer ID N1 loop (N101 = '41').

	D 4	D (Data	chement Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>				<u>utes</u>
Must Use	PER01	366	Contact Fun		Μ	1	ID 2/2
			IC	Information Contact			
Must Use	PER02	93	Name		0	1	AN 1/35
			Preparer Co	ontact Name			
			which is spe	ement maximum length indicated is re cified in the ASC X12 standards.		om t	hat
Must Use	PER03	365	Communicat	tion Number Qualifier	Х	1	ID 2/2
			TE	Telephone			
Must Use	PER04	364	Communicat	tion Number	Χ	1	AN 1/80
			Preparer Co	ontact Phone Number			
			which is spe	ement maximum length indicated is re cified in the ASC X12 standards.			
	PER05	365		tion Number Qualifier	Х	1	ID 2/2
			FX	Facsimile			
	PER06	364	Communicat	tion Number	Х	1	AN 1/80
			Preparer Co	ontact Fax Number			
			For NAESB	WGQ, this element is sender's option	n.		
				ement maximum length indicated is re ecified in the ASC X12 standards.	educed fro	om t	hat
	PER07	365	Communicat	tion Number Qualifier	Х	1	ID 2/2
			EM	Electronic Mail			
	PER08	364	Communicat	tion Number	Х	1	AN 1/80
			Preparer Co	ontact E-mail Address			
				WGQ, this element is sender's option		om t	hat
				cified in the ASC X12 standards.			

Segment:	HL Hierarchical Level (Location level loop)
Position:	0100
Loop:	HL Mandatory
Level:	Detail
Usage:	Mandatory
Max Use:	1
Notes:	Location level loop

	Ref.	Data		U			
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	HL01	628	Hierarchica	al ID Number	Μ	1	AN 1/12
			sequential	line item number			
Must Use	HL03	735	Hierarchica	al Level Code	Μ	1	ID 1/2
			34	Location Record			
				Location level loop			

Segment:	IT1 Baseline Item Data (Invoice)
Position:	2100
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

	Ref.	Data			
	Des.	<u>Element</u>	Name	Att	<u>tributes</u>
Must Use	IT101	350	Assigned Identification	0	1 AN 1/20

Segment:	MEA Measurements
Position:	2350
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional
Max Use:	1
Notes:	For NAESB WGQ, this segment is conditional.

			Dutu Litin	ent Summur j			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	<u>trib</u>	utes
Must Use	MEA02	738	Measurement Qu	alifier	0	1	ID 1/3
			PU	Pressure Base			
Must Use	MEA03	739	Measurement Va	lue	Х	1	R 1/20
			Reporting Press	ure Base			
Must Use	MEA04	C001	Composite Unit o	of Measure	X	1	
Must Use	C00101	355	Unit or Basis for	Measurement Code	Μ		ID 2/2
			Unit of Measure				
			64	Pounds Per Square Inch Gauge			
			80	Pounds Per Square Inch Absolute			
			KQ	Kilopascal			

Segment:	QTY Quantity Information
Position:	2900
Loop:	QTY Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

		Dutu	Element Summary			
Ref.	Data					
Des.	Element	<u>Name</u>		A	<u>ttrib</u>	outes
QTY01	673	Quantity Qu	alifier	Μ	1	ID 2/2
		ТО	Total			
QTY02	380	Quantity		X	1	R 1/15
		Grand Total	Production Deliveries			
QTY03	C001	Composite U	Jnit of Measure	0	1	
C00101	355	Unit or Basi	s for Measurement Code	Μ		ID 2/2
		Unit of Mea	sure			
		BZ	Million BTU's			
		G8	Gigacalories			
		GV	Gigajoules			
		ΤZ	Thousand Cubic Feet			
	QTY01 QTY02 QTY03	Des. QTY01Element 673QTY02380QTY03C001	Ref.DataDes.ElementNameQTY01673Quantity Quantity Quantity Quantity QuantityQTY02380QuantityQTY03C001Composite QuantityQTY03C001Composite QuantityQTY04GasQTY05GosQTY06GosQTY07GosQTY08CoolQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09QuantityQTY09Quantity <t< th=""><th>Des. QTY01Element 673Name Quantity Qualifier TOTOTotalTOTotalQTY02380Quantity Grand Total Protection DeliveriesQTY03C001Composite Unit of MeasureC00101355Unit or Basis for Weasure Unit of MeasureBZMillion BTU's G8Gigacalories Gyoules</th><th>Ref.DataDes.ElementNameAQTY01$673$Quantity QualifierMTOTotalMQTY02380QuantityXGrand Total Production DeliveriesXQTY03C001Composite Unit of MeasureOQT0101355Unit or Basis for Measurement Code Unit of MeasureMBZMillion BTU'sG8Gigacalories GyM</th><th>Ref.DataNameAttributionDes.ElementNameAttributionQTY01673Quantity QualifierM1TOTotalTotalX1QTY02380QuantityX1QTY03C001Composite Unit of DeliveriesX1QTY03C001Composite Unit of Measurement CodeM1BZMillion BTU'sG8GigacaloriesMGVGigajoulesGigajoulesI</th></t<>	Des. QTY01Element 673Name Quantity Qualifier TOTOTotalTOTotalQTY02380Quantity Grand Total Protection DeliveriesQTY03C001Composite Unit of MeasureC00101355Unit or Basis for Weasure Unit of MeasureBZMillion BTU's G8Gigacalories Gyoules	Ref.DataDes.ElementNameAQTY01 673 Quantity QualifierM TO TotalMQTY02380QuantityXGrand Total Production DeliveriesXQTY03C001Composite Unit of MeasureOQT0101355Unit or Basis for Measurement Code Unit of MeasureMBZMillion BTU'sG8Gigacalories GyM	Ref.DataNameAttributionDes.ElementNameAttributionQTY01673Quantity QualifierM1 TO TotalTotalX1QTY02380QuantityX1QTY03C001Composite Unit of DeliveriesX1QTY03C001Composite Unit of Measurement CodeM1BZMillion BTU'sG8GigacaloriesMGVGigajoulesGigajoulesI

Segment:	${f NM1}$ Individual or Organizational Name
Position:	3400
Loop:	NM1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data Elti	inent Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	ttrib	utes
Must Use	NM101	98	Entity Identifier	r Code	Μ	1	ID 2/3
			OP	Operator of property or unit			
Must Use	NM102	1065	Entity Type Qua	alifier	Μ	1	ID 1/1
			3	Unknown			
Must Use	NM108	66	Identification C	ode Qualifier	Χ	1	ID 1/2
				mutually agree to use the Transporta rietary entity code when the D-U-N-S			
			1	D-U-N-S Number, Dun & Bradstreet	;		
				For NAESB WGQ, this code valu used when sending the Location	•		v be
			SV	Service Provider Number			
				For NAESB WGQ, this code valu used when sending the Location Proprietary Code.			⁄ be
Must Use	NM109	67	Identification C	ode	Х	1	AN 2/17
			Location Opera	tor/Location Operator Proprietary Co	ode		
				ent maximum length indicated is redu ed in the ASC X12 standards.	iced fr	om t	hat

Segment:	${f LCD}$ Place/Location Description
Position:	3890
Loop:	NM1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data Elem	ent Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	LCD02	98	Entity Identifier	Code	0	1	ID 2/3
			LCN	Gas Nomination Location			
Must Use	LCD05	66	Identification Co	de Qualifier	Х	1	ID 1/2
			When a Transportation Service Provider's proprietary location code is employed pursuant to this standard, the parties agree that nominations, confirmations, scheduled quantities, and capacity release documents employing such code should be for one gas day at a time, and used only until there is a verified common code for the point associated with the proprietary location code. This would include daily nominations over a weekend. Within two months following the availability of the location the parties should employ the common code and no longer employ the proprietary code for identifying such location in the datasets related to the identified standards.				
			DR	Gas Industry Standards Board (GISB) Number (DRN)	Data	Refe	erence
				For NAESB WGQ, this code value used when sending the Location.	e may	only	/ be
			SV	Service Provider Number			
				For NAESB WGQ, this code value used when sending the Location F Code.			
Must Use	LCD06	67	Identification Co	de	Χ	1	AN 2/17
			Location/Locatio	n Proprietary Code			
				nt maximum length indicated is reduced is reduced is reduced in the ASC X12 standards.	ced fro	om t	hat

Segment:	HL Hierarchical Level (Transportation Service Provider level loop)
Position:	7600
Loop:	HL Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Dat	a Element Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	HL01	628	Hierarchi	cal ID Number	Μ	1	AN 1/12
			sequentia	l line item number			
Must Use	HL02	734	Hierarchi	cal Parent ID Number	0	1	AN 1/12
				ent conains the sequential line item ion level loop (HL03 = '34') to which ite.	•		
Must Use	HL03	735	Hierarchi	cal Level Code	Μ	1	ID 1/2
			19	Provider of Service			
				Transportation Service Pro	vider level loo	р	

Segment:	IT1 Baseline Item Data (Invoice)
Position:	7700
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

	Ref.	Data			
	Des.	<u>Element</u>	Name	Att	<u>tributes</u>
Must Use	IT101	350	Assigned Identification	0	1 AN 1/20

Segment:	\mathbf{QTY} Quantity Information
Position:	7800
Loop:	QTY Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

Must Use	Ref. <u>Des.</u> QTY01	Data <u>Element</u> 673	<u>Name</u> Quantity Q	Jualifier	At M	tribut 1	<u>tes</u> ID 2/2
			TT	Total Production Volume			
Must Use	QTY02	380	Quantity Total Prod	luction Deliveries	Х	1	R 1/15

Segment:	${f NM1}$ Individual or Organizational Name
Position:	7900
Loop:	NM1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data ER	incht Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	NM101	98	Entity Identifie	r Code	Μ	1	ID 2/3
			SJ	Service Provider			
Must Use	NM102	1065	Entity Type Qu	alifier	Μ	1	ID 1/1
			3	Unknown			
Must Use	NM108	66	Identification C	ode Qualifier	Х	1	ID 1/2
				mutually agree to use the Transporta rietary entity code when the D-U-N-S			
			1	D-U-N-S Number, Dun & Bradstreet			
				For NAESB WGQ, this code value used when sending the Transport Provider.	-		
			SV	Service Provider Number			
				For NAESB WGQ, this code value used when sending the Transport Provider Proprietary Code.	•		
Must Use	NM109	67	Identification C	ode	Х	1	AN 2/17
			Transportation Proprietary Co	Service Provider/Transportation Service	vice Pr	ovid	ler
				ent maximum length indicated is redu ed in the ASC X12 standards.	ced fro	om t	hat

Segment:	HL Hierarchical Level (Interest Owner Quantities level loop)
Position:	8000
Loop:	HL Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data Bitin	serie ~ annual y			
	Ref.	Data					
	Des.	<u>Element</u>	Name		At	trib	utes
Must Use	HL01	628	Hierarchical ID I	Number	Μ	1	AN 1/12
			sequential line item number				
Must Use	HL02	734	Hierarchical Par	Hierarchical Parent ID Number			AN 1/12
			This element contains the sequential line item number (HL01) of the Transportation Service Provider level loop (HL03 = '19') to which this detail loop is subordinate.				
Must Use	HL03	735	Hierarchical Lev	el Code	Μ	1	ID 1/2
			PP	Related Parties			
				Interest Owner Quantities level loo	ор		

Segment:	IT1 Baseline Item Data (Invoice)
Position:	8100
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

	Ref.	Data			
	Des.	Element	Name	Att	<u>tributes</u>
Must Use	IT101	350	Assigned Identification	0	1 AN 1/20

Segment:	MEA Measurements
Position:	8200
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

Must Use	Ref. <u>Des.</u> MEA02	Data <u>Element</u> 738		ment Qualifier	<u>At</u>	<u>ttributes</u> 1 ID 1/3
			OX	Ownership Share		
Must Use	MEA03	739		ment Value Owner Percentage	X	1 R 1/20

Segment:	QTY Quantity Information
Position:	8300
Loop:	QTY Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory and should occur once for each value in the QTY01 element.

			Data Eleme	ant Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		Att	rib	utes
Must Use	QTY01	673	Quantity Qualifier	r	Μ	1	ID 2/2
			B9	Period Beginning Imbalance Quantity			
				Beginning Imbalance Quantity			
			BP	Period Ending Imbalance Quantity			
				Ending Imbalance Quantity			
			BX	Current Period Imbalance Quantity			
				Imbalance Quantity			
			BY	Production Delivery Quantity			
				Production Delivery			
			BZ	Entitlement Quantity			
				Entitlement Quantity			
Must Use	QTY02	380	Quantity		X	1	R 1/15
				nce Quantity, Ending Imbalance Qu ity, Production Delivery, Entitlement	-		

Segment:	${f NM1}$ Individual or Organizational Name
Position:	8400
Loop:	NM1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Da	ita Element Summary			
	Ref.	Data					
	Des.	Element	Name		At	trib	utes
Must Use	NM101	98	Entity Id	entifier Code	Μ	1	ID 2/3
			HA	Owner			
Must Use	NM102	1065	Entity Ty	pe Qualifier	Μ	1	ID 1/1
			3	Unknown			
Must Use	NM108	66	Identifica	tion Code Qualifier	Χ	1	ID 1/2
				hould mutually agree to use the Interest O ry entity code when the D-U-N-S® Numbe		ava	ilable.
			1	D-U-N-S Number, Dun & Bradstree	et		
				For NAESB WGQ, this code values of the sending the Interest of the sending the Interest of the sending the Interest of the sending the sen	-	only	/ be
			SV	Service Provider Number			
				For NAESB WGQ, this code valu used when sending the Interest (Proprietary Code.	•	only	/ be
Must Use	NM109	67	Identifica	tion Code	Х	1	AN 2/17
			Interest (Owner/Interest Owner Proprietary Code			
				element maximum length indicated is red specified in the ASC X12 standards.	uced fro	om t	hat

Segment:	HL Hierarchical Level (Interest Owner Cumulative Quantities level loop)
Position:	8500
Loop:	HL Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data	Element Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	HL01	628	Hierarchical	ID Number	Μ	1	AN 1/12
			sequential li	ne item number			
Must Use	HL02	734	Hierarchical	Parent ID Number	0	1	AN 1/12
				t conains the sequential line item level loop (HL03 = '34') to which	•		
Must Use	HL03	735	Hierarchical	Level Code	Μ	1	ID 1/2
			R	Quantity			
				Interest Owner Cumulative	Quantities le	vel	Іоор
Must Use	HL04	736	Hierarchical	Child Code	0	1	ID 1/1
			0	No Subordinate HL Segment i Structure.	n This Hierard	chica	ıl

Segment:	IT1 Baseline Item Data (Invoice)
Position:	8600
Loop:	IT1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

	Ref.	Data				
	Des.	Element	Name	<u>A</u> 1	ttribu	ites
Must Use	IT101	350	Assigned Identification	0	1	AN 1/20

Segment:	QTY Quantity Information
Position:	8700
Loop:	QTY Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory and should occur once for each value in the QTY01 element.

	Ref.	Data	Data Litint.	int Summary			
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	QTY01	673	Quantity Qualifier		Μ	1	ID 2/2
			BS	Cumulative Beginning Imbalance Quan	ntity		
				Cumulative Beginning Imbalance G	luant	ity	
			BT	Cumulative Current Period Imbalance	Quan	tity	
				Cumulative Imbalance Quantity			
			BU	Cumulative Prior Period Adjustment			
				Cumulative Prior Period Adjustmen	t		
			BV	Cumulative Ending Imbalance Quantity	У		
				Cumulative Ending Imbalance Qua	ntity		
Must Use	QTY02	380	Quantity		X	1	R 1/15
			•	ning Imbalance Quantity, Cumulativ tive Prior Period Adjustment, Cumul ty			

Segment:	${f NM1}$ Individual or Organizational Name
Position:	8800
Loop:	NM1 Optional (Must Use)
Level:	Detail
Usage:	Optional (Must Use)
Max Use:	1
Notes:	For NAESB WGQ, this segment is mandatory.

			Data El	iement Summary			
	Ref.	Data					
	Des.	<u>Element</u>	<u>Name</u>		At	trib	utes
Must Use	NM101	98	Entity Identifi	ier Code	Μ	1	ID 2/3
			HA	Owner			
Must Use	NM102	1065	Entity Type Q	ualifier	Μ	1	ID 1/1
			3	Unknown			
Must Use	NM108	66	Identification	Code Qualifier	Χ	1	ID 1/2
				d mutually agree to use the Interest On htity code when the D-U-N-S® Number			
			1	D-U-N-S Number, Dun & Bradstree	t		
				For NAESB WGQ, this code valu used when sending the Interest (•	only	' be
			SV	Service Provider Number			
				For NAESB WGQ, this code valu used when sending the Interest (Proprietary Code.		only	v be
Must Use	NM109	67	Identification	Code	Χ	1	AN 2/17
			Interest Owne	er/Interest Owner Proprietary Code			
				nent maximum length indicated is redu ified in the ASC X12 standards.	iced fro	om t	hat

Segment:	${f TDS}$ Total Monetary Value Summary
Position:	0100
Loop:	
Level:	Summary
Usage:	Mandatory
Max Use:	1

	Ref.	Data	
	Des.	Element	Name
Must Use	TDS01	610	Amount
			For NAESB WGQ, send zero.

Attributes M 1 N2 1/15

Segment:	${f SE}$ Transaction Set Trailer
Position:	1200
Loop:	
Level:	Summary
Usage:	Mandatory
Max Use:	1

	Ref.	Data	·	
	Des.	<u>Element</u>	Name	Attributes
Must Use	SE01	96	Number of Included Segments	M 1 N0 1/10
Must Use	SE02	329	Transaction Set Control Number	M 1 AN 4/9

TRANSACTION SET TABLES

DTM Segments (Heading)

Element Name (DTM06)	Usage	DTM01	DTM05
Imbalance Period	М	582	СМ
Statement Date/Time	М	102	DT

