Utility Industry Group Implementation Standard

For

Electronic

- Data
- I nterchange

TRANSACTION SET

810 Invoice Ver/Rel 004010

Outbound to Customer or Energy Service Provider

Summary of Changes

			•			
June 4, 1998	Initial rele	ease.				
	The differ	ences betw	een this Ve	er/Rel 004010 and Ver/R	el 003070 are	as follows:
	Dee	Def Dee	Data	Nama	Attributes	Attributes
	Pos.	Ref Des	Element	Name	3070	4010
	H020	BIG01	373	Date	M DT 6/6	M DT 8/8
	H070	N104	67	Identification Code	X AN 2/20	X AN 2/80
	H130	ITD06	446	Terms Net Due Date	O DT 6/6	O DT 8/8
	H140		1250	Date Time Period Format Qualifier	DTM06 in 3070	DTM05 in 4010
		r 3070 provided M05.	qualifiers D6, D	8, RD6, and RD8 in DTM06. Ver 4	010 provides D8 and	d RD8 only in
	H140		1251	Date Time Period	DTM07 in 3070	DTM06 in 4010
	H212	BAL02	522	Amount Qualifier Code	M ID 1/2	M ID 1/3
	H212	BAL03	782	Monetary Amount	MR 1/15	MR 1/18
	H213	INC05	782	Monetary Amount	OR 1/15	OR 1/18
	H214	PAM08	373	Date	X DT 6/6	X DT 8/8
	D040	TXI02	782	Monetary Amount	XR 1/15	XR 1/18
	D150		1250	Date Time Period Format Qualifier	DTM06 in 3070	DTM05 in 4010
		r 3070 provided M05.	qualifiers D6, D	8, RD6, and RD8 in DTM06. Ver 4	010 provides D8 and	d RD8 only in
	D150		1251	Date Time Period	DTM07 in 3070	DTM06 in 4010
	D237	TXI02	782	Monetary Amount	XR 1/15	XR 1/18
	D240	N104	67	Identification Code	X AN 2/20	X AN 2/80
	S020	TXI02	782	Monetary Amount	XR 1/15	XR 1/18
	S050	TXI02	782	Monetary Amount	XR 1/15	XR 1/18
July 1, 1998	Header R	EF01 - Add	led code Bl	codes to align the 810 wi F, deleted code TZ I and TZ; revised the def		e RB
ber 20, 1998	SAG	C01 and SA	C05 and a	ax notes, and definitions dded SAC13. See pages t the definition for code C	s 5, 39 - 41, ar	
	BIG08 - Added code 05, revised the definition for code CO Header REF Position 050 - Added codes 06, GK, and WF to REF01; revised the definitions at BF, BLT, and PC.					
		1 - Added N				
		EF Position				
		led ITD03, I				
				186 and 187 to DTM01;	noted that qua	alifiers 150
				nded for use.		
				dded IT112 and IT113.		
	Detail I X	I Position 0	40 and Pos	ition 237 - Added TXI08	and IXIU9.	

Detail MEA - Added gualifier CO to MEA02, added definition to T9 in C00101, and changed MEA06 to Recommended.

Detail REF Position 120 - Revised the Note, added gualifiers NH, PR, and TZ to REF01, added REF02 values for qualifier SU.

Detail N4 - Added N405 and N406.

Detail REF Position 280 - Added REF03.

Summary TXI Position 020 and Position 050 - Added TXI08 and TXI09.

May 2, 1999							
June 10, 1999	Reimbursement). Header REF Position 050 – Added code BE. PAM07 – Added code 194 (Period End Date). IT109 – Added code RATE. Detail DTM Position 150 – Added codes DT and RDT to DTM05. BIG07 – Added code SL (Summary Lease Schedule) DTM02 – Added for optional use IT109 – Code BILLDET added MEA01 – Codes AN (work) and EN (environmental conditions) added REF01 (REF 120 of Detail Section) – Code QQ added REF01, 02 and 03 (REF 120 of Detail Section) – Notes for use of LU code modified/added Note for SAC07 modified SAC06 and 07 (SAC 040 of Summary Section) elements added						
October 12, 1999	Pos.	Ref Des	Data Element	Name	Notes		
	IT1, in B	est Practice		or"			
			•	fic Best Practices, change			
	H020	BIG02	76	Invoice Number	Removed reference to Utility		
	H020	BIG07	640	Transaction Type Code	Added gray box to code SL		
	H030	NTE		Notes	Clarified NTE for use in printing bill		
	H030	NTE01	363	Note Reference Code	Removed reference to Utility		
	H070	N101	98	Entity Identifier Code	Modified gray box for RE		
	H140	DTM	500	Comments	Clarified time information		
	H212	BAL02	522	Amount Qualifier Code	Added J9, clarified gray box for YB and J9		
	D010	IT109	234	Product/Service Id	Added SUPCHG		
	D040	TXI	-	Notes	Clarified placement of taxes		
	D040	TXI03	954	Percent	Clarified use of percentage		
	D059	MEA02	738	Measurement Qualifier	Added gray box on use of meter multiplier		
	D059	MEA07	935	Measurement Significance Code	Added 76, 77, 78, 79		
	D060	PID		Notes	Clarified use of NTE for bill print messages		
	D120	REF		Notes	Clarified use of account number information		
	D120	REF01	128	Reference Identification Qualifier	Added note for IX and LU in REF03. Added gray box for PRT		
	D120	REF03	352	Description	Added note for LU		
	D150	DTM		Comments	Clarified time		
	D150	DTM01	374	Date/Time Qualifier	Removed gray box for 150 and 151		
	D230	SAC13	230	Reference Identification	Added note on printing the bill		

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	Pos.	Ref Des	Data Element	Name	Notes
	D237	TXI	Liement	Notes	Clarified placement of taxes
	S020	TXI		Notes	Clarified placement of taxes
	S040	SAC13	230	Reference Identification	Added note on use in printing the bill
	S070	CTT02	347	Hash Total	Removed CTT02 element
				Best Practices	Clarified requirement of one invoice per customer account
February 7, 2000	D020	BIG01	373	Beginning	Clarified gray box on transaction reference date
	020	BIG05	328	Beginning	Clarified gray box on cross reference
	020	BIG07	640	Beginning	numbering Added 13, AI, RP for Maintenance Request, Adjusted Invoice,
	212	BAL	212	Comment	Reporting, respectively Allow for use of negative numbers to represent payments received
	120	REF01	128	Reference	Clarified IX to represent number of dials on meter
	120 150	REF02 DTM05	127 1250	Reference Date/Time	Clarify use of IX and QQ Changed gray box
					recommend not using DT. Removed comments on RD8 and RDT
	230	SAC06	378	Reference Identification	Added "9" to represents Late Payment Charge Base Amount
June 7, 2000	Pos.	Ref Des	Data Element	Name	Notes
	020	BIG05	328	Beginning Segment	Clarified graybox to indicate 820 cross- reference
	070	N101	98	Name	Added codes AY, 48, 55, 85, and H8 in N101
	230 040	SAC09	355	Service Charge	Clarified graybox for codes BZ, HH, and TZ in all SAC09s

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810 Invoice

Introduction

The function of the Utility Industry Group is

To represent Electric, Gas, and Combination Utilities, their suppliers, their customers, and other interested parties as an Industry Action Group to the American National Standards Institute (ANSI) Accredited Standards Committee (ASC) X12, specifically in the standards-setting process, for their Electronic Data Interchange business needs.

To encourage, promote, and establish conventions for the use of ASC X12 standards as the "recommended" method of EDI. To develop and coordinate, as required, implementation guidelines and tools to promote the growth and timely implementation of Electronic Commerce/EDI within the industry.

To provide a forum for the exchange of ideas related to Electronic Commerce/EDI and its influence on the business needs of the industry.

The UIG will represent the Edison Electric Institute (EEI) and its members to facilitate implementation of Electronic Commerce/EDI in the Utility Industry.

Purpose

This Utility Industry Group (UIG) Implementation Guideline contains the format and establishes the data contents of the Invoice Transaction Set (810) as adopted by the UIG for use within the context of an Electronic Data Interchange (EDI) environment. The transaction set can be used to provide a detailed statement of charges due for utility services for a customer account.

Notes

This Implementation Guideline was designed to provide the customary invoice from a local distribution utility (LDC) to the end use customer as well as to address the business processes that occur between a local distribution utility (LDC) and a third-party energy service provider (ESP) in a deregulated, alternative energy supply environment.

In the customary, regulated environment, the principal parties involved in this Transaction Set 810 implementation are:

- The utility (Code 8S) which provides energy and services to the end use customer
- The end use customer (Code 8R or BT)

In the deregulated, alternative energy supply environment, the principal parties involved in this Transaction Set 810 implementation are:

- The utility (Code 8S) which provides services to the end use customer on behalf of the ESP
- The ESP (Code SJ) which supplies energy to the end use customer
- The end use customer (Code 8R)

The primary processes addressed by this Transaction Set 810 are:

- Billing the end use customer for energy and services provided by the utility or by the ESP
- Advising the ESP of metered consumption by the customer
- Advising the ESP of amounts billed by the utility on the ESP's behalf
- Billing the ESP for energy and services provided by the utility

810 Invoice

Best Practices

Global Best Practices

Use of 810 as a Single Invoice

• The UIG recommends that this transaction set be used to represent a single invoice for a single account. One account may contain multiple meters.

Use of Text Segments

 The UIG recommends that the note (NTE) segment be avoided because this segment is not machine-readable. Other text segments, such as MSG and PID, may be used if their use will lead to machine readable information in subsequent applications.

Use of ZZ Qualifier

• The use of data fields to transmit uncoded or textual information should be avoided. This practice is usually associated with the use of the ZZ qualifier as a normal course of doing business.

997 - Functional Acknowledgment

• The purpose of the 997 is to verify receipt of a transmitted document only, not the acceptance of the document. For example, the acceptance of a purchase order (850) is accomplished through the use of the purchase order acknowledgment transaction (855).

Interchange Control Number

• A unique and sequential interchange control number should be used on every envelope that is transmitted to a trading partner. This approach will allow the receiver to audit the interchange for any duplicate or missing transmissions.

Use of Dun & Bradstreet (D-U-N-S) Number

 Dun & Bradstreet assigns a nine-digit identification number to every business entity. This number, known as the D-U-N-S number, should be used to identify the trading partners. A trading partner may append a four-digit suffix to the D-U-N-S number to uniquely identify a specific location within the entity; this number is referred to as a D-U-N-S + 4 number

Banking Transactions

 Guidelines that outline the use of transactions relating to interactions between a sender and the sender's financial institution are available from the Bankers EDI Council and the NACHA EDI Council. Other publications that address the use of financial payment transactions include Technical Report 1 (TR1) and Technical Report 2 (TR2); both of these publications are available from DISA.

Capitalization

• The use of all upper case (capital) letters is preferred over the use of mixed upper and lower case letters.

Document-Specific Best Practices

Use of The NTE Segment

Although the UIG recommends that the NTE segment be avoided, there are occasions when the utility is required by law or regulation to include messages or notices in all invoices. Under these circumstances, the NTE segment should be used for notes and messages to be printed on the bill and the PID should be used for notes that apply directly to the IT1.

Use of The IT1 Segment

• An IT1 loop is used to accumulate all consumption and/or charge detail for a single meter or service. Each meter or service will be detailed in a separate IT1 loop.

Use of the MEA Segment

• The MEA segment is used to convey consumption readings for one metering period. Transaction Set 867 should be used if interval meter readings are required.

UIG Definitions for MEA07 Measurement Significance Codes

The metering characteristics of the utility industry require measurement definitions in addition to those found in Data Element 935, *Measurement Significance Code*. The UIG has submitted data maintenance (DM) requests to have these additional definitions added to DE 935 in a future version of the X12 standards. In order to provide these measurement definitions for version 4010 implementations, the UIG has provided UIG-specific definitions for valid DE 935 codes. To assist application developers, who may wish to include the requested future codes in their application logic, the list of non-standard definitions found in MEA07 includes references to the requested codes.

Use of the PID Segment

The PID segment is used to convey required messages that apply to a particular service only.

Use of the Detail IT1/REF Segment, Position 120

 This segment is used only when the IT1 loop is used to present account information. Trading partners using the meter model (where an IT1 conveys meter charges and usage) should provide the account reference information in the Header REF, position 050.

Use of the SLN Segment

 The IT1/SLN segment is used to overcome the limitation on the number of IT1/SAC loops. In some environments, more than 25 separate charges or allowances are associated with one IT1. Use of the SLN segment provides for a maximum of 1,000 individual SAC and TXI iterations. If and when the 810 is revised to permit more than 25 IT1/SAC loops, this 810 Guideline will be revised to remove the SLN segment.

Values in Elements SAC01 and SAC05

 Previous editions of this guideline stated that the amount shown in SAC05 will always be positive and that the code used in SAC01 will indicate whether to add or subtract the SAC05 amount to or from the TDS. As a result of a clarification provided by X12F, it has been determined that the above statement is incorrect; future versions of the UIG guidelines will no longer contain the above statement. The code used in SAC01 does not indicate the sign of the amount in SAC05. The amount shown in SAC05 may be either positive or negative; if negative, the minus sign, " - ", must be transmitted. Trading partners who implemented the former guidance regarding SAC01 and SAC05 may continue to follow that guidance or may elect to revise their implementation to conform to the current guidance. New implementations should follow the guidance contained herein.

810 Invoice

Functional Group ID=

	Hea	ding					
Must Use	Pos. <u>No.</u> 010	Seg. ID ST	<u>Name</u> Transaction Set Header	Req. <u>Des.</u> M	<u>Max. Use</u> 1	Loop <u>Repeat</u>	Notes and <u>Comments</u>
Must Use	020	BIG	Beginning Segment for Invoice	М	1		
	030	NTE	Note/Special Instruction	0	100		
	040	CUR	Currency	0	1		
	050	REF	Reference Identification	0	12		
			LOOP ID - N1			200	
	070	N1	Name	0	1		
	080	N2	Additional Name Information	0	2		
	090	N3	Address Information	0	2		
	100	N4	Geographic Location	0	1		
	110	REF	Reference Identification	0	12		
	120	PER	Administrative Communications Contact	0	3		
	130	ITD	Terms of Sale/Deferred Terms of Sale	0	>1		
	140	DTM	Date/Time Reference	0	10		
	212	BAL	Balance Detail	0	>1		
	213	INC	Installment Information	0	1		
	214	PAM	Period Amount	0	>1		

Detail

	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. Des.	Max. Use	Loop <u>Repeat</u>	Notes and Comments
			LOOP ID - IT1			200000	
	010	IT1	Baseline Item Data (Invoice)	0	1		
	040	TXI	Tax Information	0	10		
	059	MEA	Measurements	0	40		
			LOOP ID - PID			1000	
	060	PID	Product/Item Description	0	1		
	120	REF	Reference Identification	0	>1		
Must Use	150	DTM	Date/Time Reference	0	10		
			LOOP ID - SLN			1000	
	200	SLN	Subline Item Detail	0	1		
	230	SAC	Service, Promotion, Allowance, or Charge Information	0	25		
	237	TXI	Tax Information	0	10		
			LOOP ID - N1			200	
	240	N1	Name	0	1		
	250	N2	Additional Name Information	0	2		
	260	N3	Address Information	0	2		
	270	N4	Geographic Location	0	1		
	280	REF	Reference Identification	0	12		

	Sun	nmary						
	Pos. <u>No.</u>	Seg. <u>ID</u>	Name	Req. <u>Des.</u>	<u>Max. Use</u>	Loop <u>Repeat</u>	Notes and Comments	
Must Use	010	TDS	Total Monetary Value Summary	М	1			I
	020	TXI	Tax Information	0	10			
			LOOP ID - SAC			25		
	040	SAC	Service, Promotion, Allowance, or Charge Information	0	1			
	050	TXI	Tax Information	0	10			
	070	CTT	Transaction Totals	0	1		n1	
Must Use	080	SE	Transaction Set Trailer	М	1			

Transaction Set Notes

1. Number of line items (CTT01) is the accumulation of the number of IT1 segments. If used, hash total (CTT02) is the sum of the value of quantities invoiced (IT102) for each IT1 segment.

S	egment:	ST ⊤	ransaction Set Header					
F	Position:	010	010					
	Loop:							
	Level:	Heading	· ·					
	Usage:	Mandato	ory					
N	lax Use:	1						
P	Purpose:	To indica	ate the start of a transaction set and to assign a control	num	ber			
Synta	x Notes:	5						
Semantic Notes: 1 The transaction set identifier (ST01) used by the translation interchange partners to select the appropriate transaction set 310 selects the Invoice Transaction Set).								
Cor	nments:		,					
Data Element Summary								
	Ref.	Data						
	Des.	Element	Name	Att	<u>ributes</u>			
Must Use	ST01	143	Transaction Set Identifier Code	М	ID 3/3			

			810 Invoice		
Must Use	ST02	329	Transaction Set Control Number Identifying control number that must be unique within the transaction assigned by the originator for a transaction set	M on set f	AN 4/9 functional group

Code uniquely identifying a Transaction Set

Synta Semant	Segment: Position: Loop: Level: Usage: Max Use: Purpose: ax Notes: ic Notes: omments:	020 Heading Mandato 1 To indica numbers 1 BIG0	ory ate the beginning of a and dates 01 is the invoice iss	f an invoice transaction set and to tra		
	Ref.	Data	Data Eleme	ent Summary		
	Des.	<u>Element</u>	Name		<u>Attr</u>	<u>ibutes</u>
Must Use	BIG01	373	Date		М	DT 8/8
				CYYMMDD reation date. This is the date that the nder's application system	e tran	saction was
Must Use	BIG02	76	Invoice Number Identifying number ass Unique invoice nu	signed by issuer umber identifying this bill.	М	AN 1/22
	BIG04	324	Purchase Order	, ,	O chaser	AN 1/22
	BIG05	328	Release Number		ο	AN1/30
			867, used to tie th number may also for this code came usage can be sen cross reference no	Number originally sent in the BPT02 e usage and billing transactions toge appear in the REF~6O element of the about due to the cancel/re-bill scer t multiple times for the same billing p umber eliminates confusion as to whe with which usage transaction	ether. ne 820 narios perioc	This same 0. The need where d. Use of this
Recomm	BIG07	640	Transaction Type		0	ID 2/2
			Code specifying the ty 13	Maintenance Request Used when ESP requests Utility to the charges on a customer bill	remo	ove some of
			AI	Adjusted Invoice Used when this is an adjusted invo	ice	
			BD	Statement of Balance Due In the alternative energy supply en to identify bills that are for balance readings or charge details will be in Loops will be populated).	only;	no
			CI FB FE	Consolidated Invoice Final Bill Memorandum, Final Bill		
				The final (last) bill for a non-payabl (memo)	e inv	oice
			ME PR RA RP	Memorandum Product (or Service) Request for Reimbursement Reporting (Standard Offer Account	,	
12					June	e 7, 2000

			SL	Summary Lease Bill Indicates summary bill.			
				An 810 is designed to show invoi- one customer. The use of the SL to imply that the 810 should be us of bills for more than one customer rightly be the 811 Transaction Se	code i sed as er whic	s not meant a summary	
Recomm	BIG08	BIG08 353	Transaction Set Code identifying purpo 00 01	ose of transaction set Original Cancellation	0	ID 2/2	
			05	Cancels an entire invoice. Replace			
				Reissue of an entire invoice, with the intent that the previous invoice be ignored.			
		07 CO	Duplicate Corrected				
				Reissue of an entire invoice. This definition of this code will versions of the UIG guidelines. entire invoice should be code When an invoice is corrected wi re-bill, it is "corrected" and code C	Are d 05 thab	issue of an – Replace. ack out and	

Segmen Positior Loop Leve	n: 030):	Note/Special In	struction				
Usage	e: Optiona						
Max Use		mit information in a	free form formet if persent for a		opt or		
Purpose		instruction	a free-form format, if necessary, for c	omm	entor		
Syntax Notes Semantic Notes	6:						
Comments	star seg	1 The NTE segment permits free-form information/data which, under ANSI X12 standard implementations, is not machine processable. The use of the NTE segment should therefore be avoided, if at all possible, in an automated environment.					
Notes	The	 Used for required messages and notices that are to be printed on the invoice. The PID at detail position 060 should be used to provide additional information about the IT1. 					
		Data Elem	ent Summary				
Ref.	Data	Neme	-	A 11.	·: h		
Des.				Att	<u>ributes</u>		
NTE0	1 363	Note Reference	Code unctional area or purpose for which the note a	O	ID 3/3		
		ADD	Additional Information	ipplies			
			Originator messages and notices				
		OTH	Other Instructions				
			Regulatory-required messages or	notice	es.		
Must Use NTE0	2 352	Description A free-form descriptio	n to clarify the related data elements and their	M r conte	AN 1/80		

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:		040 Heading Optiona 1 To spec	ify the currency (dollars, pounds, f	francs, etc.) used in a transaction etailing the use of the CUR segment.
	Notes:	Amount	s are specified in the currency of t	he party that bills the end use customer.
	Ref. <u>Des.</u>	Data <u>Element</u>	Data Element Summary <u>Name</u>	Attributes
Must Use	CUR01	98	Entity Identifier Code Code identifying an organizational entity, 85 Billing Provid	M ID 2/3 , a physical location, property or an individual er
Must Use	CUR02	100	Currency Code Code (Standard ISO) for country in whose	M ID 3/3 se currency the charges are specified

Segment:	REF Reference Identification
Position:	050
Loop:	
Level:	Heading:
Usage:	Optional
Max Use:	12
Purpose:	To specify identifying information
Syntax Notes:	1 At least one of REF02 or REF03 is required.
Semantic Notes:	
Comments:	

	Ref. <u>Des.</u>	Data <u>Element</u>		ent Summary	<u>Attributes</u>
Must Use	REF01	128	Reference Identi	fication Qualifier	M ID 2/3
				eference Identification	
			06	System Number	
				When a utility uses logical account that change when a meter route is the utility can assign a System permanent key for the account. account number may be used Request transaction (enrollment), Number will be passed to the S during confirmation and will be us transactions.	changed, etc.), Number as a The customer for the initial but the System ervice Provider
			11	Account Number	
				Energy Service Provider-assigned for the end use customer.	account number
			12	Billing Account	
				Utility-assigned account number fo customer.	r the end use
			14	Master Account Number	
				Account number used when B represent individual billing accou been consolidated and/or summari	nts which have
			45	Old Account Number Utility's previous account number for	or the end use
				customer.	
			4B	Shipment Origin Code Premise code for the end use custo	omer premise.
			5B	Supplemental Account Number Energy Service Provider-assigned for the Utility.	account number
			AA	Accounts Receivable Statement Nu Remit-to reference number.	ımber
			AJ	Accounts Receivable Customer Ac	count
				Utility-assigned account number fo Service Provider.	r the Energy
			BE	Business Activity	
			DE	Indicates the characteristics of the and billing being reported to the Su	
			BF	Billing Center Identification	
				Billing cycle. Cycle number when the rendered.	ne billing will be

		BLT	Billing Type Identifies whether the LDC or ES the bill or whether each party will r bill. See REF02 for valid values.		
		CT	Contract Number		
		GK	Third Party Reference Number Former/departing ESP's account nu end use customer.	umbe	er for the
		OI	Original Invoice Number		
		PC	Sent when BIG08 = 01 or CO. Production Code		
		FC	Identifies the party that calculates t REF02 for valid values.	he bi	ll. See
		WF	Locally Assigned Control Number		
			ESP's previous account number for customer.	r the	end use
REF02	127	Reference Identif Reference information Reference Identification	as defined for a particular Transaction Set or	X as spe	AN 1/30 ecified by the
		LDC - The Utilit ESP - The ESP	LT, valid values for REF02 are: ty bills the customer 9 bills the customer arty bills the customer		
		LDC - The Utilit ESP - The ESP	C, valid values for REF02 are: ty calculates the charges on the bill calculates the charges on the bill arty calculates its portion of the bill		
REF03	352	Description A free-form description	to clarify the related data elements and their	X conte	AN 1/80

F N F Synta Semanti	egment: Position: Loop: Level: Usage: Max Use: Purpose: x Notes: x Notes: nments:	070 N1 Heading Optional 1 To ident 1 At le 2 If eit 1 This orga	ify a party by type o ast one of N102 or her N103 or N104 is segment, used alou nizational identifica t provide a key to th	f organization, name, and code N103 is required. s present, then the other is required. ne, provides the most efficient metho tion. To obtain this efficiency the "ID he table maintained by the transactio	od of Code	e" (N104)
	Ref.	Data	Data Eleme	ent Summary		
	Des.	<u>Element</u>	<u>Name</u>		<u>Attr</u>	ibutes
Must Use	N101	98	Entity Identifier C Code identifying an org 48	code _{janizational entity, a physical location, proper} In-service Source	M ty or a	ID 2/3 n individual
				Used to identify the party that reads often referred to as the meter readi provider (MRSP).		
			55	Service Manager Used to identify the party that mana	ades f	the meter
				data on behalf of another, often ref Meter Data Management Agent (M	erred	to as the
			85	Billing Provider. Used to identify the party that will p the end use customer, often referre billing agent (BA).		
			H8	Servicing Agent Used to identify the party that servi maintains the meter, often referred Service Provider (MSP).		
			AY	Clearinghouse A centralized entity that sends, pro-		es, and/or
			8R	receives data to/from multiple source Consumer Service Provider (CSP)		omer
			8S	End use Customer Consumer Service Provider (CSP)		
			AG	Utility Agent/Agency		
			BT	Billing agent Bill To Party		
			RE	Used when directly billing the end u Party to receive commercial invoice		
			SJ	Remit-to party Service Provider		
				Energy Service Provider		
	N102	93	Name Free-form name		X	AN 1/60
	N103	66	Identification Coc Code designating the s 1	de Qualifier system/method of code structure used for Iden D-U-N-S Number, Dun & Bradstree		ID 1/2 ion Code (67)

		9 D-U-N-S+4, D-U-N-S Number with Four Chara Suffix					
		24	Employer's Identification Number				
		91	Assigned by Seller or Seller's Ager	nt			
			An identifier assigned by the billing		у		
		92	Assigned by Buyer or Buyer's Age				
			An identifier assigned by the receive	ving p	party		
N104	67	Identification Co		Х	AN 2/80		
N106	98	Entity Identifier		Ο	ID 2/3		
		Code identifying an or	rganizational entity, a physical location, prope	rty or a	an individual.		
		Used in addition t	to the N103 and N104 to identify the	trans	action sender		
		and receiver whe	n more than two parties are identified	d by N	V1 loops.		
		40	Receiver				
			Entity to accept transmission				
		41	Submitter				

Segment:	N2 Additional Name Information
Position:	080
Loop:	N1
Level:	Heading:
Usage:	Optional
Max Use:	2
Purpose:	To specify additional names or those longer than 60 characters in length
Syntax Notes:	
Semantic Notes:	
Comments:	

	Ref. <u>Des.</u>	Data <u>Element</u>	Name	Attr	ibutes
Must Use	N201	93	Name Free-form name	М	AN 1/60
	N202	93	Name Free-form name	0	AN 1/60

Segment:	N3 Address Information
Position:	090
Loop:	N1
Level:	Heading:
Usage:	Optional
Max Use:	2
Purpose:	To specify the location of the named party
Syntax Notes:	
Semantic Notes:	
Comments:	

	Ref.	Data	Data Element Summary		
	Des.	<u>Element</u>	Name	Att	<u>ributes</u>
Must Use	N301	166	Address Information Address information	М	AN 1/55
	N302	166	Address Information Address information	0	AN 1/55

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:	100 N1 Heading Optional 1 To speci 1 A co adeo			-
D _(Data	Data Element Summary		
Ref. <u>Des.</u>	Data <u>Element</u>	Name	<u>Att</u>	ributes
N401	19	City Name Free-form text for city name	0	AN 2/30
N402	156	State or Province Code Code (Standard State/Province) as defined by appropriate governm	O ent ag	ID 2/2 jency
N403	116	Postal Code Code defining international postal zone code excluding punctuation for United States)	O and b	ID 3/15 lanks (zip code

N40426Country Code
Code identifying the countryOID 2/3

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:		110 N1 Heading Optional 12 To speci			
	Notes:		further identify any customer-required identification num ng distribution.	nbers	, e.g.,
	Data Element Summary				
	Ref. <u>Des.</u>	Data <u>Element</u>	Name	<u>Attr</u>	ibutes
Must Use	REF01	128	Reference Identification Qualifier Code gualifying the Reference Identification	М	ID 2/3
			Use any valid Data Element 128 code qualifiers, as mubetween the trading partners.	utuall	y agreed
	REF02	127	Reference Identification Reference information as defined for a particular Transaction Set or Reference Identification Qualifier	X as spe	AN 1/30 ecified by the
	REF03	352	Description A free-form description to clarify the related data elements and their	X conter	AN 1/80

ا Synta Semant	Segment: Position: Loop: Level: Usage: Max Use: Purpose: ax Notes: ic Notes: mments:	120 N1 Heading Optional 3 To ident directed 1 If eit 2 If eit		ired. ired.	s should be
			Data Element Summary		
Must Use	Ref. <u>Des.</u> PER01	Data <u>Element</u> 366	Name Contact Function Code Code identifying the major duty or responsibility of the person or gr CR Customer Relations IC Information Contact	Μ	ributes ID 2/2 ^{med}
	PER02	93	Name Free-form name	0	AN 1/60
	PER03	365	Communication Number QualifierCode identifying the type of communication numberEMElectronic MailFXFacsimileTETelephone	X	ID 2/2
	PER04	364	Communication Number Complete communications number including country or area code	X when a	AN 1/80 applicable
	PER05	365	Communication Number QualifierCode identifying the type of communication numberEMElectronic MailFXFacsimileTETelephone	X	ID 2/2
	PER06	364	Communication Number Complete communications number including country or area code	X when a	AN 1/80 applicable
	PER07	365	Communication Number QualifierCode identifying the type of communication numberEMElectronic MailFXFacsimileTETelephone	Х	ID 2/2
	PER08	364	Communication Number Complete communications number including country or area code	X when a	AN 1/80 applicable

Segment:	ITD Terms of Sale/Deferred Terms of Sale
Position:	130
Loop:	
Level:	Heading:
Usage:	Optional
Max Use:	>1
Purpose:	To specify terms of sale
Syntax Notes:	1 If ITD03 is present, then at least one of ITD04 ITD05 or ITD13 is required.
Semantic Notes: Comments:	
Comments.	

		Data Element Summary		
Ref.	Data			
Des.	<u>Element</u>	<u>Name</u>	<u>Attr</u>	<u>ibutes</u>
ITD03	338	Terms Discount Percent	0	R 1/6
ITD05	351	Terms discount percentage, expressed as a percent, available to the invoice is paid on or before the Terms Discount Due Date Terms Discount Days Due Number of days in the terms discount period by which payment is due earned	X	N0 1/3
ITD06	446	Terms Net Due Date	0	DT 8/8
		Date when total invoice amount becomes due, expressed in format (CCYY	MMDD
		Payment due date (if applicable).		
ITD07	386	Terms Net Days	0	N0 1/3
		Number of days until total invoice amount is due (discount not applic	able)	

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:		140 Heading Optional 10 To speci 1 At le 2 If eit Time is e HHMMS Integer s	fy pertinent dates ast one of DTM02 her DTM06 or DT expressed in 24-he SD, or HHMMSSI seconds (00-59) as		HHMN nutes econc	(00-59), S = Is are
	Ref.	Data	Data Elem	nent Summary		
	Des.	Element	Name		<u>Attr</u>	ributes
Must Use	DTM01	374	Date/Time Quali		М	ID 3/3
			Code specifying type 135	of date or time, or both date and time		
			150	Booking Service Period Start		
			100	This code is no longer recommend	ed ar	nd will be
				removed in future versions of the L		
				Code 186 should be used instead.		
			151	Service Period End	lad ar	d will be
				This code is no longer recommend removed in future versions of the L		
				Code 187 should be used instead.	ne g	
			186	Invoice Period Start		
			187	Invoice Period End		
			221	Penalty Begin		
			000	Date on which late payment charge	es be	gin.
			266 434	Base Statement		
			404	Date on which billing document wa	is cre	ated
			733	Date of Last Payment Received	0 010	atou
				Date of last payment by the end us	e cus	stomer.
			MRR	Meter Reading		
	DTM02	373	Date		Х	DT 8/8
			Date expressed as CCY	3 allows the translator to validate date	a and	time
					anu	ume.
	DTM05	1250		od Format Qualifier	X	ID 2/3
			D8	late format, time format, or date and time format Date Expressed in Format CCYYN)
			RD8	Range of Dates Expressed in Form		,
				CCYYMMDD-CCYYMMDD		
				A range of dates expressed in the		
				CCYYMMDD-CCYYMMDD where		
				numerical expression of the centur		
				YY, MM is the numerical expression within the year, and DD is the num		
				expression of the day within the ye		
				occurrence of CCYYMMDD is the		
				and the second occurrence is the e		

DTM06	1251	Date Time Period X	AN 1/35
		Expression of a date, a time, or range of dates, times or dates and times	

Segment:	BAL Balance Detail
Position: Loop:	212
Level:	Heading:
Usage: Max Use:	Optional >1
Purpose: Syntax Notes: Semantic Notes:	To identify the specific monetary balances associated with a particular account
Comments:	Negative amounts are allowed to represent payments received

	Ref. <u>Des.</u>	Data <u>Element</u>		ient Summary	Att	rib	utes
Must Use	BAL01	951	Balance Type Code indicating the ty M	pe of balance Current Month Billed, payment, and balance amou	M unts s		D 1/2 wwn in
			P	BAL03 are in this billing period. Previous Month Balance of previous period charges applying payments and adjustment previous period billing Billed, payment and balance amou BAL03 are for the period prior to th Year to Date	ts for nts s	the hov	e wn in
			·	Deferred plan balance.			
Must Use	BAL02	522	Amount Qualifie Code to qualify amou PB TP YB		moun revio ents f ustor the c	nt th us for	bill, prior the 's total omer
			Jð	BAL*Y*YB is used to display the cu current outstanding budget balance Beginning Balance BAL*M*J9 is used to display the an customer owed prior to the current payments and adjustments applied	e. noun billin	t th	e
Must Use	BAL03			Monetary Amount Monetary amount	М	R	1/18

l Synta Semanti	Segment: Position: Loop: Level: Usage: Max Use: Purpose: ix Notes: ic Notes: mments:	 INC Installment Information 213 Heading: Optional To specify installment-billing arrangement INC02 is the installment period (e.g., months). INC03 is the total number of installments. INC04 is the number of the current installment. INC05 is the installment balance after the current installment is applied. 					
			Data Fleme	ent Summary			
	Ref.	Data	Data Licine				
	<u>Des.</u>	<u>Element</u>	<u>Name</u>		<u>Attı</u>	ribu	<u>ites</u>
Must Use	INC01	336	Terms Type Code Code identifying type o 04		М	ID	2/2
			32	Lease Agreement			
			36	Contract Basis			
				Terms are based on a contract with	n the	cus	tomer.
Must Use	INC02	355		Measurement Code iits in which a value is being expressed, or m n taken Months	M anner		9 2/2 hich a
Must Use	INC03	380	Quantity Numeric value of quant	tity	Μ	R	1/15
Must Use	INC04	380	Quantity Numeric value of quant	tity	Μ	R	1/15
	INC05	782	Monetary Amoun Monetary amount	t	0	R	1/18

ا Synta Semanti	Segment: Position: Loop: Level: Usage: Max Use: Purpose: Ix Notes: ic Notes: mments: Notes:	214 Heading Optional >1 To indica 1 If an 2 At le 3 If eit 4 If PA 5 If PA 6 If PA	ate a quantity, and/o y of PAM01 PAM02 ast one of PAM02 I her PAM06 or PAM AM07 is present, the AM07 is present, the AM08 is present, the	or amount for an identified period 2 or PAM03 is present, then all are PAM05 or PAM14 is required. 107 is present, then the other is req en at least one of PAM08 or PAM08 en PAM06 is required. en PAM07 is required.	uired. 9 is re	quired.
		D - 1	Data Eleme	ent Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	Name		Att	<u>ributes</u>
	PAM01	673	Quantity Qualifie Code specifying the typ 99 CP KA		X ed qua	ID 2/2 antity
	PAM02	380	Quantity Numeric value of quan	tity	Х	R 1/15
Must Use	PAM03	355		Measurement Code itis in which a value is being expressed, or r n taken British Thermal Units (BTUs) Per Watt British Thermal Unit (BTU) Million BTU's Cubic Feet Days Each Gallon Hundred Cubic Feet Horsepower Kilowatt Demand Represents potential power load r predetermined intervals Kilovolt Amperes Reactive Demar Reactive power that must be supp types of customer's equipment; bi kilowatt demand usage meets or ed defined parameter Kilovolt Amperes Reactive Hour Represents actual electricity equiv hours; billable when usage meets defined parameters	Hour neasu nd lied fo llable exceed valent	ured at or specific when ds a to kilowatt

		K4	Kilovolt Amperes		
		K5	Kilovolt Amperes Reactive		
		K7	Kilowatt		
		KH	Kilowatt Hour		
		LB	Pound		
		MO	Months		
		Т9	Thousand Kilowatt Hours		
			Megawatt Hours		
		TD	Therms		
		TH	Thousand		
		ΤZ	Thousand Cubic Feet		
		UN	Unit		
		WK	Week		
		YR	Years		
PAM06	344	Unit of Time Peri	iod or Interval	Х	ID 2/2
		Code indicating the tin	ne period or interval		
		AD	Average Daily		
		AM	Average Monthly		
		AN	Annual		
		AY	Average Year		
		CC	Cycles		
		DY	Day		
		HR	Hours		
		MO	Month		
		PM	Preceding 12 Months		
		YD	Year to Date		
PAM07	374	Date/Time Qualif		Х	ID 3/3
			of date or time, or both date and time		
		194	Period End Date		
		221	Penalty Begin		
			Penalty begin date for imbalance n	otific	ation
		MRR	Meter Reading		
PAM08	373	Date		Х	DT 8/8
		Date expressed as CC	CYYMMDD		

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments: Notes:	related tr 1 If an 2 If eiti 3 if eitil 4 If eiti 1 IT10 1 Elem and/ 2 IT10 item No., 1 The attrik the I spec the I invoi 2 A Me MEA	equired. Juired. Juired. Juired. Juired. o include p e list of IDs ervice IDs No., ISBN I I usage a alified with s are not a br late pay 08/IT109 p T1 loops. Ing on whet bloyed. No the usagon. The IT	S.	
Ref.	Data	Data Element Summary		
Des.	Element	Name	<u>Attr</u>	<u>ibutes</u>
IT101	350	Assigned Identification Alphanumeric characters assigned for differentiation within a Line item counter	O transaction s	AN 1/20 et
IT106	235	Product/Service ID Qualifier Code identifying the type/source of the descriptive number us (234) SV Service Rendered	X ed in Produc	ID 2/2 t/Service ID
IT107	234	Product/Service ID Identifying number for a product or service Examples: ELECTRIC GAS WATER SEWER REFUSE	X	AN 1/48
IT108	235	Product/Service ID Qualifier Code identifying the type/source of the descriptive number us (234) C3 Classification	X ed in Produc	ID 2/2 t/Service ID

IT109	234	Product/Se Identifying num	rvice ID ber for a produ	uct or service	Х	AN 1/48
		Examples:	ACCOUNT METER RATE	-		
			UNMET BILLDET	(To designate Unmetered S		s)
			SUPCHG	(To show supplemental cha	rges)	
IT110	235		rvice ID Qu ig the type/sour	alifier rce of the descriptive number used ir	X Produc	ID 2/2 t/Service ID
			T111 are use	ed only if IT109 = METER		
		MB	Meas	surement Type Code		
IT111	234	Product/Se Identifying num	rvice ID ber for a produ	uct or service	X	AN 1/48
		•		TOU Measurement of Use Measurement		
IT112	235		rvice ID Qu	alifier	Х	ID 2/2
			g the type/sour	ce of the descriptive number used in	Produc	t/Service ID
		(234) IT112 and I but the actu	T113 are use al meter rea	ed to indicate that consumptidings will not be provided.		
		(234) IT112 and I	T113 are use al meter rea	ed to indicate that consumption		
IT113	234	(234) IT112 and I but the actu EQ Product/Se	T113 are use al meter rea Equi	ed to indicate that consumptidings will not be provided. pment Type		

F N F	egment: Position: Loop: Level: Usage: Iax Use: Purpose: x Notes:	040 IT1 Detail: Optional 10 To spec	ify tax information	XI03 or TXI06 is required.				
Semantic Notes: Comments: Notes:		2 TXI0 3 TXI0	2 TXI03 is the tax percent expressed as a decimal.					
		Taxes th charge a position taxes ar	Taxes that apply to the entire IT1 segment, are shown in detail position 040. Taxes that do not apply to the entire IT1 segment, but do apply to a specific line charge are shown in TXI position 237, directly following the SAC charge in position 230. Taxes that apply to the entire invoice are considered Account level taxes and are shown in summary position 020. If an IT1 Account loop is used, account level taxes may appear within that loop.					
	D .(Data	Data Eleme	ent Summary				
	Ref. <u>Des.</u>	Data <u>Element</u>	Name		<u>Attı</u>	ributes		
Must Use	TXI01	963	Tax Type Code Code specifying the ty Use any valid Data trading partners.	pe of tax a Element 963 codes as mutually ac	M greed	ID 2/2 between the		
	TXI02	782	Monetary Amour Monetary amount	nt	X	R 1/18		
	TXI03	954	Percent Percentage expressed	l as a decimal	Х	R 1/10		
			This is the tax rate that is applied to the bill. Prese 6% should be expressed as .06		s a d	ecimal, e.g.,		
	TXI06	441		e ption status from sales and use tax Yes (Tax Exempt) No (Not Tax Exempt)	X	ID 1/1		
	TX107	662	Relationship Coc Code indicating the rel A	ationship between entities Add	0	ID 1/1		
			0	The amount in the TXI02 should be summing the invoice total. Information Only The amount in the TXI02 should be summing the invoice total.				
	TXI08	828	Dollar Basis for I Dollar basis to be used	Percent d in the percent calculation of the allowance,	O charge	R 1/9 or tax		
	TXI10	350	Assigned Identifi		0	AN 1/20		

Segment:	MEA Measurements				
Position:	059				
Loop:	IT1				
Level:	Detail:				
Usage:	Optional				
Max Use:	40				
Purpose:	To specify physical measurements or counts, including dimensions, tolerances,				
	variances, and weights (See Figures Appendix for example of use of C001)				
Syntax Notes:	1 At least one of MEA03 MEA05 MEA06 or MEA08 is required.				
	2 If MEA05 is present, then MEA04 is required.				
	3 If MEA06 is present, then MEA04 is required.				
	4 If MEA07 is present, then at least one of MEA03 MEA05 or MEA06 is				
	required.				
	5 Only one of MEA08 or MEA03 may be present.				
Semantic Notes:	1 MEA04 defines the unit of measure for MEA03, MEA05, and MEA06.				
Comments:	1 When citing dimensional tolerances, any measurement requiring a sign (+ or				
	-), or any measurement where a positive (+) value cannot be assumed, use				
	MEA05 as the negative (-) value and MEA06 as the positive (+) value.				
Notes:	The MEA segment conveys metering data for one period. The 867 transaction				

should be used to provide interval meter measurements data.

Ref.	Data	Data Liente	sint Summary	
Des.	<u>Element</u>	<u>Name</u>		<u>Attributes</u>
MEA01	737	Measurement Reference ID CodeCode identifying the broad category to which a measurement applieAAMeter reading-beginning actual/endABAverage Balance		
		, 12	Average or contract demand	
		AE AF AN	Meter reading-beginning actual/end Actual Total Work	ling estimated
			Period actual	
		BC BN BO	Billed Actual Billed Minimum Meter Reading as Billed	
			Used when billing charges are base contractual agreements or pre-estal and not on actual usage	
		BR CF DT EA EE	Billed History Conversion Factor Dimensional Tolerance Meter reading-beginning estimated/ Meter reading-beginning estimated/ estimated	•
		EN	Environmental Conditions Period Estimated	
		R1 TI	Opening Reading Time	
MEA02	738	Measurement Qu Code identifying a spec applies CJ CO	cific product or process characteristic to which Cycle Time Core Loss	
			Transformer Loss Multiplier. Used	when a

			LN MU	customer owns a transformer and the transformer loss is not measured by the meter. Length Multiplier It was generally agreed that the meter multiplier should be shown in its own MEA segment.
			MX PU RUD	Maximum Pressure Base Usage Deviation (Applies to Kilowatt Hours, Kilowatt Demand and Reactive Demand)
			TC VO	Temperature Voltage
			ZA	Meter voltage Power Factor Relationship between watts and volt - amperes
			ZD	necessary to supply electric load Load Factor Relationship between watt hours and watt demand necessary to supply electric load
	MEA03			
	MEA04	C001	CO01 Composite Unit of Measure To identify a composite unit of measure (See Figures Appendix for examples of use).	
Must Use	C00101	355		Measurement CodeMID 2/2nits in which a value is being expressed, or manner in which a sen takenBritish Thermal Units (BTUs) Per Hour WattBlockBaseline usage for a predetermined period of timeBritish Thermal Unit (BTU)Million BTU'sCubic FeetDaysEachGallonHundred Cubic FeetHorsepowerKilowatt Demand
				Represents potential power load measured at predetermined intervals
			К2	Kilovolt Amperes Reactive Demand Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter
			КЗ	Kilovolt Amperes Reactive Hour Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters
			K4 K5 K7 KH LB MO	Kilovolt Amperes Kilovolt Amperes Reactive Kilowatt Kilowatt Hour Pound Months

			T1 T9 TD TH TZ UN WK YR	Thousand pounds gross Thousand Kilowatt Hours Megawatt Hours Therms Thousand Thousand Cubic Feet Unit Week Years		
	C00102	1018	Exponent Power to which a unit	is raised	0	ID 2/2
	C00103	649	Multiplier Value to be used as a	multiplier to obtain a new value	0	ID 2/2
	C00104	355		Measurement Code hits in which a value is being expressed, or main taken Mutually Defined Represents gas heating or billing fa		ID 2/2 in which a
	C00105	1018	Exponent Power to which a unit	is raised	0	ID 2/2
	C00106	649	Multiplier Value to be used as a	multiplier to obtain a new value	0	ID 2/2
Recomm	MEA05	740	Range Minimum The value specifying the Beginning reading	ne minimum of the measurement range	X	R 1/20
Recomm	MEA06	741		ne maximum of the measurement range single reading (e.g., demand).	x	R 1/20
	MEA07	935	Measurement Sig Code used to benchm 10 22 31 34 39 40 41 42 43 44 46 51 62 68 88 93	gnificance Code ark, qualify or further define a measurement w Not equal to Actual Calculated Ratchet Highest previously attained value Corrected Uncorrected Off Peak On Peak Intermediate Average Estimated Total Totalizer Current As Is Indicates that the data is raw, no va been performed Adjusted Previous		ID 2/2

The UIG has made Data Maintenance Requests (DMs) for several additional codes. A new version of the 810 Guideline will be issued when the DMs are approved. Until then, the following non-standard definitions for the 4010 codes will be used.

Non-Standard 4010 Code Definitions	DM-Requested Codes
45 = Summer On Peak	AA
49 = Winter On Peak	AF
50 = Winter Mid Peak	AG
52 = Winter Super Off Peak	AJ
53 = Summer Day	AK
54 = Summer Night	AL
55 = Winter Day	AM
56 = Winter Night	AN
57 = Summer	AO
58 = Winter	AP
59 = Day	AQ
60 = Night	AR
63 = Peak-2	AS
64 = Peak-3	AT
65 = Peak-4	AU
66 = Shoulder	AV
67 = Non Time-Related Demand	AW
71 = Summer Super On Peak	AD
72 = Summer Super Off Peak	AE
73 = Summer Off Peak	AC
74 = Summer Mid Peak	AB
75 = Winter Off Peak	AH
76 = Summer On Peak-2	
77 = Winter On Peak-2	
78 = Summer Mid Peak-2	
79 = Winter Mid Peak-2	

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:	 Detail: Optional To describe a product or process in coded or free form format At least one of PID04 or PID05 is required. If PID01 equals "F", then PID05 is used. Used to provide required IT1 level bill print messages. NTE post 	sition 030 is for		
Ref. <u>Des.</u> Must PID01 Use	bill print messages that apply to the entire invoice. Data Element Summary Data Element Name 349 Item Description Type Code indicating the format of a description F Free-form			

PID05	352	Description	Х	AN 1/80
		A free-form description to clarify the related data elements and thei		ent

Segment: REF Reference Identification Position: 120 Loop: IT1 Level: Detail: Usage: Optional Max Use: 12 Purpose: To specify identifying information Syntax Notes: 1 Notes: Used to provide account number information when the IT1 loop is used to					ed to	
		present Trading	account informatio partners using the ge) should referend	n (i.e., the IT109 = ACCOUNT). meter model (where an IT1 conveys ce the account number information ir	meter	r charges
	Def	Dete	Data Elem	ent Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	Name		<u>Attri</u>	ibutes
Must Use	REF01	128		fication Qualifier	М	ID 2/3
			Code qualifying the R	eference Identification Account Number		
				Energy Service Provider-assigned	accou	Int number
				for end use customer.		
			12	Billing Account		
				Utility-assigned account number fo customer.	or end	use
			45	Old Account Number		
			40	Identifies accounts being changed		
				Utility's previous account number f	or the	end use
				customer.		
			46	Old Meter Number		
			40	Identifies meters being removed		
			4B 5B	Shipment Origin Code Supplemental Account Number		
			50	Energy Service Provider-assigned	accou	int number
				for the Utility.		
			AA	Accounts Receivable Statement N	umber	•
				Remit-to reference number.		
			AJ	Accounts Receivable Customer Ac		
				Utility-assigned account number for Service Provider.	nine	Inergy
			BE	Business Activity		
			СТ	Contract Number		
			CZ	Contract Rider Number (Used in co	onjunc	tion with
			1)/	contract number)		
			IX	Item Number Number of dials on meter. See RE	E02 fo	vr valid
				values.	1 02 10	
			LO	Load Planning Number		
				Load profile		
			LU	Location Number		
				Service Delivery Point (SDP) Ident for the point where service is delive		
				customer.(See REF03 for values)		
			MG	Meter Number		
			-			

		NH	Rate Card Number
			Identifies a utility rate class or tariff
		PD	Promotion/Deal Number
		PR	Price Quote Number
			Identifies a unit pricing category under a rate code
		PRT	Product Type
			Identifies the type of service; e.g., yard light, water heater, etc.
		PT	Purchase Option Agreement
		QQ	Unit Number Signifies number of non-metered units
		QY	Service Performed Code
		RB	Rate code number
			Identifies an Energy Service Provider rate class
		SU	Special Processing Code
			Life support equipment verification. See REF02 for valid values.
		SV	Service Charge Number
		TZ	Total Cycle Number
			Meter Cycle. Cycle number when the meter will be read.
		UP	Upstream Shipper Contract Number
REF02	127	Reference Identif	ication X AN 1/30
		Reference information a Reference Identification	as defined for a particular Transaction Set or as specified by the n Qualifier
		When REF01 is SI	J, valid values for REF02 are:
		Y - Life Support	
			rt Not Required
		I - Investigating	g whether Life Support is Required
		When REF01 is LL	J, REF02 is not used (see REF03)
		When REF01 is Q	Q, valid values for REF02 are:
		L – Light U – Un-metered	ł
		When REF01 is IX	, REF02 is the number of dials on the meter.
		Where meter dials recommended:	have decimal values, the following usage is
			neans that the meter has X dials to the left of the Y dials to the right. REF02 is then given the value X.Y
REF03	352	Description	X AN 1/80
		A free-form description	to clarify the related data elements and their content
			U", REF03 is used to describe the SDP Code
			ility (LDC) because some descriptions are longer
		than 30 characters	allowed in REF02.
		Where meter dials	have decimal values, the following usage is
		recommended:	
			neans that the meter has X dials to the left of the
			Y dials to the right. REF03 is then given in the value
		X.Y.	

۲ ۲ Synta Semanti	Segment: Position: Loop: Level: Usage: Max Use: Purpose: Ix Notes: ic Notes: imments:	 150 IT1 Detail: Required 10 To specify pertinent dates and times 1 At least one of DTM02 DTM03 or DTM05 is required. 2 If either DTM05 or DTM06 is present, then the other is required. 				
	Notes:	This seg	ment is required f	or all services		
	Ref.	Data	Data Elen	nent Summary		
	Des.	Element	<u>Name</u>		<u>Attı</u>	<u>ributes</u>
Must Use	DTM01	374 373	150 151 319 514 634 730 Date	e of date or time, or both date and time Service Period Start Service Period End Failed Meter failure date Transferred Exchanged meter read date Next Review Date Next meter read date Reporting Cycle Date Period	X	ID 3/3 DT 8/8
			Date expressed as CCY Use of DTM02/03	YMMDD 3 allows the translator to validate dat	e and	time.
	DTM05	1250		bd Format Qualifier date format, time format, or date and time form Date Expressed in Format CCYYM Date and Time Expressed in Form CCYYMMDDHHMM UIG recommends that DT not be of there is no reason to use time at the the transaction. It will be removed versions. Range of Dates Expressed in Form CCYYMMDD-CCYYMMDD	MMDD nat used b his loc in futu	ecause ation of

		RDT	Range of Date and Time, Expressed in CCYYMMDDHHMM-CCYYMMDDHHM		
			UIG recommends that RDT not be used because there is no reason to use time at this location of the transaction. It will be removed in future versions.		
DTM06	1251	Date Time Period Expression of a date, a	A time, or range of dates, times or dates and times	AN 1/35	

ا ۲ Synta	Segment: Position: Loop: Level: Usage: Max Use: Purpose: Ix Notes: ic Notes:	 200 SLN Detail: Optional 1 To specify product subline detail item data 			
Co	mments:	 to the baseline item. See the Data Element Dictionary for a complete list of IDs. SLN01 is related to (but not necessarily equivalent to) the baseline item number. Example: 1.1 or 1A might be used as a subline number to relate to baseline number 1. 			
	Notes: The IT1/SLN segment is used to overcome the limitation on the number of IT1/SAC loops. Each SLN loop will contain only one SAC and TXI. Multiple charges/allowance require multiple SLN loops.				
	Ref.	Data	Data Element Summary	• • •	
	Des.	<u>Element</u>	Name	Att	ributes
Must Use	SLN01	350	Assigned Identification Alphanumeric characters assigned for differentiation within a trans Used as a loop counter	M action s	AN 1/20 set
Must Use	SLN03	662	Relationship Code Code indicating the relationship between entities A Add	Μ	ID 1/1

Segment: SACC Service, Promotion, Allowance, or Charge Information Position: 230 Loop: SLN Level: Detail: Usage: Optional Max Use: 25 Purpose: To request or identify a service, promotion, allowance, or charge; to specify amount or percentage for the service, promotion, allowance, or charge Syntax Notes: 1 If either SAC03 or SAC04 is present, then the other is required. If either SAC09 or SAC01 is present, then the other is required. If either SAC09 or SAC01 is present, then the other is required. If scacot is "A" or "C", then at least one of SAC05, SAC07, or SAC08 is required. Semantic Notes: 1 If SAC05 is the total amount for the service, promotion, allowance, or charge sign of the amount in SAC05. SAC08 is the allowance or charge rate per unit. SAC08 is the allowance or charge rate per unit. SAC10 and SAC11 are the quantity basis when the allowance or charge quantity is different from the purchase order or invoice quantity. SAC10 and SAC11 used together indicate a quantity range, which could dollar amount, that is applicable to service, promotion, allowance, or charge quantity is different from the purchase order or invoice quantity. SAC10 and SAC11 used together indicate a quantity range, which could dollar amount, that is applicable to service, promotion, allowance, or charge. In addition, it may be used in con					
require multiple SLN loops. Previous editions of this guideline stated that the amount shown in SA always be positive and that the code used in SAC01 will indicate wheth or subtract the SAC05 amount to or from the TDS. As a result of a cla provided by X12F, it has been determined that the above statement is i future versions of the UIG guidelines will no longer contain the above state			uideline stated that the amount shown in SAC05 will at the code used in SAC01 will indicate whether to add ount to or from the TDS. As a result of a clarification been determined that the above statement is incorrect;		
	Ref.	Data	Data Elem	ent Summary	
	Des.	<u>Element</u>	<u>Name</u>	Attributes	
Must Use	SAC01	248	Allowance or Ch Code which indicates A	arge IndicatorM ID 1/1an allowance or charge for the service specified AllowancePrevious editions of this guideline stated that this code indicated that the amount in SAC05 should be subtracted when summing the invoice total. As a result of a clarification provided by X12F, it has been determined that the above statement is incorrect. Future versions of the UIG guidelines will no longer contain the above statement. Charge Previous editions of this guideline stated that this code indicated that the amount in SAC05 should be added when summing the invoice total. As a result of a clarification provided by X12F, it has been determined that the amount in SAC05 should be added when summing the invoice total. As a result of a clarification provided by X12F, it has been determined that the amount in SAC05 should be added when summing the invoice total. As a result of a clarification provided by X12F, it has been determined that the above statement is incorrect. Future versions of the UIG guidelines will no longer contain the above statement is will no longer contain the above statement.	

		Ν	No Allowance or Charge The amount in the SAC05 shoul	d be ianored when
			summing the invoice total.	
SAC03	559	Agency Qualifie Code identifying the EU	er Code agency assigning the code values Electric Utilities	X ID 2/2
		LU	Use this code until the DM for co the UIG is approved.	ode UT to indicate
SAC04	1301	Agency Service Charge Code	e, Promotion, Allowance, or	X AN 1/10
		Agency maintained The Utility Indus at http://www.uig	code identifying the service, promotion, allow try Group maintains this code list. g.org or contact a UIG member for i it listing of codes will be available o	See the UIG web site mplementation details.
SAC05	610	Amount Monetary amount		O N2 1/15
		Previous edition positive and that from the TDS. A determined that UIG guidelines used in SAC01 amount shown	s of this guideline stated that this at the SAC01 will indicate whether As a result of a clarification provide the above statement is incorrect; will no longer contain the above does not indicate the sign of the a n SAC05 may be either positive of '- ", must be transmitted.	r to add to or subtract d by X12F, it has been future versions of the statement. The code mount in SAC05. The
SAC06	378		rge Percent Qualifier what basis allowance or charge percent is ca	X ID 1/1 alculated
		Z 9	Mutually Defined Used for percent participation. Late Payment Charge Base Am	ount
			Used to indicate a late charge p	ercentage
SAC07	332	Percent Percent expressed a		X R 1/6
		Used to express the ESP. This is transaction, AM	the percentage of the total load that the multiplication of two fields that T*7N (Participating Interest) and AM rcent: e.g. 75% should be expressed	are on the 814 /IT*QY (Eligible Load).
SAC08	118	Rate Rate expressed in th	ne standard monetary denomination for the o	O R 1/9 currency specified
SAC09	355		or Measurement Code units in which a value is being expressed, o een taken British Thermal Units (BTUs) Pe Watt Block	
		BY BZ	Baseline usage for a predetermi British Thermal Unit (BTU) Million BTU's MMBtu for gas or MBtu for elect	
		CF DA EA GA	Decatherms. Cubic Feet Days Each Gallon	
				luna 7, 2000

		HH	Hundred Cubic Feet Ccf
		HJ	Horsepower
		K1	Kilowatt Demand
			Represents potential power load measured at predetermined intervals
		K2	Kilovolt Amperes Reactive Demand
			Reactive power that must be supplied for specific types of customer's equipment; billable when kilowatt demand usage meets or exceeds a defined parameter
		K3	Kilovolt Amperes Reactive Hour
			Represents actual electricity equivalent to kilowatt hours; billable when usage meets or exceeds defined parameters
		K4	Kilovolt Amperes
		K5	Kilovolt Amperes Reactive
		K7	Kilowatt
		KH	Kilowatt Hour
		LB	Pound
		MO	Months
		T1	Thousand pounds gross
		T9	Thousand Kilowatt Hours
		TD	Therms
		TH	Thousand
		TZ	Thousand Cubic Feet Mcf
		UN	Unit
		WK	Week
		YR	Years
SAC10	380	Quantity Numeric value of quar	ntity X R 1/15
SAC13	230	Reference Identi Reference information Reference Identification	as defined for a particular Transaction Set or as specified by the
		Used as a sequer line items for print	ncing number for the non-billing party to sequence bill ting the bill.
SAC15	352	Description A free-form description	T AN 1/80 n to clarify the related data elements and their content

F N F Synta Semanti	egment: Position: Loop: Level: Usage: Max Use: Purpose: x Notes: c Notes: mments: Notes:	 osition: 237 Loop: SLN Level: Detail: Usage: Optional ax Use: 10 urpose: To specify tax information 1 At least one of TXI02 TXI03 or TXI06 is required. 1 At least one of TXI02 TXI03 or TXI06 is required. 1 TXI02 is the monetary amount of the tax. 2 TXI03 is the tax percent expressed as a decimal. 3 TXI07 is a code indicating the relationship of the price or amount to the associated segment. 				040. cific line in unt level	
	Des.	Data <u>Element</u>	<u>Name</u>		Att	ribu	<u>ites</u>
Must Use	TXI01	963	Tax Type Code Code specifying the ty Use any valid Date trading partners.	pe of tax a Element 963 codes as mutually aç	M greed		2/2 tween the
	TXI02	782	Monetary Amour Monetary amount	ht	X	R	1/18
	TXI03	954	Percent Percentage expressed Present as a deci	l as a decimal mal , e.g., 75% should be expressed	X as .		1/10
	TXI06	441	Tax Exempt Cod	- ·	Х) 1/1
	TX107	662	Relationship Coc Code indicating the rel A	te lationship between entities Add The amount in the TXI02 should be summing the invoice total. Information Only The amount in the TXI02 should be summing the invoice total.		ed '	
	TXI08	828	Dollar Basis for I Dollar basis to be used	Percent d in the percent calculation of the allowance,	O charge		1/9 ax
	TXI10	350	Assigned Identifi Alphanumeric characte	ication ers assigned for differentiation within a transa	O action s		N 1/20

P M P Syntax Semantic	Segment: Position: Loop:N1 NamePosition: Loop: Loop:240Loop: Detail: Usage: Usage: Optional Max Use: Purpose: Syntax Notes:0ptionalMax Use: Purpose: 		od of) Cod	le" (N104)		
			Data Eleme	nt Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	Name		<u>Attr</u>	<u>ributes</u>
Must Use	N101	98	Entity Identifier C Code identifying an org MQ	ode anizational entity, a physical location, proper Metering Location	M rty or a	ID 2/3 an individual
	N102	93	Name Free-form name		X	AN 1/60
	N103	66	66 Identification Code Qualifier X ID 1 Code designating the system/method of code structure used for Identification Co 92 Assigned by Buyer or Buyer's Agent Customer-assigned number			
	N104	67	Identification Coc Code identifying a party Identifying number	le	X	AN 2/80

Segment:	N2 Additional Name Information
Position:	250
Loop:	N1
Level:	Detail:
Usage:	Optional
Max Use:	2
Purpose:	To specify additional names or those longer than 60 characters in length
Syntax Notes:	
Semantic Notes:	
Comments:	

Data Element Summary

	Ref. <u>Des.</u>	Data <u>Element</u>	Name	<u>Attr</u>	ibutes
Must Use	N201	93	Name Free-form name	М	AN 1/60
	N202	93	Name Free-form name	0	AN 1/60

Segment:	N3 Address Information
Position:	260
Loop:	N1
Level:	Detail:
Usage:	Optional
Max Use:	2
Purpose:	To specify the location of the named party
Syntax Notes:	
Semantic Notes:	
Comments:	
Notes:	Service Address

Data Element Summary

	Ref. <u>Des.</u>	Data <u>Element</u>	Name	Attr	<u>ibutes</u>
Must Use	N301	166	Address Information Address information	М	AN 1/55
	N302	166	Address Information Address information	0	AN 1/55

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments:	 N4 Geographic Location 270 N1 Detail: Optional 1 To specify the geographic place of the named party 1 If N406 is present, then N405 is required. 1 A combination of either N401 through N404, or N405 and N406 may be adequate to specify a location. 2 N402 is required only if city name (N401) is in the U.S. or Canada. 				
Ref.	Data	Data Element Summary			
Des.	<u>Element</u>	Name	Attributes		
N401	19	City Name Free-form text for city name	0	AN 2/30	
N402	156	State or Province Code Code (Standard State/Province) as defined by appropriate governme	O ient ag	ID 2/2 gency	
N403	N403 116 Postal Code Code defining international postal zone code excluding punctuatio for United States)		O and b	ID 3/15 lanks (zip code	
N404	26	Country Code	0	ID 2/3	
N405	309	Code identifying the country Location Qualifier Code identifying type of location CO County/Parish and State	х	ID 1/2	
N406	310	Location Identifier Code which identifies a specific location	0	AN 1/30	

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes:		280 N1 Detail: Optional 12 To spec 1 At le	Reference Identification ify identifying information east one of REF02 or REF03 is required. 04 contains data relating to the value cited in REF02.				
Co	mments:		-				
	Notes:	Used to further identify any customer-required identification numbers, e.g., accounting distribution.					
			Data Element Summary				
	Ref.	Data	-	A			
	<u>Des.</u>	<u>Element</u>		<u>Atti</u>	<u>ibutes</u>		
Must Use	REF01	128	Reference Identification Qualifier Code qualifying the Reference Identification	М	ID 2/3		
			Use any valid Data Element 128 code qualifiers, as m between the trading partners.	utuall	y agreed		
	REF02	127	Reference Identification Reference information as defined for a particular Transaction Set o Reference Identification Qualifier	X r as sp	AN 1/30 ecified by the		
	REF03	352	Description A free-form description to clarify the related data elements and their	X r conte	AN 1/80		

S	egment:	TDS	Total Monetary Value Summary	
F	Position: Loop:	010		
	Level:	Summar	'y:	
	Usage:	Mandato	ry	
N	lax Use:	1		
F	Purpose:	To speci	fy the total invoice discounts and amounts	
Synta	x Notes:			
Semanti	c Notes:		601 is the total amount of invoice (including charges, learner terms discount (if discount is applicable).	ss allowances)
Cor	nments:			
	Notes:	of the ar	s the total amount due for this invoice and must equal nounts in the TXI02 and SAC05 segments. If this amo e minus sign.	5
	- <i>(</i>	.	Data Element Summary	
	Ref.	Data	News	A thuile and a a
	Des.	<u>Element</u>	Name	<u>Attributes</u>
Must Use	TDS01	610	Amount Monetary amount	M N2 1/15

Segment: TXI Tax Information Position: 020 Loop: Summary: Usage: Optional Max Use: 10 Purpose: To specify tax information Syntax Notes: 1 At least one of TXI02 TXI03 or TXI06 is required. 2 If either TXI04 or TXI05 is present, then the other is required. 3 If TXI08 is present, then TXI03 is required. 3 If TXI02 is the monetary amount of the tax. 2 TXI07 is a code indicating the relationship of the price or amoun associated segment. Comments: Notes: Notes: Taxes that apply to the entire IT1 segment, are shown in detail posi Taxes that apply to the entire IT1 segment, but do apply to a charge are shown in TXI position 237, directly following the SAC charge osition 230. Taxes that apply to the entire invoice are considered A taxes and are shown in summary position 020. If an IT1 Account loo account level taxes may appear within that loop.			tion 040. specific line arge in ccount level			
	Ref.	Data	Data Elem	ent Summary		
	Des.	<u>Element</u>	<u>Name</u>		Att	<u>ributes</u>
Must Use	TXI01	01 963	Tax Type Code Code specifying the ty Use any valid Day trading partners.	vpe of tax ta Element 963 codes as mutually a	M greed	ID 2/2 between the
	TXI02	782	Monetary Amou	nt	X	R 1/18
	TX103	954	Percent Percentage expresse Present as a dec	d as a decimal imal , e.g., 75% should be expresse	X das	R 1/10
	TX106	441	Tax Exempt Cod Code identifying exen	-	X	ID 1/1
	TX107	662	Relationship Co Code indicating the re A	de elationship between entities Add The amount in the TXI02 should b summing the invoice total. Information Only The amount in the TXI02 should b summing the invoice total.		
	TXI08	828	Dollar Basis for Dollar basis to be use	Percent d in the percent calculation of the allowance,	O charge	R 1/9 e or tax
	TXI10	350	Assigned Identif	ication	O	AN 1/20

Alphanumeric characters assigned for differentiation within a transaction set

e	Segment:	SAC	Service. Promo	tion, Allowance, or Charge Inforn	nation
	Position:	040			
	Loop:	SAC			
	Level:	Summar	ry:		
	Usage:	Optional			
I	Max Use:	1			
l	Purpose:			vice, promotion, allowance, or charg ne service, promotion, allowance, or	
Synta	ax Notes:			or SAC03 is required.	0
			her SAC03 or SAC	04 is present, then the other is requ	ired.
				07 is present, then the other is requ	
•				10 is present, then the other is requ	
Semant	ic Notes:	requ	ired. The value of t	then at least one of SAC05, SAC07, the SAC01 indicator is not to be use	
		2 SĂC		unt for the service, promotion, allow	
				h SAC07 or SAC08, then SAC05 ta e or charge rate per unit.	kes precedence.
				the quantity basis when the allowa	nce or charge
				n the purchase order or invoice qua	
				ed together indicate a quantity range	
				pplicable to service, promotion, allo	
Co	mments:			uniquely identify the service, prom	
				t may be used in conjunction to furt	her the code in
		SAC	,02.		
	Notes:	Account	/Invoice level charg	ges and allowances.	
				uideline stated that the amount she	
			•	t the code used in SAC01 will indica	
				ount to or from the TDS. As a resu	
				een determined that the above stat guidelines will no longer contain the	
					above statement.
	Ref.	Data	Data Elemo	ent Summary	
	Des.	Element	<u>Name</u>		<u>Attributes</u>
Must Use	SAC01	248	Allowance or Ch	arge Indicator	M ID 1/1
	0/1001	210		an allowance or charge for the service speci	
			А	Allowance	
				Previous editions of this guideline	
				code indicated that the amount i	
				be subtracted when summing the	
				a result of a clarification provided been determined that the abo	
				incorrect. Future versions of the	
				will no longer contain the above st	
			С	Charge	
				Previous editions of this guideline	e stated that this
				code indicated that the amount i	in SAC05 should
				he added when summing the inv	voice total Ac a

		Ν	No Allowance or Charge The amount in the SAC05 should b summing the invoice total.	be igr	nored when
SAC03	559	Agency Qualifier Code identifying the a EU	Code gency assigning the code values Electric Utilities	х	ID 2/2
			Use this code until the DM for code the UIG is approved.	e UT	to indicate
SAC04	1301	Agency Service, Charge Code	Promotion, Allowance, or	X	AN 1/10
		The Utility Industr site at http://www.	de identifying the service, promotion, allowan y Group maintains this code list. Se uig.org or contact a UIG member for current listing will be available on th	e the r impl	UIG web ementation
SAC05	610	Amount Monetary amount		0	N2 1/15
		positive and that from the TDS. A been determined of the UIG guideli code used in SA SAC05. The ar	of this guideline stated that this and the SAC01 will indicate whether to a result of a clarification provide that the above statement is incorre ines will no longer contain the above AC01 does not indicate the sign nount shown in SAC05 may be ve, the minus sign, " - ", must be trans-	add f d by ct; fu e sta of th eithe	to or subtract X12F, it has ture versions tement. The e amount in r positive or
SAC06	378	Code indicating of calculated	ge Percent Qualifier n what basis allowance or charge pe	X ercent	ID 1/1 t is
		Z	Mutually Defined Used for percent participation.		
SAC07	332	Percent		Х	R 1/6
		by the ESP. This transaction, AMT*	he percentage of the total load that i is the multiplication of two fields tha 7N (Participating Interest) and AMT s a percent: e.g. 75% should be expl	t are *QY (on the 814 Eligible
SAC08	118	Rate Rate expressed in the	standard monetary denomination for the curr	O rency s	R 1/9 specified
SAC09	355		Measurement Code hits in which a value is being expressed, or mentaken British Thermal Units (BTUs) Per H Watt Block Baseline usage for a predetermine British Thermal Unit (BTU) Million BTU's MMBtu or Decatherms Cubic Feet Days Each Gallon Hundred Cubic Feet Ccf Horsepower	lour	
0000					

		K1	Kilowatt Demand Represents potential power load m predetermined intervals	ieasu	ired at
		K2	Kilovolt Amperes Reactive Deman Reactive power that must be suppl types of customer's equipment; bill kilowatt demand usage meets or e defined parameter	ied fo able	when
		КЗ	Kilovolt Amperes Reactive Hour Represents actual electricity equiva hours; billable when usage meets defined parameters		
		K4	Kilovolt Amperes		
		K5	Kilovolt Amperes Reactive		
		K7	Kilowatt		
		KH	Kilowatt Hour		
		LB	Pound		
		MO	Months		
		T1	Thousand pounds gross		
		T9	Thousand Kilowatt Hours		
		TD	Therms		
		TH TZ	Thousand Cubic Foot		
		١Z	Thousand Cubic Feet Mcf		
		UN	Unit		
		WK	Week		
		YR	Years		
SAC10	380	Quantity Numeric value of qua	ntity	Х	R 1/15
SAC13	230	Reference Identification X Reference information as defined for a particular Transaction Set or as a Reference Identification Qualifier			AN 1/30 becified by the
		Used as a sequer line items for prin	ncing number for the non-billing party ting the bill.	/ to s	equence bill
SAC15	352	Description A free-form descriptio	n to clarify the related data elements and their	X r conte	AN 1/80

Segment: Position: Loop: Level: Usage: Max Use: Purpose: Syntax Notes: Semantic Notes: Comments: Notes:		050 SAC Summar Optional 10 To speci 1 At le 2 If eit 3 If TX 1 TXIC 2 TXIC 3 TXIC asso		amoun	
			Data Element Summary		
	Ref. <u>Des.</u>	Data <u>Element</u>	Name	Δ++	<u>ributes</u>
Must Use	<u>5301</u> TXI01	<u>963</u>	Tax Type Code	<u>л</u> М	ID 2/2
			Code specifying the type of tax Use any valid Data Element 963 codes as mutually a trading partners.		
	TXI02 782 Monetary Amount Monetary amount			X	R 1/18
		954	Percent Percentage expressed as a decimal Present as a decimal , e.g., 75% should be expressed	X A as he	R 1/10
		441	Tax Exempt Code	χ.	ID 1/1
	T XIOO		Code identifying exemption status from sales and use tax 1 Yes (Tax Exempt) 2 No (Not Tax Exempt)	Λ	
	TX107	662	Relationship Code Code indicating the relationship between entities A Add	Ο	ID 1/1
			The amount in the TXI02 should summing the invoice total.OInformation OnlyThe amount in the TXI02 should summing the invoice total.		
	TXI08	828	Dollar Basis for Percent Dollar basis to be used in the percent calculation of the allowance	O e, charge	R 1/9 e or tax
	TXI10	350	Assigned Identification Alphanumeric characters assigned for differentiation within a tran	0	AN 1/20

Segment:	CTT Transaction Totals				
Position: Loop:	070				
Level:	Summary:				
Usage:	Optional				
Max Use:	1				
Purpose:	To transmit a hash total for a specific element in the transaction set				
Syntax Notes:					
Semantic Notes:					
Comments:	 This segment is intended to provide hash totals to validate transaction completeness and correctness. 				
Data Element Summary					

Data Element Summary

	Ref. <u>Des.</u>	Data <u>Element</u>	Name	Attı	<u>ributes</u>
Must Use	CTT01	354	Number of Line Items Total number of line items in the transaction set	М	N0 1/6
			The number of IT1 segments.		

F	egment: Position: Loop: Level: Usage: lax Use: Purpose:	080 Summai Mandato 1 To indica	Summary: Mandatory 1 To indicate the end of the transaction set and provide the count of the transmitted			
Syntax Notes: Semantic Notes: Comments:		Ū.	ts (including the beginning (ST) and ending (SE) segme s the last segment of each transaction set.	nts)		
			Data Element Summary			
	Ref. <u>Des.</u>	Data <u>Element</u>	Name	<u>Attributes</u>		
Must Use	SE01	96	Number of Included Segments Total number of segments included in a transaction set including ST	M N0 1/10 and SE segments		
Must Use	SE02	329	Transaction Set Control Number Identifying control number that must be unique within the transaction assigned by the originator for a transaction set	M AN 4/9 n set functional group		