

801 Travis, Suite 1675, Houston, Texas 77002 Phone: (713) 356-0060, Fax: (713) 356-0067, E-mail: naesb@naesb.org Home Page: www.naesb.org

January 21, 2015

#### NAESB MONTHLY UPDATE CONFERENCE CALL

RETAIL DEMAND RESPONSE SPECIFICATION AND ANSI REQUEST TO NAESB UPDATE: Mr. Winkler, Chair of the DSM-EE Specifications Task Force, delivered the update on the development of the Demand Response (DR) and Energy Efficiency (EE) Measurement and Verification (M&V) Specifications. The DR and EE M&V Certification Program was developed by the NAESB Board Certification Program Committee in response to a request received by NAESB. The Board Certification Program Committee and the task force decided to address the request for a certification program in two phases, considering the need for the development of a specification to support a certification of DR M&V after the EE program had been put into place. On August 13, 2014 the task force unanimously voted that no further action is needed regarding a specification from the Wholesale Electric Quadrant (WEQ) to support DR M&V products and services. During the December 16, 2014 conference call the task force determined that, given litigation surrounding FERC Order No. 745, the group will postpone the efforts on the retail DR M&V Specification. Mr. Winkler stated that he will follow the case closely and deliver updates to the task force as needed. On December 18, 2014, NAESB sent a letter to ANSI in response to a November request to consider several potential standards development projects resulting from the creation of a gap analysis conducted by an ANSI working group. NAESB sent a response to ANSI identifying three potential standards development areas that NAESB may be suited to support, out of the eighteen requested for consideration. However, several other standards development organizations and initiatives have also been contacted to take on the potential development projects. Mr. Booe stated that he has spoken with Jenna Zabinski from ANSI and she has reached out to the organizations that were identified in the December 18, 2014 letter. Mr. Booe stated that he has contacted NEEP and NARUC to ascertain the status on their related projects. The effort has been added as provisional to the NAESB annual plan. Mr. Booe stated that he will continue to update the participants as discussions progress.

GAS-ELECTRIC COORDINATION ACTIVITIES: Ms. Crockett, Chair of the Wholesale Gas Quadrant (WGQ), delivered the update on the Gas Electric Harmonization activities. The comment period on the FERC Gas-Electric Harmonization Notice of Proposed Rulemaking (NOPR), Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities issued on March 20, 2014 (Docket No. RM14-2-000), closed on November 28, 2014. As a follow up to the September filing, NAESB submitted comments in the docket informing the Commission of the next steps that NAESB may pursue if the Commission adopts regulations that were not approved by NAESB as voluntary standards, including a start time for the Gas Day. There are two methods available to NAESB to incorporate revisions suggested by the Commission: the minor correction process and the regular NAESB standards development process. Through the minor correction process, NAESB could respond to the Final Order in as little as forty-five days. While NAESB may also be able to respond to the Final Order within this timeline through the regular standards development process, it may be challenging as multiple industry and member review periods are required. There were seventy-six substantive comments submitted in total along with several procedural filings. Major trade associations submitted comments, including INGAA, NGSA, EEI, APGA, NGC, IPAA, and AGA. The comments focused on several issues including bumping cycles, intraday, multiparty service transportation contracts, and the alternative proposal set forth by the Desert Southwest Pipeline Partners. Additionally, the ISO and RTOs have responded to a request for data from the Commission concerning morning ramp times.

PARALLEL FLOW VISUALIZATION PROJECT: Ms. York, Chair of the WEQ Executive Committee, delivered the update on the Parallel Flow Visualization (PFV) project. Back in October, during the WEQ Executive Committee meeting, it became apparent that the recommendation for the PFV project would not obtain the necessary support to pass the super majority threshold. There seemed to be broad support to develop proposed modifications to the recommendation in an attempt to resolve the issues raised by the formal comments, such as the treatment of seams agreements and pseudo-ties. As a result, the chairs of the WEQ Executive Committee formed the NAESB WEQ Executive Committee PFV Task Force to develop proposed revisions to the recommendation, as revised by the late comments of the WEQ Business Practices Subcommittee (BPS), and to address those issues and concerns raised during the formal comment period. The task force completed its work on January 12, 2015 and the comment



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period on the recommendation closes on February 11, 2015, in time for the upcoming February 24, 2015 WEQ Executive Committee meeting. If approved by the WEQ Executive Committee, the standards will go to the IDC Association for a 12-18 month software test and a 12-18 month field test.

**NAESB/NERC/IDC COORDINATION:** Ms. York, Chair of the WEQ Executive Committee, delivered the update on coordination with external organizations. NAESB continues to hold monthly conference calls to discuss the Electric Industry Registry (EIR), the MOD A Standards, PFV, and any additional coordination issues identified by NERC project managers or the NAESB WEQ subcommittee co-chairs. NAESB is also working with NERC and the IDC Association on the PFV project. Much of the coordination involving the IDC Association concerns the testing of the PFV standards. Mr. Booe thanked Ms. York and Mr. Harshbarger for leading the task force.

MOD STANDARDS DEVELOPMENT EFFORT UPDATE: Mr. Saini, Chair of the WEQ Business Practices Subcommittee (BPS), delivered the update on the MOD standards development efforts. He stated that NAESB set up the WEQ Executive Committee MOD Standard Scoping Task Force in order to review the NERC request R14002 and create a scoping document for the project. The task force recommended that the WEQ BPS take on the annual plan item with an expected completion date within the second quarter of 2015. Mr. Booe thanked Mr. Saini for scheduling additional meetings this year to address the topic. He stated that the FERC is closely monitoring the project and that NAESB has been in contact with Ryan Stewart at NERC to remain responsive to the needs of NERC. Mr. Manning asked how many new NAESB standards would be developed as a result of the MOD project. Mr. Saini stated that around thirty standards will be developed. The recommendation is expected to be voted out of the subcommittee in June.

WEQ OASIS STANDARDS UPDATE: Mr. Pritchard, Co-Chair of the WEQ OASIS Subcommittee, delivered the update. For the past two years, the WEQ OASIS Subcommittee has been working on preemption and competition on OASIS. That work has been placed on hold to address the redirect issues that the FERC has given priority status within FERC Order No. 676-H, 2015 WEQ Annual Plan Item 7.b. The subcommittee has reviewed related Dynegy and Entergy Orders, along with FERC Order No. 676-H, and has established a list of fifteen issues that will be addressed by the subcommittee. The subcommittee is currently evaluating the treatment of redirects and redirect of redirects. The standards development effort will be completed by the second quarter of 2015. Mr. Booe thanked Mr. Pritchard and Mr. Wood for leading the development on the highly complex and technical standards for OASIS.

**RETAIL NET METERING:** Mr. Jones, Co-Chair of the Retail Business Practices Subcommittee, delivered the update on the NAESB Model Business Practices addressing Retail Net Metering. The term "Retail Net Metering" has been defined by the subcommittee and is limited to metering data in competitive markets where net metering is available. The standards development effort will impact four retail books: Book 3 – Billing and Payments in Competitive Energy Markets Model Business Practices, Book 8 – Retail Customer Information Model Business Practices, Book 10 – Retail Customer Enrollment, Drop, and Account Information Change Model Business Practices, Book 11 – Retail Customer Enrollment, Drop, and Account Information Change Using a Registration Agent Model Business Practices. Book 8 was recently ratified by the NAESB membership and Book 3 will be considered by the Retail Executive Committee on February 25, 2015. The subcommittee has now turned its efforts to revisions within Books 10 and 11. The revised retail books will be included in the Version 3.1 retail publication. Mr. Booe thanked Mr. Jones and Mr. Precht for their work in chairing the subcommittee.

**BOARD OF DIRECTORS AND REGULATORY UPDATES:** Mr. Booe provided the Board of Directors and regulatory update. The NAESB Board of Directors meeting was held in Houston, Texas on December 11, 2014. During the meeting, the board closed out the 2014 annual plans, reviewed the activities that NAESB participated in during the previous year, and highlighted the immense amount of work that was done last year. The board also approved the 2015 budget and approved a permanent Retail quadrant merger, creating three quadrants within NAESB. We also approved an increase to the EIR registry subscription fee due to several EIR Enhancement Requests.



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**NEXT CONFERENCE CALL:** The next Monthly Update conference call is scheduled for March 12, 2015 from 1:00 PM - 2:00 PM Central. The agenda and any work papers will be posted on the Monthly Update page of the NAESB website, accessible at the following link: <a href="http://www.naesb.org/monthly\_update.asp">http://www.naesb.org/monthly\_update.asp</a>. We hope you can join us. If there are particular topics you would like to see covered or if you would like to receive additional information, please contact the NAESB Office by phone at (713) 356-0060 or email at <a href="mailto:naesb@naesb.org">naesb@naesb.org</a>.



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NAESB	Monthly Update Conference Call, Participant List	
January 21, 2014 1:00 PM Central		
Name	Organization	
Amanda Bass	TransCanada Pipelines	
Johanna Bell	Idaho PUC	
Jonathan Booe	North American Energy Standards Board	
Brad Bouillon	CAISO	
Chris Brown	Western Area Power Administration	
Joe Casey	Spectra Energy	
Chuck Cook	Chevron Natural Gas	
Janet Corritore	Tenaska, Inc.	
David Crabtree	Tampa Electric Company	
Becky Davis	PPL EnergyPlus, LLC	
Dale Davis	Williams	
Rhonda Denton	BP Energy	
Jeremy Durocher	MCP Operating, LLC	
Jeremy Faulkner	BP Pipelines (North America) Inc.	
Marilyn Franz	NV Energy Inc	
Bob Harshbarger	Puget Sound Energy	
Sherry Hill	TransCanada Pipelines	
Joel Hindman	Golden Pass Pipeline, LLC	
Linda Horn	We Energies	
Dan Jones	Duke Energy Corporation	
Veronica Jones	Defense Energy Support Center	
Sheree Kemizan	Georgia Public Service Commission	
Alan Kilpatrick	Southern Company Services	
Frank Koza	PJM Interconnection	
Elizabeth Mallett	North American Energy Standards Board	
James Manning	North Carolina Electric Membership Corporation	
David Marshall	Southern Company Services	
Derek Mauzy	NRG Energy, Inc.	



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January 21, 2014 1:00 PM Central  Name Organization	
Britney Millard	Municipal Energy Agency of Nebraska
Terry Mozena	Southern Company Services
Andy Myers	BPA
Don Petersen	Pacific Gas and Electric Company
Phil Precht	Baltimore Gas and Electric
Valerie Price	Enable Gas Transmission, LLC
Alan Pritchard	Duke Energy Corp.
Linda Proctor	BPA
Jeff Quinn	One Gas, Inc.
Judy Ray	Alabama Power Company
Jennifer Reetz	Integrys Energy Group
Brandon Robinson	Southern Company Services
Narinder Saini	Entergy Services
Don Schmit	Nebraska Public Power District
Robert Sullivan	ONEOK
Kathy Thornton	Enbridge, (U.S.) Inc.
Caroline Trum	NAESB
Chris Villarreal	California PUC
Carol Vogel	Paiute PipeLine Company
Mark Westendorf	MISO
Eric Winkler	ISO NE
Kathy York	Tennessee Valley Authority
Randy Young	Boardwalk Pipeline Partners, LP