
NEW YORK STATE

REGISTER

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The last date for submission of public comments is indicated on each Notice of Proposed Rule Making. Unless a different date is specified by statute, the proposing agency must accept comments for at least: 60 days after the date of *Register* publication of a Notice of Proposed Rule Making or combined Notice of Emergency Adoption and Proposed Rule Making; and 45 days after publication of a Notice of Revised Rule Making or combined Notice of Emergency Adoption and Revised Rule Making. When a public hearing on a proposed rule is statutorily required: the hearing may not be held until at least 60 days after the publication date of the notice; and comments must be accepted for at least 5 days after the last required hearing. When a public comment period for a proposed rule is scheduled to end on a Saturday, Sunday or public holiday, comments are accepted through the next succeeding business day.

For notices published in this issue:

- the 60-day period expires on September 14, 2025
- the 45-day period expires on August 30, 2025
- the 30-day period expires on August 15, 2025

**KATHY HOCHUL
GOVERNOR**

**WALTER T. MOSLEY
SECRETARY OF STATE**

NEW YORK STATE DEPARTMENT OF STATE

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NEW YORK STATE
REGISTER

Be a part of the rule making process!

Public comment on proposed rules is encouraged and may be submitted to the agency that is proposing the rule. Address your comments to the agency representative whose name and address is printed in the rule making notice. No special form is required; a handwritten letter will do. Individuals who access the online *Register* (dos.ny.gov/state-register) may send public comment via electronic mail to e-mail addresses that may be provided in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

To be considered, comments should reach the agency before expiration of the public comment period. The State Administrative Procedure Act provides for a minimum 60-day public comment period after publication in the *Register* for Notices of Proposed Rule Making, and a 45-day public comment period for Notices of Revised Rule Making. If a public hearing is required by statute, public comments are accepted for at least five days after the last such hearing. Agencies are also required to specify in each notice the last date of the public comment period.

When a public comment period would end on a Saturday or Sunday, the agency accepts public comment through the following Monday; when the comment period ends on a public holiday, public comment will be accepted through the next succeeding business day. Agencies cannot adopt a proposed rule until the day after the conclusion of the public comment period.

The Administrative Regulations Review Commission (ARRC) reviews newly proposed regulations to examine issues of compliance with legislative intent, impact on the economy, and impact on affected parties. In addition to sending comments or recommendations to the agency, please do not hesitate to transmit your views to ARRC:

Administrative Regulations Review Commission
State Capitol
Albany, NY 12247
Telephone: (518) 455-2731

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KEY: (P) Proposal; (RP) Revised Proposal; (E) Emergency; (EP) Emergency and Proposal; (A) Adoption; (AA) Amended Adoption; (W) Withdrawal

Public comment may be sent via electronic mail to e-mail addresses that may appear in Notices of Proposed Rule Making. This includes Proposed, Emergency/Proposed, Revised Proposed and Emergency/Revised Proposed rule makings.

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AAM -the abbreviation to identify the adopting agency
01 -the *State Register* issue number
96 -the year
00001 -the Department of State number, assigned upon receipt of notice.
E -Emergency Rule Making—permanent action not intended (This character could also be: A for Adoption; P for Proposed Rule Making; RP for Revised Rule Making; EP for a combined Emergency and Proposed Rule Making; EA for an Emergency Rule Making that is permanent and does not expire 90 days after filing.)

Italics contained in text denote new material. Brackets indicate material to be deleted.

Department of Agriculture and Markets

NOTICE OF ADOPTION

Control of the Plum Pox Virus

I.D. No. AAM-13-25-00015-A

Filing No. 649

Filing Date: 2025-07-01

Effective Date: 2025-07-16

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Repeal of Part 140; addition of new Part 140 to Title 1 NYCRR.

Statutory authority: Agriculture and Markets Law, sections 18, 164 and 167

Subject: Control of the Plum Pox Virus.

Purpose: To remove quarantine restrictions except for a propagation ban for articles originating from or within Niagara County.

Text or summary was published in the April 2, 2025 issue of the Register, I.D. No. AAM-13-25-00015-P.

Final rule as compared with last published rule: No changes.

Text of rule and any required statements and analyses may be obtained from: Christopher A. Logue, Director, Division of Plant Industry, Department of Agriculture and Markets, 10B Airline Drive, Albany, New York 12235, (518) 457-2087, email: Plants@agriculture.ny.gov

Assessment of Public Comment

The agency received no public comment.

Department of Environmental Conservation

EMERGENCY RULE MAKING

Regulations Governing Recreational Fishing of Cobia

I.D. No. ENV-16-25-00003-E

Filing No. 650

Filing Date: 2025-07-01

Effective Date: 2025-07-01

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following action:

Action taken: Amendment of Part 40 of Title 6 NYCRR.

Statutory authority: Environmental Conservation Law, sections 03-0301, 11-0303 and 13-0105

Finding of necessity for emergency rule: Preservation of general welfare.

Specific reasons underlying the finding of necessity: This rulemaking is necessary for New York State to implement and remain in compliance with recent changes to the Atlantic States Marine Fisheries Commission (ASMFC) fishery management plan (FMP) for Cobia. The proposed rule was developed in response to an October 22, 2024 decision by ASMFC to require a reduction in recreational Cobia harvest in the northern region, which includes the states of Rhode Island, Connecticut, New York, New Jersey, Delaware, Maryland, and Virginia.

The New York State Department of Environmental Conservation (department) is adopting these changes to protect the general welfare of the State's citizens. If New York State fails to adopt the proposed rule, NY can be found out of compliance with ASMFC. ASMFC would then notify the U.S. Secretary of Commerce who could enforce a complete closure of the State's recreational Cobia fishery if they concur with the non-compliance determination.

The management measures specified in the Notice of Emergency Adoption are already in effect. The department originally submitted a Notice of Emergency Adoption and Proposed Rule Making to the Department of State on April 8, 2025, and the new regulation became effective that day. The public comment period for this rule ends on June 23, 2025. In order to be promulgated on time, the Notice of Adoption would have had to be filed on June 17, 2025, to allow 15 days to be published in the State Register before the original emergency adoption expired. Since the public comment period ends after this date, it is not possible to file the Notice of Adoption prior to the emergency rule's expiration on July 6, 2025. This amendment is necessary for the State to maintain the current regulations and remain in compliance with ASMFC until a Notice of Adoption, already in progress, can be published and adopted.

Subject: Regulations governing recreational fishing of cobia.

Purpose: To reduce the recreational harvest of Cobia in the Northern Region (RI through VA).

Text of emergency rule: Part 40 of 6 NYCRR, titled "Marine Fish," is amended as follows:

Table A in existing subdivision 40.1(f) is amended to read as follows:
Species Striped bass through King mackerel remain unchanged.
Cobia is amended to read as follows:
40.1(f) Table A – Recreational Fishing.

Species	Open Season	Minimum Length	Possession Limit
Cobia	All year	[37" TL] 43" TL 14" TL	From shore: 1 per angler From vessel: [1 per vessel] 1 per angler and a maximum of 2 per vessel

This notice is intended to serve only as a notice of emergency adoption. This agency intends to adopt the provisions of this emergency rule as a permanent rule, having previously submitted to the Department of State a notice of proposed rule making, I.D. No. ENV-16-25-00003-EP, Issue of April 23, 2025. The emergency rule will expire August 29, 2025.

Text of rule and any required statements and analyses may be obtained from: Zachary Schuller, Department of Environmental Conservation, 123 Kings Park Blvd., Kings Park, NY 11754, (631) 380-3314, email: zachary.schuller@dec.ny.gov

Additional matter required by statute: Pursuant to Article 8 of the ECL, the State Environmental Quality Review Act, a Coastal Assessment Form and a Short Environmental Assessment Form with a negative declaration have been prepared, and are on file with the Department.

Regulatory Impact Statement

1. Statutory authority:

The New York State Environmental Conservation Laws (ECL) sections 3-0301, 11-0303 and 13-0105 direct the Department of Environmental Conservation (department) to manage the State of New York’s marine fishery resources to preserve their long-term health and abundance for future generations while maintaining consistency with interjurisdictional fishery management plans (FMPs).

2. Legislative objectives:

It is the objective of the above-cited laws that the department manage marine fisheries to optimize resource use for recreational harvesters in a manner that is consistent with marine fisheries conservation and management policies and interstate FMPs.

3. Needs and benefits:

Cobia is managed coastwide by the Atlantic States Marine Fisheries Commission (ASMFC) using a regional framework, with a northern region of Rhode Island through Virginia, including New York State, and a southern region of North Carolina through Georgia. Each region is allocated part of the coastwide recreational Cobia quota. Within each region, states must agree on and implement identical management measures for size and possession limit so as not to exceed the regional quota.

The proposed rule is necessary to meet an ASMFC-mandated 15.9 percent harvest reduction in the northern region. New York and other states within the northern region will meet the required reduction through implementation of increased minimum size and possession limits. The proposed rule increases the minimum recreational size limit for Cobia from 37 inches to 43 inches and increases the per vessel possession limit from one to two fish.

The proposed rule is necessary to comply with ASMFC recreational measures for Cobia and to protect the general welfare of the State. Failure to comply with ASMFC requirements may result in federal closure of the State’s Cobia fishery. Such a closure would reduce fishing opportunities for New York fishers and negatively impact commercial fishers, recreational fishers, and businesses that rely, in part, on the State’s recreational Cobia fishery.

4. Costs:

There are no new costs to State and local governments from this action. The department will incur limited costs associated with implementation and administration of the proposed rule, including costs to notify recreational fishers, party and charter boat operators, and associated businesses of the new rules.

More restrictive recreational size limits may result in reduced revenue for small businesses that rely, in part, on the State’s recreational Cobia fishery. Because Cobia plays a relatively minor role among New York’s fisheries, any economic impact on small businesses is expected to be minimal.

Data provided through the National Oceanic and Atmospheric Administration (NOAA) Fisheries’ Marine Recreational Information Program (MRIP) estimates that New York anglers took 40,580 recreational trips targeting Cobia (compared to 2.8 million trips for summer flounder, for example) in the State in 2023. Sparse MRIP data indicates that all Cobia taken recreationally in the State have measured at least 43 inches in length.

Any negative economic impacts may be mitigated by the corresponding increase in the per vessel possession limit.

5. Local government mandates:

The proposed rule does not impose any mandates on local government.

6. Paperwork:

Regulated parties are not expected to experience an increase in paperwork as a result of the proposed regulations.

7. Duplication:

The amendment does not duplicate any State or federal requirement.

8. Alternatives:

The department considered various recreational Cobia management measures, including different combinations of size and possession limits, to meet the ASMFC-mandated harvest reduction. All options approved by the ASMFC Cobia Management Board were presented to the public at the Marine Resources Advisory Council (MRAC) meeting on November 12, 2024. The department received only one comment on the proposed options, which expressed a preference for a 40 inch minimum size limit and a one fish per vessel possession limit.

All states within the northern region must adopt identical recreational Cobia management measures to meet the required harvest reduction. The proposed increases in minimum size and per vessel possession limits represent the joint preference of the northern region states. The limited data provided through the National Oceanic and Atmospheric Administration (NOAA) Fisheries’ Marine Recreational Information Program indicates that Cobia harvested in New York State waters have measured 43 inches or longer. Therefore, the impact of the proposed increase in minimum size limit is expected to be minimal. The “No action” alternative: Failure by the State to adopt recreational management measures that achieve the ASMFC-mandated reduction in Cobia harvest may result in a complete federal closure of the State’s Cobia fisheries. Such a closure would result in reduced fishing opportunities for New York fishers and negative economic impacts to commercial and recreational fishers and businesses that rely, in part, on the State’s Cobia fisheries.

9. Federal standards:

The amendments to 6 NYCRR Part 40 comply with the ASMFC FMP for Cobia.

10. Compliance schedule:

The proposed emergency rule will take effect immediately upon filing of the Notice of Emergency Adoption with the Department of State. Regulated parties will be notified of the changes to the regulations through publication in the State Register, appropriate news releases, and through the department’s website. In addition, the department will send direct notice by email to party and charter boat license holders.

Regulatory Flexibility Analysis

1. Effect of rule:

The proposed rule implements an Atlantic States Marine Fisheries Commission (ASMFC) mandated regional reduction in recreational Cobia harvest. Specifically, the proposed rule increases the minimum recreational size limit for Cobia from 37 inches to 43 inches and increases the per vessel possession limit from one to two fish.

New York’s Cobia fishery is relatively small. Data provided through the National Oceanic and Atmospheric Administration (NOAA) Fisheries’ Marine Recreational Information Program (MRIP) estimates New York anglers took 40,580 recreational trips targeting Cobia (compared to 2.8 million trips for summer flounder, for example) in the State in 2023. More restrictive size limits may result in loss of revenue for party and charter businesses, tackle shops, and other small businesses that rely, in part, on the recreational Cobia fishery. However, sparse MRIP data indicates that all Cobia taken recreationally in the State have measured at least 43 inches in length. Given that, any economic impact on small businesses is expected to be minimal. In addition, any negative impacts may be mitigated by the corresponding increase in the per vessel possession limit.

The proposed rule is necessary to comply with the ASMFC-mandated reduction in recreational Cobia harvest. Failure by the State to comply with ASMFC requirements may result in complete closure of New York’s recreational Cobia fishery. Such a closure would significantly reduce fishing opportunities for New York fishers and negatively impact businesses that rely, in part, on this fishery.

2. Compliance requirements:

This rulemaking will not impose new compliance requirements for small businesses and local governments. New York recreational fishers will be required to comply with the proposed size and possession limits.

3. Professional services:

This rulemaking will not impose any professional service requirements for small businesses and local governments.

4. Compliance costs:

The proposed rule will not result in significant costs to the State or local governments. The department will incur limited costs associated with the implementation and administration of the rule, including costs to notify recreational fishers and associated businesses of the new rules.

More restrictive recreational size limits may result in reduced revenue for small businesses that rely, in part, on the State’s recreational Cobia fishery. Because Cobia plays a relatively minor role among New York’s fisheries, any economic impact on small businesses is expected to be minimal.

5. Economic and technological feasibility:

The proposed rule does not impact local governments. No expenditure is required on the part of affected businesses to comply with the proposed changes, nor does the proposed rule require the use of new or specific gear.

6. Minimizing adverse impact:

The proposed rule implements an ASMFC-mandated recreational Cobia harvest reduction in the northern region, which includes New York State, by increasing the minimum recreational minimum size limit and per vessel possession limit. The proposed more restrictive minimum size limit may result in a loss of revenue for party and charter businesses, tackle shops, and other small businesses that rely, in part, on the recreational Cobia fishery. However, sparse MRIP data indicates that all Cobia harvested recreationally in New York have measured longer than the proposed minimum size limit of 43 inches. Therefore, any economic impact on small businesses is expected to be minimal and will be further mitigated by the proposed increase to the per vessel possession limit.

Ultimately, the proposed rule is necessary to comply with ASMFC’s recreational measures for Cobia and to protect the general welfare of New York State. Failure to comply with ASMFC requirements may result in federal closure of the State’s Cobia fishery. Such a closure would significantly reduce fishing opportunities for New York fishers and negatively impact commercial fishers, recreational fishers, and businesses that rely, in part, on the State’s recreational Cobia fishery.

7. Small business and local government participation:

New York State marine recreational fishers and related small businesses had an opportunity to provide input on recreational fishing measures for Cobia at the Marine Resource Advisory Council (MRAC) Meeting on November 12, 2024. The department will notify the public of the proposed rule and comment period through the department’s Environmental Notice Bulletin, the “DEC Delivers” Saltwater Fishing and Boating Newsletter, and the department’s website. In addition, the department will send direct notice by email to party and charter boat license holders.

8. For rules that either establish or modify a violation or penalties associated with a violation:

Pursuant to the State Administrative Procedure Act subdivision 202-b(1-a)(b) (SAPA), a cure period is not included in the rule because of the potential adverse impact on the resource. Cure periods for the illegal taking of fish or wildlife are not recommended. Immediate compliance is required to ensure that the general welfare of the public and the resource are both protected.

9. Initial review of the rule, pursuant to SAPA section 207 as amended by L. 2012, ch. 462:

The department will conduct an initial review of the rule within three years as required by SAPA subdivision 207(1)(b).

Rural Area Flexibility Analysis

The Department of Environmental Conservation (department) has determined that this rule will not impose any adverse impacts on rural areas. This rulemaking only affects the Marine and Coastal District of the State; there are no rural areas within the Marine and Coastal District. The Cobia fishery is entirely located within the Marine and Coastal District and are not located adjacent to any rural areas of the State. The proposed rule will not impose any reporting, record keeping, or other compliance requirements on public or private entities in rural areas. Since no rural areas will be affected by the proposed amendments to 6 NYCRR Part 40, the department has determined that a Rural Area Flexibility Analysis is not required.

Job Impact Statement

The current 6 NYCRR section 40.1 describes open seasons, size, and catch limits for “marine fish.” The proposed rulemaking amends 6 NYCRR section 40.1 to modify recreational harvest restrictions for Cobia. The proposed amendments increase the minimum recreational size limit and per vessel possession limit for Cobia. More restrictive size limits may result in decreased fishing opportunities and loss of revenue for party and charter boat operators, bait and tackle shops, and other businesses that rely, in part, on the recreational Cobia fishery. However, Cobia plays a relatively minor role among New York’s recreational fisheries. In 2023, the average annual number of recreational trips targeting Cobia (40,580) are less than two percent of the number of trips taken in pursuit of summer flounder (~ 2.8 million), for example. Any economic impact on fishers and small businesses is expected to be minimal and will be further mitigated by the proposed increase to the per vessel possession limit. Given that the economic impact of the proposed rule is expected to be minimal, a Job

Impact Statement is not submitted with this proposal because the proposal would have no substantial adverse impact on existing or future jobs or employment opportunities.

Assessment of Public Comment

The agency received no public comment.

Department of Health

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Cybersecurity Requirements for Public Water Systems

I.D. No. HLT-28-25-00012-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Amendment of Subpart 5-1 of Title 10 NYCRR.

Statutory authority: Public Health Law, sections 225 and 1125

Subject: Cybersecurity Requirements for Public Water Systems.

Purpose: To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.

Substance of proposed rule (Full text is posted at the following State website: <https://regs.health.ny.gov/regulations/proposed-rule-making>): In Governor Hochul’s 2025 State of the State, she directed the Department of Health (Department) to establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York. The Department developed this regulatory proposal based on the authorities granted in Public Health Law §§ 225 and 1125 to establish risk-based regulations for community water systems that serve more than 3,300 people. This regulatory proposal establishes a new Appendix 5-E to Subpart 5-1 of Title 10 of the New York Codes Rules and Regulations (NYCRR).

Section 5-E.1 establishes that the cybersecurity requirements apply to community water systems that serve more than 3,300 people and in some cases only systems that serve more than 50,000 people.

Section 5-E.2 establishes risk-based exclusions to the regulatory requirements.

Section 5-E.3 establishes definitions for specific technical requirements for this appendix.

Section 5-E.4 establishes that covered water systems that serve more than 50,000 people shall identify an individual to serve as the qualified executive responsible for the organization’s cybersecurity program.

Section 5-E.5 establishes requirements for cybersecurity vulnerability analysis. This section requires that covered water systems assess the vulnerability to cybersecurity incidents of all operational technology and nonpublic information that impacts or limits a covered water system’s ability to comply with the requirements of this Subpart.

Section 5-E.6 establishes baseline requirements for a cybersecurity program. The cybersecurity program must be designed to fulfill statutory and regulatory reporting obligations; provide authentication and access management; maintain a cyber asset inventory; implement defensive architecture to protect operational technology and nonpublic information from unauthorized access; identify and assess risk for operational technology and nonpublic information handling; monitor and log network activity for water systems serving a population of greater than 50,000; implement response protocols for breach incidents; and recover from cybersecurity incidents.

Section 5-E.7 establishes that all water operators regulated under Subpart 5-4 shall take a minimum of one hour of cybersecurity training every 3 years.

Section 5-E.8 requires covered water systems to incorporate a cybersecurity incident response plan into its water system emergency plan.

Section 5-E.9 requires covered water systems to report cybersecurity incidents to the Department within 24 hours.

Sections 5-E.10 and 5-E.11 address confidentiality and severability, respectively.

Text of proposed rule and any required statements and analyses may be obtained from: Katherine Ceroalo, DOH, Bureau of Program Counsel, Reg. Affairs Unit, Room 2438, ESP Tower Building, Albany, NY 12237, (518) 473-7488, email: regsqna@health.ny.gov

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

This rule was not under consideration at the time this agency submitted its Regulatory Agenda for publication in the Register.

Regulatory Impact Statement

Statutory Authority

Public Health Law § 1125 authorizes the adoption of regulations regarding water system emergency plans that include a vulnerability analysis to terrorist attack and cybersecurity incident or attack; and Public Health Law § 225 authorizes the Public Health and Health Planning Council (PHHPC) to establish the sanitary code.

Legislative Objective

The objective of Public Health Law § 1125 is to ensure water systems can provide water to their customers during an emergency by analyzing vulnerabilities and preparing emergency response plans beforehand. The emergency conditions water systems are required to consider has expanded over the years to include terrorist attack and cybersecurity incident, in addition to natural hazards. Public Health Law § 225 authorizes the PHHPC to establish the sanitary code.

Needs and Benefits

The United States (U.S.) water sector is critical infrastructure which is an attractive target for cybersecurity incidents and attacks. The water sector is vital to national security, economic security, public safety, and health. According to the U.S. Environmental Protection Agency, the overall cybersecurity maturity of the sector is low. This finding is consistent with the Office of the New York State Comptroller's audits of select municipalities in the last five years. As community water systems increase usage of computer-enabled and internet-connected systems, their potential vulnerability to attack increases, as does the attendant risk of public water supply contamination. Without effective cybersecurity controls implemented, community water systems may unintentionally increase their risks to disruptive cybersecurity attacks.

As geopolitical conflicts escalate, the threat landscape for the water sector becomes more volatile. U.S. adversaries are outpacing the U.S. water sector's current cybersecurity defenses. Publicly reported cybersecurity incidents in the water sector as well as the U.S. intelligence community illustrate that adversaries are well-resourced to carry out disruptive cybersecurity attacks against the water and wastewater systems across the U.S.

This proposed regulation addresses sector-specific cybersecurity concerns by establishing risk-based baseline cybersecurity requirements. Specifically, community water systems that serve more than 3,300 people will be required to: conduct a cybersecurity vulnerability analysis (CVA) at least annually, and within 30 days of major infrastructure changes; establish compliance of a cybersecurity program informed by the CVA; create a cybersecurity incident response plan; report cybersecurity incidents to the Department of Health (Department) within 24 hours; train certified water operations staff on cybersecurity hygiene; and report vulnerabilities that may impact or limit a covered water system's ability to comply with the requirements of 10 NYCRR Part 5 Subpart 5-1 to the Department within 48 hours of identification. Additionally, certified operators will be required to complete cybersecurity training approved by the Department for new certifications and renewal certifications.

Water systems serving a combined wholesale and retail population of greater than 50,000 will be subject to the same requirements, with additional requirements to designate a qualified executive to implement a cybersecurity program and monitor and log network activities in order to detect cybersecurity incidents.

The program leverages the existing cyber security vulnerability assessment program authorized under Public Health Law § 1125. While the existing program identifies baseline cybersecurity vulnerabilities and addresses all-hazards emergency response, the proposed regulation requires water systems to implement baseline cybersecurity controls to prevent the exploitation of potential vulnerabilities.

Costs

Costs for the Implementation of, and Continuing Compliance with the Regulation to the Regulated Entity, Including Costs to State and Local Governments.

The costs to regulated entities will vary due to the diversity of technology environments, as well as the presence and varying maturity of existing cybersecurity programs. Specifically, an entity's total costs will depend on its size; its network structure; the number of its critical assets, devices, employees, and users; and the way the entity chooses to comply with the requirements set forth in the proposed rule. The Department estimates that cybersecurity will cost \$0-\$150,000 per year for those systems that serve populations from 3,300 to 50,000 people; and \$0-\$5,000,000 per year for systems that serve more than 50,000 people, which includes the largest covered water supplies.

Covered water supplies will also be required to conduct a cyber asset inventory as part of the required cybersecurity program. A cyber asset inventory will range in costs depending on the size of the water system and the volume of assets needing evaluation. Asset inventory costs may

include discovery tools and their associated licensing fees, consulting fees, and ongoing expenses for updating and maintaining the asset inventory. Covered water supplies with less than 100 assets may see an annual cost of \$0-\$24,500, while systems with approximately 500-1000 assets could see annual costs from \$0-\$135,000.

Covered water supplies serving a combined retail and wholesale population of greater than 50,000 will also be required to designate a qualified executive to be responsible for the organization's cybersecurity program. It is anticipated that most public water systems of this size already have a qualified professional on staff that can serve in this role and a robust cybersecurity program. Additionally, these water systems will be required to monitor and log network activities in order to detect cybersecurity incidents, which the Department estimates will cost between \$0-\$54,000 per year.

New York State has funding available for the water and wastewater sectors, including hundreds of millions of dollars in infrastructure grants for addressing public health priorities and a new cybersecurity grant program totaling \$2,500,000 that the Environmental Facilities Corporation will implement to support covered entities' compliance with this regulation. No- and low-cost cybersecurity services may be available that covered systems may utilize. However, this funding will likely not cover the full costs of these cybersecurity programs, and the remaining costs of these changes or upgrades, if any, may be borne by ratepayers or taxpayers depending on the size and/or complexity of the covered water system and their existing cybersecurity program.

Because of the wide range of technologies used at community water systems throughout the State, this proposed program uses a flexible regulatory model where covered water suppliers are required to obtain the expertise needed and make changes in accordance with their CVA, either by hiring employees, contracting with cybersecurity experts, or leveraging no- and low-cost services to improve their baseline cybersecurity controls.

Local health departments will continue to have a role in verifying the completion of the statutorily required CVAs and are not expected to incur any additional costs. Most of the regulatory requirements will affect State and Local Governments. The Department estimates that cybersecurity will cost \$0-\$150,000 per year for those systems that serve populations from 3,300 to 50,000 people; and \$0-\$5,000,000 per year for systems that serve more than 50,000 people, which includes the largest covered water supplies.

Costs to the Department

The Department proposes that oversight continue to be provided by its Bureau of Water Supply Protection in Albany. The tasks that will be completed by the Department include: developing guidance, templates and approved training curriculum for water system use and regulatory implementation; providing information about the water sector threat landscape; working with stakeholders and industry experts to identify cybersecurity best practices; coordinating with federal regulatory agencies and other experts on improving the cybersecurity position of the sector at large; and coordinating with the Division of Homeland Security and Emergency Services as well as the Department of Environmental Conservation to share ideas and expertise.

The Department estimates that 1 full-time equivalent will be required. It is expected that this position will require approximately \$175,000 per year inclusive of salary, fringe and indirect expenses.

Local Government Mandates

There are 318 water systems serving more than 3,300 people that are owned and operated by local governments, with 37 of those water systems serving a combined wholesale and retail population of greater than 50,000. The majority of impacts will be on local governments.

This proposed regulation will affect local governments that own or operate water systems by requiring the development and implementation of a cybersecurity program to enhance system security and resilience. Systems serving populations of greater than 50,000 will also be required to designate a qualified executive responsible for overseeing system cybersecurity. All affected systems must complete a CVA, consistent with existing requirements in Public Health Law § 1125.

Additionally, authorized representatives for covered water systems will be required to report identified cybersecurity vulnerabilities within 48 hours that affect their ability to comply with the requirements of this Subpart and to report cybersecurity incidents within 24 hours, which would increase paperwork.

Because of the wide range of technologies used at community water systems throughout the State, this proposed program uses a flexible regulatory model where covered water suppliers are required to obtain the expertise needed and make changes in accordance with their CVA, either by hiring employees, contracting with cybersecurity experts, or leveraging no- and low-cost services, to improve their baseline cybersecurity controls.

Paperwork

This proposal builds on the existing cybersecurity vulnerability analysis required by Public Health Law § 1125. It would increase paperwork by

requiring documentation of cyber vulnerabilities and mandatory reporting of same to the Department.

Duplication

This proposed regulation is designed to complement existing requirements in 10 NYCRR 5-1.33 and require a cybersecurity program for covered water systems. There are no similar federal requirements. Similar regulations may be promulgated by other State agencies with authority to regulate components of a covered water system's operation, such as the Department of Environmental Conservation or the Public Services Commission.

Alternatives

Multiple alternatives were explored for this proposal, including maintaining the existing cybersecurity vulnerability assessment program and requiring a uniform cybersecurity program for all public water systems serving more than 3,300 people.

The Department determined that maintaining the existing program was insufficient in that it did not require mandatory training or incident reporting or critical cybersecurity controls. The Department also determined that the additional requirements placed on systems serving populations of greater than 50,000 were impracticable for "medium water systems" as that term is defined in 10 NYCRR 5-1.1(bj).

Federal Standards

The United States Environmental Protection Agency requires that all community water systems that serve more than 3,300 people complete a risk and resilience assessment that includes an assessment of cybersecurity. This requirement is authorized through section 2013 of the America's Water Infrastructure Act (AWIA) of 2018, which amended Section 1433 of the Safe Drinking Water Act (SDWA). There are no additional federal standards.

Compliance Schedule

Covered water systems shall comply with most requirements of this Appendix by January 1, 2027, though training and cybersecurity incident notification requirements are effective upon publication of the Notice of Adoption in the State Register. Operators shall complete the requisite training by the end of the first full registration cycle for an individual operator following the effective date of the regulation.

Regulatory Flexibility Analysis

Effect of Rule

This proposed regulation addresses sector-specific cybersecurity concerns by establishing risk-based baseline cybersecurity requirements. Specifically, community water systems that serve more than 3,300 people will be required to: conduct a cybersecurity vulnerability analysis (CVA) at least annually, and within 30 days of major infrastructure changes; establish compliance of a cybersecurity program informed by the CVA; create a cybersecurity incident response plan; report cybersecurity incidents to the Department of Health (Department) within 24 hours; train certified water operations staff on cybersecurity hygiene; and report vulnerabilities that may impact or limit a covered water system's ability to comply with the requirements of 10 NYCRR Part 5 Subpart 5-1 to the Department within 48 hours of identification. Additionally, certified operators will be required to complete cybersecurity training approved by the Department for new certifications and renewal certifications.

This rule will primarily impact local governments since 318 public water systems that serve more than 3,300 people are owned by local governments, with 37 of those water systems serving a combined wholesale and retail population of greater than 50,000.

Water systems serving a combined wholesale and retail population of greater than 50,000 will be subject to the same requirements, with additional requirements to designate a qualified executive to implement a cybersecurity program and monitor and log network activities in order to detect cybersecurity incidents.

A covered water system that has neither physical nor logical connections between operational technology and information technology or external networks is

exempt from the cybersecurity requirements in this Appendix. All covered water suppliers that are required to meet the requirements of section 5-1.33 of Subpart 5-1 shall continue to do so.

Compliance Requirements

Covered water systems shall comply with the requirements of this Appendix by January 1, 2027, though training and cybersecurity incident notification requirements are effective upon adoption. Operators shall complete the requisite training by the end of the first full registration cycle for an individual operator following the effective date of the regulation.

Professional Services

Water systems that serve more than 50,000 must designate an individual to serve as the water system's qualified executive responsible for the organization's cybersecurity program. Some covered water systems will be required to obtain this expertise via contract and could be delayed by the competitive bidding requirements for professional services. We anticipate the one-year implementation time frame included in the proposed

regulation will be sufficient to allow municipalities to undergo the competitive bidding process for services, if needed. However, that is dependent upon municipalities undertaking the process in a timely manner and then receiving acceptable responses.

Compliance Costs

The costs to regulated entities will vary due to the diversity of technology environments, as well as the presence and varying maturity of existing cybersecurity programs. Specifically, an entity's total costs will depend on its size; its network structure; the number of its critical assets, devices, employees, and users; and the way the entity chooses to comply with the requirements set forth in the proposed rule. The Department estimates that cybersecurity will cost \$0-\$150,000 per year for those systems that serve populations from 3,300 to 50,000 people; and \$0-\$5,000,000 per year for systems that serve more than 50,000 people, which includes the largest covered water supplies.

Covered water supplies will also be required to conduct a cyber asset inventory as part of the required cybersecurity program. A cyber asset inventory will range in costs depending on the size of the water system and the amount of assets discovered. Asset inventory costs may include discovery tools and their associated licensing fees, consulting fees, and ongoing expenses for updating and maintaining the asset inventory. Covered water supplies with less than 100 assets may see an annual cost of \$0-\$24,500, while systems with approximately 500-1000 assets could see annual costs from \$0-\$135,000.

Covered water supplies serving a combined retail and wholesale population of greater than 50,000 will also be required to designate a qualified executive to be responsible for the organization's cybersecurity program. It is anticipated that most public water systems of this size already have a qualified professional on staff that can serve in this role and a robust cybersecurity program. Additionally, these water systems will be required to monitor and log network activities in order to detect cybersecurity incidents, which the Department estimates will cost between \$0-\$54,000 per year.

New York State has funding available for the water and wastewater sector, including hundreds of millions of dollars in infrastructure grants for addressing public health priorities, and a new cybersecurity grant program totaling \$2,500,000 that the Environmental Facilities Corporation will implement to support covered entities comply with this regulation. No- and low-cost cybersecurity services may be available to the water sector that the covered entities may utilize. However, this funding will likely not cover the full costs of these cybersecurity programs, and the remaining costs of these changes or upgrades, if any, may be borne by ratepayers or taxpayers depending on the size and complexity of the covered water system and their existing cybersecurity program.

Because of the wide range of technologies used at community water systems throughout the State, this proposed program uses a flexible regulatory model where covered water suppliers are required to obtain the expertise needed and make changes in accordance with their CVA, either by hiring employees, contracting with cybersecurity experts, or leveraging no- and low-cost services to improve their baseline cybersecurity controls.

The benefits of this rule are challenging to quantify, since the risk of cybersecurity incidents, the ability to recover from cybersecurity incidents, and the costs of cybersecurity incidents are specific to the covered water systems' operations, the controls they employ, the nature of the cybersecurity incidents and the ability to operate manually.

Economic and Technology Feasibility

The regulations are anticipated to be economically and technologically feasible since many covered water systems are already implementing robust cybersecurity programs that meet the requirements of this regulation. The Department has determined that requiring one hour of cybersecurity training per three-year renewal cycle is economically and technologically feasible. In addition, the Department has determined it is both economically and technologically feasible to require covered water systems to report cybersecurity incidents to the Department within 24 hours and vulnerabilities that may impact or limit a covered water system's ability to comply with the requirements of 10 NYCRR Part 5 Subpart 5-1 within 48 hours of identification.

Minimizing Adverse Impact

The proposed rule incorporates several exemptions for covered water systems at low risk of public health consequences related to a cybersecurity incident. A key exemption excludes covered water systems if they have neither physical nor logical connections between operational technology and information technology or external networks.

Small Business and Local Government Participation

The Department held engagement sessions with regulated entities on the following dates:

February 26, 2025 – Monroe County Water Authority

March 6, 2025 – NY Rural Water Association, Village of Westfield, Star Lake, David Bunce, independent operator.

March 14, 2025 – American Water Works Association, NYS American

Water Works Association, NY Rural Water Association and Suffolk County Water Authority.

- March 19, 2025 – Long Island Water Conference
- March 26, 2025 – Adirondack Water Works Conference
- April 15, 2025 – American Water Works Association, Water Utility Council Meeting
- May 20, 2025 – New York Rural Water Association Annual Conference

Most water systems were supportive of the regulatory requirements, and many water systems have already implemented actions to improve their cybersecurity position. However, many were concerned about the cost of the regulation and additional workload required at a time when the water sector was implementing several new regulations. New regulations include the Consumer Confidence Rule, federal rules addressing per- and polyfluoroalkyl substances, and significant amendments to rules that address lead in drinking water. Stakeholders were concerned that there would be insufficient capacity to successfully comply with four new regulatory requirements simultaneously.

Rural Area Flexibility Analysis

Types and Estimated Numbers of Rural Areas
 This rule applies uniformly throughout the State, including rural areas. Rural areas are defined as counties with a population less than 200,000 and counties with a population of 200,000 or greater that have towns with population densities of 150 persons or fewer per square mile. The following 44 counties have a population of less than 200,000 based upon the United States Census estimate of county populations for 2020 (<https://www.census.gov/quickfacts/>).

Allegany County	Greene County	Schoharie County
Broome County	Hamilton County	Schuyler County
Cattaraugus County	Herkimer County	Seneca County
Cayuga County	Jefferson County	St. Lawrence County
Chautauqua County	Lewis County	Steuben County
Chemung County	Livingston County	Sullivan County
Chenango County	Madison County	Tioga County
Clinton County	Montgomery County	Tompkins County
Columbia County	Ontario County	Ulster County
Cortland County	Orleans County	Warren County
Delaware County	Oswego County	Washington County
Essex County	Otsego County	Wayne County
Franklin County	Putnam County	Wyoming County
Fulton County	Rensselaer County	Yates County
Genesee County	Schenectady County	

The following counties have a population of 200,000 or greater and towns with population densities of 150 persons or fewer per square mile. Data is based upon the United States Census estimated county populations for 2020.

Albany County	Monroe County	Orange County
Dutchess County	Niagara County	Saratoga County
Erie County	Oneida County	Suffolk County
	Onondaga County	

Reporting, Recordkeeping and Other Compliance Requirements; and Professional Services

Water systems that serve more than 50,000 people must designate an individual qualified in training, experience, and expertise, to serve as the water system’s qualified executive responsible for the organization’s cybersecurity program. Some covered water systems may choose to obtain this expertise via contract and could be delayed by the competitive bidding requirements for professional services. The Department anticipates the one-year implementation time frame included in the proposed rule will be sufficient to allow municipalities to undergo the competitive bidding process for services, if needed. However, that is dependent upon municipalities undertaking the process in a timely manner and then receiving acceptable responses.

Costs
 The costs to regulated entities will vary due to the diversity of technology environments and the presence of existing cybersecurity programs. Each organization’s costs depend on the size and complexity of the covered water system and their existing cybersecurity program.

The costs to regulated entities will vary due to the diversity of technology environments, as well as the presence and varying maturity of exist-

ing cybersecurity programs. Specifically, an entity’s total costs will depend on its size; its network structure; the number of its critical assets, devices, employees, and users; and the way the entity chooses to comply with the requirements set forth in the proposed rule. The Department estimates that cybersecurity will cost \$0-\$150,000 per year for those systems that serve populations from 3,300 to 50,000 people; and \$0-\$5,000,000 per year for systems that serve more than 50,000 people, which includes the largest covered water supplies.

Covered water supplies will also be required to conduct a cyber asset inventory as part of the required cybersecurity program. A cyber asset inventory will range in costs depending on the size of the water system and the amount of assets discovered. Asset inventory costs may include discovery tools and their associated licensing fees, consulting fees, as well as ongoing expenses for updating and maintaining the asset inventory. Covered water supplies with less than 100 assets may see an annual cost of \$0- \$24,500, while systems with approximately 500-1000 assets could see annual costs from \$0-\$135,000.

Covered water supplies serving a combined retail and wholesale population of greater than 50,000 will also be required to designate a qualified executive to be responsible for the organization’s cybersecurity program. It is anticipated that most public water systems of this size already have a qualified professional on staff that can serve in this role and a robust cybersecurity program. Additionally, these water systems will be required to monitor and log network activities in order to detect cybersecurity incidents, which the Department estimates will cost between \$0-\$54,000 per year.

New York State has funding available for the water and wastewater sector, including hundreds of millions of dollars in infrastructure grants for addressing public health priorities, and a new cybersecurity grant program totaling \$2,500,000 that the Environmental Facilities Corporation will implement to support covered entities comply with this regulation. No- and low-cost cybersecurity services may be available to the water sector that the covered entities may utilize. However, this funding will likely not cover the full costs of these cybersecurity programs, and the remaining costs of these changes or upgrades, if any, may be borne by ratepayers or taxpayers depending on the size and/or complexity of the covered water system and their existing cybersecurity program.

Because of the wide range of technologies used at community water systems throughout the State, this proposed program uses a flexible regulatory model where covered water suppliers are required to obtain the expertise needed and make changes in accordance with their cybersecurity vulnerability analysis (CVA), either by hiring employees, contracting with cybersecurity experts, or leveraging no and low cost services to improve their cyber posture and implementing baseline cybersecurity controls.

Minimizing Adverse Impact

The proposed rule incorporates several exemptions for covered water systems at low risk of public health consequences related to a cyber-attack if they have neither physical nor logical connections between operational technology and information technology or external networks.

Rural Area Participation

The Department held engagement sessions with regulated entities on the following dates:

- February 26, 2025 – Monroe County Water Authority
- March 6, 2025 – NY Rural Water Association, Village of Westfield, Star Lake, David Bunce, independent operator.
- March 14, 2025 – American Water Works Association, NYS American Water Works Association, NY Rural Water Association, Suffolk County Water Authority
- March 19, 2025 – Long Island Water Conference
- March 26, 2025 – Adirondack Water Works Conference
- May 20, 2025 – New York Rural Water Association Annual Conference

Most water systems were supportive of the regulatory requirements, and many water systems have already implemented actions to improve their cybersecurity position. However, many were concerned about the cost of the regulation and additional workload required at a time when the water sector was experiencing several new regulations, including the Consumer Confidence Rule, federal rules addressing per- and polyfluoroalkyl substances, and amended rules addressing lead in drinking water. Stakeholders were concerned that there would be insufficient capacity to successfully comply with four new regulatory requirements simultaneously.

Job Impact Statement

A Job Impact Statement for these amendments is not being submitted because it is apparent from the nature and purposes of the amendments that they will not have a substantial adverse impact on jobs and/or employment opportunities.

Department of Motor Vehicles

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Colored Lights

I.D. No. MTV-28-25-00001-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: This is a consensus rule making to repeal Part 44; and add a new Part 44 to Title 15 NYCRR.

Statutory authority: Vehicle and Traffic Law, sections 215(a) and 375(41)

Subject: Colored Lights.

Purpose: Removes redundancies between the regulation and statute.

Text of proposed rule: Part 44 is hereby REPEALED and a new part 44 is added to read as follows:

Part 44

Colored Lights

§ 44.1 Introduction.

Paragraph (c) of subdivision 2 and subdivision 41 of section 375 of the Vehicle and Traffic Law govern the affixing, display and effect of colored lights on certain vehicles, other than those required by law.

§ 44.2 Red lights and white lights.

(a) Except for an authorized emergency vehicle operated as a police vehicle or bicycle, where required because of vehicle construction, more than one red light may be used to satisfy the visibility requirement of section 1104 of the Vehicle and Traffic Law.

(b) A white light and the white portion of a combination red and white light shall not be:

(1) arranged, adjusted or operated so as to produce dangerous glare or dazzle;

(2) arranged, adjusted or operated so as to interfere with the visibility of any red lights displayed on the vehicle; or

(3) of greater intensity than exceeds 100 candlepower as expressed in mean spherical candlepower at 35 watts.

(c) Headlamps of an approved headlighting system on an authorized emergency vehicle or any other vehicle may not be made to flash either alternately or in unison, except that the high beam white lights (ordinarily the inboard or lower lights) of a dual headlamp system may flash alternately on an authorized emergency vehicle.

§ 44.3 Amber lights.

(a) An amber light or lights permitted by the Vehicle and Traffic Law affixed to a hazard vehicle as defined in section 117-a of the New York State Vehicle and Traffic Law must be mounted higher than the head lamps.

§ 44.4 Blue and green lights.

(a) One or more blue lights or combination blue and red lights or combination blue, red and white lights may be affixed to a police vehicle, fire vehicle, ambulance, emergency ambulance service vehicle and county emergency medical services vehicle, provided that such blue light or lights shall be displayed on such vehicles for rear projection only. In the event that the trunk or rear gate of a police vehicle obstructs or diminishes the visibility of other emergency lighting on such vehicle, a blue light may be affixed to and displayed from the trunk, rear gate or interior of such vehicle. Such lights may be displayed on a police vehicle when such vehicle is engaged in an emergency operation. Nothing contained in this subdivision shall be deemed to authorize the use of blue lights on a police vehicle unless such vehicle also displays one or more red, or combination red and white lights as otherwise authorized in this section.

(b) Written authorization to affix one blue light to any motor vehicle owned by a volunteer member of a fire department or on a motor vehicle owned by a member of such person's family residing in the same household or by a business enterprise in which such person has a proprietary interest or by which such person is employed, must be carried by the operator of the vehicle whenever such light is displayed.

(c) Authorization to affix a green light to any motor vehicle owned by a member of a volunteer ambulance service, or on a motor vehicle owned by a member of such person's family, or by a business enterprise in which such person has a proprietary interest or by which he is employed as may be permitted by the Vehicle and Traffic Law must be in writing and signed by the chief officer of the volunteer ambulance service. Such written authorization must be carried by the operator of the vehicle whenever such light is displayed.

(d) A green light may not be affixed, nor may the authorization be given

to do so, to any motor vehicle owned by a member of a volunteer fire department or on a motor vehicle owned by a member of such person's family residing in the same household or by a business enterprise in which such person has a proprietary interest or by which he is employed as may be permitted by the Vehicle and Traffic Law, where an volunteer ambulance service is operated by and is a function of a volunteer fire department or company.

(e) A blue light may be affixed to a vehicle which is permitted to have a green light affixed and such green light is affixed and both are properly authorized.

(f) A green light may be affixed to a vehicle, other than a police vehicle, which is permitted to have a blue light affixed and such blue light is affixed and both are properly authorized.

(g) A blue or green light may be affixed to a vehicle which is permitted to have amber lights affixed and one or more amber lights are so affixed, except that only one color which is appropriate to the activity of the vehicle may be displayed at any one time.

(h) Except as provided in subdivision (a) of this section, a blue or green light may not be affixed to a vehicle which is entitled to have red lights affixed and one or more red lights are so affixed.

(i) A vehicle authorized to have either a blue or green light affixed may display only one such light, and only when engaged in an emergency operation as defined in section 114-b of the Vehicle and Traffic Law.

(j) A vehicle authorized to have both a blue and green light affixed may display only one such light at a time and only that light which is appropriate to the use of the vehicle at that time.

(k) A blue or green light affixed to and displayed upon a vehicle pursuant to the preceding provisions shall also comply with the following:

(1) Only one such light may be displayed which must be visible from in front of such vehicle.

(2) Such light may not be part of the headlamp system.

(3) No inscription may appear across the face of the lens or dome.

(4) Such light may be a fixed, unidirectional light, either steady or flashing, mounted in front of or behind the grille or anywhere on the vehicle, or a revolving, rotating, oscillating or constantly moving light which must be mounted above the headlamps preferably on the roof to avoid reflected glare or distraction to the operator. If mounted upon the dashboard inside the vehicle, a suitable cover, which may consist of paint, must be used to prevent reflected glare or distraction to the operator.

(5) Such light must consist of a lamp with a blue or green lens and not an uncolored lens with a blue or green bulb, except that a roof-mounted dome unit which does not include a lens, must consist of a blue or green dome and not an uncolored dome with a blue or green bulb.

(6) The lens of such a light must be not less than three inches nor more than six inches in diameter, except that a roof-mounted dome unit which does not include a lens must be not more than nine inches in height.

(7) A roof-mounted dome unit may consist of one or more bulbs or sealed-beam lamps whose light source cannot exceed 32 candlepower.

(8) The affixing of more than one light or lighting device or fixture whereby the lights or lamps are made to flash alternately is prohibited.

(9) The provisions of this subdivision shall not apply to a police vehicle.

(l) One bar light may be used, provided that:

(1) it has a housing not more than nine inches high;

(2) it consists of a blue or green housing, and not an uncolored housing with blue or green bulbs;

(3) all bulbs inside the housing flash on and off simultaneously;

(4) the blue or green housing is continuous with no breaks, barriers or coverings which could give the appearance of two or more lights; and

(5) it is mounted on the roof of the vehicle and not on the hood, trunk or other part of the vehicle.

(m) Lights that give off blinding flashes, such as strobe lights, are prohibited.

(n) Some examples of prohibited lights are:

(1) a blue or green light on the front of the vehicle together with the same color light on the roof;

(2) a blue or green dome light and a bar light of the same color;

(3) a bar light divided into two or more parts by any section of another color, including white, or by any opaque material; or

(4) two blue or two green dome lights.

(o) A green light may not have a light source greater than 32 candlepower.

§ 44.5 Auxiliary lights.

(a) Lights which are red in color, supplemental to and perform the same functions of any required light, such as brake lights, directional signal lights and hazard warning lights, are not prohibited provided:

(1) such lights function in unison with required lights; and

(2) such lights, except on tow trucks and vehicles having doors on the rear, are below any amber hazard or red emergency light affixed to such a vehicle.

(b) *Fog lights.* The use of amber fog lights shall not be prohibited because of color on any vehicle, provided such lights are affixed below the vehicle's headlamps and are arranged, adjusted or operated to avoid dangerous glare or dazzle.

§ 44.6 Exemptions.

(a) *This Part shall not be applicable to vehicles from other States or from the Dominion of Canada which have entered this State to render police, fire or civil defense aid, or ambulance service, while such vehicles are here or returning to their home stations, if the lights on such vehicles comply with the laws of their home States or the Dominion of Canada, are displayed in this State in the same manner permitted by their home States or the Dominion of Canada.*

(b) *Antique or historical emergency vehicles which are used for parades, demonstrations, etc. may continue to have affixed thereto any colored lights, or their replacements, which were carried on such vehicles when they were used as emergency vehicles. However, no such colored lights shall be displayed when operated upon the public highways of this State, unless such vehicle is being operated in a parade or demonstration under permit from the appropriate local or State authority.*

Text of proposed rule and any required statements and analyses may be obtained from: Heidi A. Bazicki, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Data, views or arguments may be submitted to: Nicholas Brdar, NYS Department of Motor Vehicles, 6 Empire State Plaza, Room 522A, Albany, New York 12228, (518) 474-0871, email: dmv.sm.legal@dmv.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Consensus Rule Making Determination

This proposed regulation repeals Part 44 and replaces it with new Part 44. This new regulation removes provisions of repealed Part 44 that merely reiterated parts of Section 375(41) of the Vehicle and Traffic Law, while also making some minor terminology changes from the previous rule.

This is a consensus rule because his new Part 44 essentially keeps in place the provisions of the repealed Part 44 that do not duplicate what is already statutorily provided for in Section 375(41) of the Vehicle and Traffic Law.

Job Impact Statement

A JIS is not submitted because this rule will have no adverse impact on job creation or job development in New York State.

Public Service Commission

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

O&R's Proposal for a Gas DR Pilot and Associated Budgets

I.D. No. PSC-28-25-00002-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering Orange & Rockland Utilities, Inc.'s (O&R) Gas Demand Response (DR) Pilot Proposal filed on January 21, 2025.

Statutory authority: Public Service Law, sections 65 and 66

Subject: O&R's proposal for a Gas DR Pilot and associated budgets.

Purpose: To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.

Substance of proposed rule: The Public Service Commission (Commission) is considering a gas demand response pilot program proposal (Pilot) filed by Orange & Rockland Utilities, Inc. (O&R or the Company) on January 21, 2025, in accordance with the Commission's September 20, 2024 Order Regarding Long-Term Natural Gas Plan and Requiring Further Actions in Case 23-G-0147.

The Pilot includes a Bring Your Own Thermostat (BYOT) Pilot for residential gas customers, which incentivizes reduced gas usage during peak morning hours on the coldest winter days, beginning in the 2025-2026 winter season. A Performance-Based Gas Demand Response Pilot is also under development to engage commercial, industrial, and multifamily customers starting in the 2026-2027 winter season.

O&R requests approval of \$1.32 million in total funding—\$1.2 million for the BYOT pilot and \$125,000 for research and development of the performance-based offering. Costs would be recovered through a Monthly Gas Adjustment surcharge, with provisions to defer excess incentive costs, and program performance would be evaluated annually using benefit-cost analysis.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed, and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-G-0147SP3)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Con Edison's Proposal for a Gas DR Pilot and Associated Budgets

I.D. No. PSC-28-25-00003-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering Consolidated Edison Company of New York, Inc.'s (Con Edison) Gas Demand Response (DR) Pilot Proposal filed on January 21, 2025.

Statutory authority: Public Service Law, sections 65 and 66

Subject: Con Edison's proposal for a Gas DR Pilot and associated budgets.

Purpose: To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.

Substance of proposed rule: The Public Service Commission (Commission) is considering a gas demand response pilot program proposal (Pilot) filed by Consolidated Edison Company of New York, Inc. (Con Edison or the Company) on January 21, 2025, in accordance with the Commission's September 20, 2024 Order Regarding Long-Term Natural Gas Plan and Requiring Further Actions in Case 23-G-0147.

The Pilot includes a Bring Your Own Thermostat (BYOT) Pilot for residential gas customers, which incentivizes reduced gas usage during peak morning hours on the coldest winter days. A Performance-Based Gas Demand Response Pilot is also under development to engage commercial, industrial, and multifamily customers. According to Con Edison, the Pilot will leverage Con Edison's existing electric demand response framework, with additional incentives for customers in Disadvantaged Communities (DACs).

Con Edison requests approval of \$3.04 million in total funding—\$1.54 million for the BYOT pilot and \$1.5 million for consulting and development of the performance-based program. Costs would be recovered through the Monthly Rate Adjustment (MRA), and Con Edison proposes to submit annual updates and benefit-cost analyses to the Commission.

The full text of the proposal and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed, and may resolve other related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(23-G-0147SP2)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Notice of Intent to Submeter Electricity & Waiver of Energy Audit Requirement

I.D. No. PSC-28-25-00004-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of Peninsula Building 2A LLC to submeter electricity at 1221 Spofford Avenue and 1225 Spofford Avenue, Bronx, and request for waiver of the requirement of an energy audit pursuant to 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of Intent to submeter electricity & waiver of energy audit requirement.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by Peninsula Building 2A LLC (Owner) on May 30, 2025, seeking authority to submeter electricity at a new residential building, offering income eligible units, located at 1221 Spofford Avenue and 1225 Spofford Avenue, Bronx, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison). The Commission is also considering the Owner's request for waiver of 16 NYCRR § 96.5(k)(3), the requirement to conduct an energy audit.

In the notice of intent, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96. The Commission is also considering the Owner's request for waiver of 16 NYCRR § 96.5(k)(3). The Owner states that because the building is new construction and it must comply with the current New York City Energy Conservation Code, which provides strict energy conservation requirements for new and renovated buildings, an energy audit is not necessary in this case.

The full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0309SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Petition to Submeter Electricity

I.D. No. PSC-28-25-00005-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of Log City One, LLC to submeter electricity at 147 Log City Road Ext., Amsterdam, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition to submeter electricity.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the petition filed by Log City One, LLC (Owner) on June 12, 2025, seeking authority to submeter electricity a new rental building complex with market-rate units situated at 147 Log City Road Ext., Amsterdam, New York, located in the service territory of Niagara Mohawk Power Corp., d/b/a National Grid.

In the petition, the Owner requests authorization to take electric service from National Grid and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0342SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Deferral of Incremental Expenses Beyond a Gas Utility's Control for Future Recovery in Rates

I.D. No. PSC-28-25-00006-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering whether to grant or deny, in whole or in part, a petition filed by Corning Natural Gas Corporation requesting a rehearing of the Commission's December 20, 2024 Order Denying Deferral Request in this proceeding.

Statutory authority: Public Service Law, sections 22, 65(1), 66(9) and (12)

Subject: Deferral of incremental expenses beyond a gas utility's control for future recovery in rates.

Purpose: Whether to grant or deny Corning's petition pursuant to which the Company would be permitted to recover interest costs.

Substance of proposed rule: The Public Service Commission is considering a petition filed on January 21, 2025 by Corning Natural Gas Corporation (Corning), pursuant to Public Service Law § 22, disputing the

December 20, 2024 Commission Order Denying Deferral Request (2024 Order) that denied the Company's June 14, 2024 petition to defer, for later recovery, interest costs incurred by the Company for the period July 1, 2022 to June 30, 2025, over and above the level included in rates established by the Commission's June 16, 2022 Order in the Company's previous rate proceeding in Case 21-G-0394 (2022 Rate Order).

In the original June 14, 2024 petition, Corning estimated the interest cost amount to be deferred to be \$1,808,964, and it proposed to defer this amount, together with associated income tax effects, to Account 186, Miscellaneous Deferred Debits. Corning reasoned that it had met the criteria for Commission authorization for deferred accounting for expenses, as the expenses were incremental to the amount allowed in then-currently authorized rates; the incremental amount was material to earning, was extraordinary in nature; and Corning was not over-earning.

In the instant petition, Corning argues that the Commission made an error of fact and law in denying recovery of the interest cost. Specifically, Corning argues that the Commission erroneously found that the interest rate increases were not extraordinary in nature. Corning asserts that the increase in interest rate it experienced in the period between the 2022 Rate Order and 2023, met the definition of "extraordinary in nature" given by the Commission in the 2024 Order as the increase was not reasonably anticipated. Corning also argues that its inability to access financial markets for competitively priced debt at that time and the costs of leak-prone pipe replacement program required by the Commission made the amount of debt and subsequent increased costs unavoidable. As such, Corning requests that, upon Commission rehearing, the Commission authorize the Company to defer and recover the interest costs that are subject to the June 14, 2024 petition.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, modify, or reject, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: Beth.Faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(24-G-0363SP2)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

Notice of Intent to Submeter Electricity

I.D. No. PSC-28-25-00007-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of 125 Greenwich Owner LLC to submeter electricity at 125 Greenwich Street, New York, located in the Service Territory of Consolidated Edison Company of New York, Inc.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of intent to submeter electricity.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by 125 Greenwich Owner LLC, on June 10, 2025, seeking authority to submeter electricity at a new condominium building, with 272 market rate units, situated at 125 Greenwich Street, New York, Located in

the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the notice of intent, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0331SP1)

PROPOSED RULE MAKING NO HEARING(S) SCHEDULED

A Financing Arrangement with Respect to Two Natural Gas- and Oil-fired Combined Cycle Generating Facilities

I.D. No. PSC-28-25-00008-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering a petition filed by Beaver Falls, L.L.C., Syracuse L.L.C., and Vistra Corp. seeking flexible financing authorization under lightened regulation pursuant to Public Service Law (PSL) §§ 69 and 82.

Statutory authority: Public Service Law, sections 5, 64, 65, 66, 69 and 82

Subject: A financing arrangement with respect to two natural gas- and oil-fired combined cycle generating facilities.

Purpose: To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.

Substance of proposed rule: The Public Service Commission (Commission) is considering a petition filed by Beaver Falls, L.L.C. (Beaver Falls), Syracuse, L.L.C. (Syracuse), and Vistra Corp. (Vistra) (together, Petitioners) on June 16, 2025, requesting flexible financing approval under Public Service Law (PSL) § § 69 and 82 in relation to Beaver Falls' ownership and operation of a 80 megawatt (MW) natural gas- and oil-fired combined cycle generating facility in Beaver Falls, New York (Beaver Falls Project), and Syracuse's ownership and operation of an 86 MW natural gas- and oil-fired combined-cycle facility in Solvay, New York (Syracuse Project).

According to the petition, the Beaver Falls Project is an exempt wholesale generator (EWG) and is authorized to sell power at market-based rates. Beaver Falls is currently subject to lightened regulation by the Commission, and also provides steam service to two customers. The Syracuse Project is also an EWG and is authorized to sell power at market-based rates. Syracuse is also lightly regulated by the Commission.

Petitioners seek authorization for Beaver Falls and Syracuse and their assets to jointly and severally, including in certain instances jointly with other Vistra assets, secure indebtedness of Vistra and/or its subsidiaries of up to \$15 billion in the aggregate, inclusive of current and potentially future incremental indebtedness, to provide ongoing support for Vistra's financing and working capital needs of its business. Petitioners further request flexibility to modify the financing entities, payment terms, and the amount financed, up to the requested limit, in order to enable Vistra to effectively manage its investments in

the Beaver Falls Project and the Syracuse Project. Petitioners assert that authorizing issuance of this debt is consistent with past Commission determinations concerning merchant owners and is in the public interest because it will strengthen Vistra's creditworthiness, and allow Vistra to conduct operations and make investments in the facilities to support their reliable operations.

Separately, Petitioners request that the Commission issue a declaratory ruling that a transfer of upstream ownership interests in Beaver Falls and Syracuse to Vistra does not require further Commission review under PSL § 70 and 83.

The full text of the petition and the full record of the proceeding may be reviewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-M-0349SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Notice of Intent to Submeter Electricity & Waiver of Energy Audit Requirement

I.D. No. PSC-28-25-00009-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the notice of intent of Third North Holdings LLC to submeter electricity at 1026 3rd Avenue, New York, New York, and request for waiver of the requirement of an energy audit pursuant to 16 NYCRR § 96.5(k)(3).

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Notice of Intent to submeter electricity & waiver of energy audit requirement.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the notice of intent filed by Third North Holdings LLC (Owner) on June 12, 2025, seeking authority to submeter electricity at a new residential building, offering market rate and income eligible units, located at 1026 3rd Avenue, New York, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison). The Commission is also considering the Owner's request for waiver of 16 NYCRR § 96.5(k)(3), the requirement to conduct an energy audit.

In the notice of intent, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residents is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96. The Commission is also considering the Owner's request for waiver of 16 NYCRR § 96.5(k)(3). The Owner states that because the building is new construction and it must comply with the current New York City Energy Conservation Code, which provides strict energy conservation requirements for new and renovated buildings, an energy audit is not necessary in this case.

The full record of the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Com-

mission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0339SP1)

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

Petition to Submeter Electricity

I.D. No. PSC-28-25-00010-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: The Commission is considering the petition of 355 Exterior LLC to submeter electricity at 355 Exterior Street, Bronx, New York.

Statutory authority: Public Service Law, sections 30, 32-48, 52, 53, 65(1), 66(1), (2), (3), (4), (12) and (14)

Subject: Petition to submeter electricity.

Purpose: To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Substance of proposed rule: The Commission is considering the petition filed by 355 Exterior LLC (Owner) on May 28, 2025, seeking authority to submeter electricity at a new rental building with income eligible units at 355 Exterior Street, Bronx, New York, located in the service territory of Consolidated Edison Company of New York, Inc. (Con Edison).

In the petition, the Owner requests authorization to take electric service from Con Edison and then distribute and meter that electricity to its residents. Once approved by the Commission, submetering of electricity to residential tenants is allowed so long as it complies with the protections and requirements of the Commission's regulations in 16 NYCRR Part 96.

The full record of the petition and the proceeding may be viewed online at the Department of Public Service web page: www.dps.ny.gov. The Commission may adopt, reject, or modify, in whole or in part, the action proposed and may resolve related matters.

Text of proposed rule and any required statements and analyses may be obtained by filing a Document Request Form (F-96) located on our website <http://www.dps.ny.gov/f96dir.htm>. For questions, contact: Beth Faranda, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-5306, email: beth.faranda@dps.ny.gov

Data, views or arguments may be submitted to: Michelle L. Phillips, Secretary, Public Service Commission, 3 Empire State Plaza, Albany, New York 12223-1350, (518) 474-6530, email: secretary@dps.ny.gov

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

(25-E-0306SP1)

Triborough Bridge and Tunnel Authority

**PROPOSED RULE MAKING
NO HEARING(S) SCHEDULED**

A Proposal to Establish a New Crossing Charge Schedule for Use of Bridges and Tunnels Operated by TBTA

I.D. No. TBA-28-25-00011-P

PURSUANT TO THE PROVISIONS OF THE State Administrative Procedure Act, NOTICE is hereby given of the following proposed rule:

Proposed Action: Repeal of section 1021.1; addition of new section 1021.1 to Title 21 NYCRR.

Statutory authority: Public Authorities Law, section 553(5)

Subject: A proposal to establish a new crossing charge schedule for use of bridges and tunnels operated by TBTA.

Purpose: A proposal to fund ongoing operations.

Text of proposed rule: Please see the Appendix at the end of this issue for the proposed new crossing charge schedule.

Text of proposed rule and any required statements and analyses may be obtained from: Paul L. Friman, General Counsel and Corporate Secretary, Triborough Bridge and Tunnel Authority, 2 Broadway, 24th Floor, New York, New York 10004, (646) 252-7610, email: pfriman@mtabt.org

Data, views or arguments may be submitted to: Same as above.

Public comment will be received until: 60 days after publication of this notice.

Regulatory Impact Statement, Regulatory Flexibility Analysis, Rural Area Flexibility Analysis and Job Impact Statement

Statements and analyses are not submitted with this notice because the proposed rule is within the definition contained in section 102(2)(a)(ii) of the State Administrative Procedure Act.

**HEARINGS SCHEDULED
FOR PROPOSED RULE MAKINGS**

Agency I.D. No.	Subject Matter	Location—Date—Time
Environmental Conservation, Department of		
ENV-25-25-00017-P	Wastewater Cybersecurity	<p>Virtual—August 26, 2025, 1:00 p.m.</p> <p>Register link: https://meetny-gov.webex.com/weblink/register/r31a26022e5b8937570339ece3dca9dd4 Webinar number: 2830 594 4820 Webinar password: welcome1 (93526631 when dialing from a phone or video system) Join by phone: +1-415-527-5035 United States Toll Access code: 2830 594 4820</p> <p>Virtual—August 26, 2025, 6:00 p.m.</p> <p>Register link: https://meetny-gov.webex.com/weblink/register/ra034487e4b385f9656636fddf1fdd1db Webinar number: 2823 405 2133 Webinar password: welcome1 (93526631 when dialing from a phone or video system) Join by phone: +1-415-527-5035 United States Toll Access code: 2823 405 2133</p>
		<p>Persons wishing to comment on the proposed rulemaking at one of the virtual hearings on August 26, 2025 must register to speak no later than 2:00 p.m. on August 25, 2025. The ALJ may limit the amount of time each speaker has to comment to ensure that all individuals have an opportunity to be heard. Any person may listen to the hearing by phone without pre-registration.</p>
		<p>To register electronically: Persons who will log in to the hearing electronically must register. To register, click on the registration link above for the appropriate hearing, click “Register,” and fill in the requested information. You will be asked whether you wish to make a public statement or not. After registration is complete, you will receive a confirmation by email with information about how to join the hearing.</p>
ENV-26-25-00002-P	Environmental Remediation Programs	<p>Via Webinar—October 1, 2025, 3:30 p.m.</p> <p>Instructions on how to join the hearing webinar and provide an oral statement will be published on the Department’s proposed regulations webpage for 6 NYCRR Part 375 by July 2, 2025. The proposed regulations webpage for 6 NYCRR Part 375 may be accessed at: https://dec.ny.gov/regulatory/regulations/proposed-emergency-recently-adopted-regulations.</p> <p>Persons who wish to receive the instructions by mail or telephone may call the Department’s Office of Hearings and Mediation Services at (518) 402-9003. Please provide your first and last name, address, and telephone number and reference the Part 375 public comment hearing.</p>

Language interpretation services shall be made available to persons with limited English proficiency, including American Sign Language, at no cost. Requests must be received 10 calendar days before the meeting, but DEC will make every effort to fulfill requests received closer to the hearing date. Requests can be directed to the NYSDEC Division of Communication, Education, and Engagement by mail (address: NYSDEC, 625 Broadway, Albany, New York 12233-4500), e-mail (language@dec.ny.gov), or phone (518) 402-8028.

Long Island Power Authority

LPA-26-25-00014-P External Time-Varying Rate Codes Bill Calculation

H. Lee Dennison Bldg., Hauppauge, NY—
September 3, 2025, 10:00 a.m.

Long Island Power Authority, Uniondale,
NY—September 3, 2025, 6:00 p.m.

LPA-26-25-00015-P Mass Market Backbilling

H. Lee Dennison Bldg., Hauppauge, NY—
September 3, 2025, 10:00 a.m.

Long Island Power Authority, Uniondale,
NY—September 3, 2025, 6:00 p.m.

LPA-26-25-00016-P External Time-Varying Rate Codes

H. Lee Dennison Bldg., Hauppauge, NY—
September 3, 2025, 10:00 a.m.

Long Island Power Authority, Uniondale,
NY—September 3, 2025, 6:00 p.m.

ACTION PENDING INDEX

The action pending index is a list of all proposed rules which are currently being considered for adoption. A proposed rule is added to the index when the notice of proposed rule making is first published in the *Register*. A proposed rule is removed from the index when any of the following occur: (1) the proposal is adopted as a permanent rule; (2) the proposal is rejected and withdrawn from consideration; or (3) the proposal's notice expires.

Most notices expire in approximately 12 months if the agency does not adopt or reject the proposal within that time. The expiration date is printed in the second column of the action pending index. Some notices, however, never expire. Those notices are identified by the word "exempt" in the second column. Actions pending for one year or more are preceded by an asterisk(*).

For additional information concerning any of the proposals

listed in the action pending index, use the identification number to locate the text of the original notice of proposed rule making. The identification number contains a code which identifies the agency, the issue of the *Register* in which the notice was printed, the year in which the notice was printed and the notice's serial number. The following diagram shows how to read identification number codes.

Agency code	Issue number	Year published	Serial number	Action Code
AAM	01	12	00001	P

Action codes: P — proposed rule making; EP — emergency and proposed rule making (expiration date refers to proposed rule); RP — revised rule making

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
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AGRICULTURE AND MARKETS, DEPARTMENT OF

AAM-16-25-00001-EP 04/23/26	Control of the European Cherry Fruit Fly (ECFF)	To expand the ECFF quarantine to include additional counties.
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BRIDGE AUTHORITY, NEW YORK STATE

SBA-47-24-00001-P 11/20/25	Use of NYSBA property and rights-of way	To regulate the use of NYSBA property and roadway rights of way for utility location and routing
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CANNABIS MANAGEMENT, OFFICE OF

OCM-35-24-00006-P 08/28/25	The packaging, labeling, marketing and advertising of cannabis	The proposed rules establish parameters for licensees and registrants around packaging, labeling, marketing, and advertising of cannabis products
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OCM-43-24-00001-RP 10/23/25	Subject: Adult Use Dispensaries--Standards for Public Convenience and Advantage	Amends factors the Cannabis Control Board shall consider to determine public convenience and advantage
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CHILDREN AND FAMILY SERVICES, OFFICE OF

CFS-10-25-00002-P 03/12/26	Child care assistance	To implement State and federal requirements, standardize terminology, clarify regulations, and formalize policy directives
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CFS-22-25-00018-P 06/04/26	Expansion of background checks for staff at child care institutions	To codify Federal and State requirements regarding background checks for all staff at child care institutions.
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CIVIL SERVICE, DEPARTMENT OF

CVS-15-25-00001-P 04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
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Action Pending Index**NYS Register/July 16, 2025**

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-15-25-00002-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00003-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00004-P	04/16/26	Jurisdictional Classification	To add a subheading; and to delete positions from and to classify positions in the non-competitive class
CVS-15-25-00005-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00006-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-15-25-00007-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00008-P	04/16/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-15-25-00009-P	04/16/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-15-25-00010-P	04/16/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00002-P	05/07/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00003-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00004-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00005-P	05/07/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-18-25-00006-P	05/07/26	Supplemental military leave benefits	To extend the availability of supplemental military leave benefits for certain New York State employees until December 31, 2025
CVS-18-25-00007-P	05/07/26	Jurisdictional Classification	To delete a position from and to classify a position the exempt class and to classify positions in the non-competitive class
CVS-18-25-00008-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00009-P	05/07/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-18-25-00010-P	05/07/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-18-25-00011-P	05/07/26	Jurisdictional Classification	To add subheadings and to classify positions in the non-competitive class
CVS-18-25-00012-P	05/07/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-22-25-00009-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00010-P	06/04/26	Jurisdictional Classification	To add subheadings and to classify positions in the non-competitive class

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-22-25-00011-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00012-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00013-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00014-P	06/04/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-22-25-00015-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-22-25-00016-P	06/04/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-22-25-00017-P	06/04/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00002-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00003-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the exempt class.
CVS-27-25-00004-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00005-P	07/09/26	Jurisdictional Classification	To delete positions from and classify positions in the non-competitive class
CVS-27-25-00006-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00007-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00008-P	07/09/26	Jurisdictional Classification	To classify a position in the non-competitive class
CVS-27-25-00009-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00010-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CVS-27-25-00011-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class
CVS-27-25-00012-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00013-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class and to delete a position from the non-competitive class
CVS-27-25-00014-P	07/09/26	Jurisdictional Classification	To classify a position in the exempt class.
CVS-27-25-00015-P	07/09/26	Jurisdictional Classification	To delete positions in the non-competitive class
CVS-27-25-00016-P	07/09/26	Jurisdictional Classification	To classify positions in the non-competitive class

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Agency I.D. No.	Expires	Subject Matter	Purpose of Action
CIVIL SERVICE, DEPARTMENT OF			
CVS-27-25-00017-P	07/09/26	Jurisdictional Classification	To classify positions in the exempt class.
CORRECTIONS AND COMMUNITY SUPERVISION, DEPARTMENT OF			
CCS-41-24-00001-P	10/09/25	Contraband Drug Testing	To further clarify the process and procedure for the testing of suspected contraband drugs
CCS-20-25-00010-EP	05/21/26	Privileged Correspondence	To provide updated non-invasive screening guidelines for privileged correspondence
EDUCATION DEPARTMENT			
EDU-34-24-00001-EP	08/21/25	Special education due process hearings	To clarify that parents of students who are in nonpublic schools do not have the right under Education Law § 3602-c to file a due process complaint regarding whether a provider's rate is consistent with the student's IESP or the market rate for services
EDU-12-25-00019-P	03/26/26	First aid requirements for coaches	Clarifying the first aid training coaches must receive and which courses are sufficient for that purpose
EDU-12-25-00020-P	03/26/26	Prohibition of corporal punishment and standards for behavioral interventions	To align regs with amendments to Education Law § 310 and to indicate behavioral interventions are in accordance with 8 NYCRR 19.5
EDU-12-25-00021-P	03/26/26	Teaching Assistant Certification	Establish Initial and Professional TA certificates to replace Level I, II, and III TA certificates.
EDU-12-25-00022-EP	03/26/26	Use of therapeutic pharmaceutical agents and continuing education requirements for licensed optometrists	Add nasal sprays to list of therapeutic pharmaceutical agents that optometrists are authorized to use to treat dry eye disease
EDU-12-25-00023-P	03/26/26	Relating to the regulation of surrender orders in disciplinary proceedings.	Eliminate delays in disciplinary matters involving licensed pharmacists.
EDU-12-25-00024-EP	03/26/26	Diploma assessment requirements	To allow for exemptions from the diploma assessment requirements due to a major life event
EDU-16-25-00004-P	04/23/26	Incorporating culturally responsive-sustaining education to teacher preparation program requirements	Include culturally responsive-sustaining education practices and pedagogy aligned with the 4 principles of the CR-SE Framework
EDU-16-25-00005-P	04/23/26	Mandatory Peer Review Program in the Profession of Public Accountancy	To conform current state quality controls with national standards
EDU-20-25-00011-P	05/21/26	Adding the Master of Public Policy (M.P.P.) Degree as a Registered Degree in New York State.	To permit New York State degree-granting institutions to offer programs leading to the M.P.P.
EDU-20-25-00012-EP	05/21/26	Licensing examinations and testing accommodations in the Social Work professions	Allow English as a Second Language test accommodations for LMSW and LCSW exams
EDU-25-25-00001-P	06/25/26	Special Subject Tenure Areas	Conform regulations to the existing certification structure outlined in Part 80 and reflect current terminology.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
EDUCATION DEPARTMENT			
EDU-25-25-00002-P	06/25/26	The Performance-Based Learning and Assessment Networks (PLAN) Pilot Program	To establish an application process for regulatory flexibility for schools participating in the PLAN pilot program
EDU-25-25-00003-P	06/25/26	Technical Amendment of Sections 52.21	To correct the numbering of the technical amendments in the February 2025 permanent rule.
EDU-25-25-00004-EP	06/25/26	Supplementary Certificate and Supplementary Bilingual Education Extension Requirements	Provide flexibility for Supplementary Certificate/Supplementary Bilingual Education Extension reqs. due to influx of students
ELECTIONS, STATE BOARD OF			
SBE-09-25-00002-P	03/05/26	Automatic Voter Registration	Provides procedures relative to automatic voter registration pursuant to Title 9 of Article 5 of the Election Law.
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-29-24-00006-P	09/17/25	criteria for the decommissioning of radioactive material licensed sites	ensure DEC's regulations are equivalent to and compatible with regulations of the Nuclear Regulatory Commission
ENV-40-24-00001-P	12/05/25	Revisions to 6 NYCRR Parts 601 and 602 that implement ECL article 15, title 15 (Water Supply)	To add definitions; clarify requirements; establish and clarify permit exemptions; conform regulations to statutes
ENV-43-24-00014-P	01/08/26	Endangered and Threatened Species Mitigation Bank Fund	Promulgate rules governing the use of the Endangered Species Mitigation Bank Fund
ENV-47-24-00003-P	01/21/26	Forest Tax Law	Improving and sustainably managing New York's forest resources and lessening the administrative burden on participants/DEC staff
ENV-04-25-00005-P	04/30/26	Amendments to the regulations (6 NYCRR Part 617) that implement ECL Article 8 (State Environmental Quality Review Act)	DEC's primary purpose is to amend the regulations to incorporate provisions of the Environmental Justice Siting Law
ENV-09-25-00001-P	03/05/26	Operation of Motorized Vehicles, Vessels, Aircraft and Motorized Equipment in the Forest Preserve	Protection of public safety and natural resources
ENV-13-25-00016-P	06/18/26	Establishment of the Mandatory GHG Reporting Program	Improve the understanding of sources of GHG emissions, support the annual GHG Emissions Report, and CLCPA emissions reductions
ENV-15-25-00011-P	06/18/26	Saline Water Quality Standards & Reclassification Rule 1	Modify WW designation applicability, amend WQS, and amend WQ classifications
ENV-16-25-00003-EP	04/23/26	Regulations governing recreational fishing of Cobia.	To reduce the recreational harvest of Cobia in the Northern Region (RI through VA).
ENV-20-25-00002-P	05/21/26	Recreational and commercial shark management.	To prohibit all take and possession of oceanic whitetip shark, and to create authority to manage trip limits by directive.
ENV-24-25-00001-P	06/18/26	Issuance and use of electronic deer hunting tags, the Deer Management Assistance Program, and game harvest reporting.	Establish electronic hunting tags, replacement regular season deer tag for successful youth hunters, improve DMAP

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
ENVIRONMENTAL CONSERVATION, DEPARTMENT OF			
ENV-24-25-00005-P	06/18/26	Amendments to New York State fisher and pine marten trapping seasons and methods for allowable take.	To modify fisher trapping seasons in upstate New York
ENV-25-25-00017-P	08/26/26	Wastewater cybersecurity	To create minimum cybersecurity controls for DEC regulated wastewater facilities.
ENV-26-25-00002-P	10/01/26	Environmental Remediation Programs	To amend 6 NYCRR Part 375, Environmental Remediation Programs.
ETHICS AND LOBBYING IN GOVERNMENT, COMMISSION ON			
ELG-22-25-00019-EP	06/04/26	The statewide ethics training requirement	To establish a procedure and criteria for granting an extension or waiver modifying the ethics training requirement
FINANCIAL SERVICES, DEPARTMENT OF			
*DFS-17-16-00003-P	exempt	Plan of Conversion by Commercial Travelers Mutual Insurance Company	To convert a mutual accident and health insurance company to a stock accident and health insurance company
*DFS-25-18-00006-P	exempt	Plan of Conversion by Medical Liability Mutual Insurance Company	To convert a mutual property and casualty insurance company to a stock property and casualty insurance company
DFS-51-24-00003-P	12/18/25	Unfair Claims Settlement Practices and Claim Cost Control Measures	To clarify or amend provisions re: right-of-recourse, total loss efficacy review, and valuation manual titles
DFS-05-25-00002-P	02/05/26	Compliance with Banking Law Section 28-bb	This rule implements the mandate of Banking Law Section 28-bb.
DFS-18-25-00001-P	05/07/26	Hurricane Deductible Requirements and Disclosure Information and Other Notices	To establish standards for hurricane deductibles that create operational uniformity with respect to the triggering event.
DFS-22-25-00001-P	06/04/26	Electronic Filings and Submissions	To require the electronic submission of filings.
DFS-24-25-00002-P	06/18/26	Reports of Suspected Insurance Frauds to Criminal Investigations Unit; Required Warning Statements	To change the month to file a required annual report from January to March to be consistent with statute.
DFS-27-25-00001-P	07/09/26	Flexible Rating for Insurance For For-Hire Motor Vehicles	To implement flexible rating for insurance for for-hire motor vehicles
GAMING COMMISSION, NEW YORK STATE			
SGC-20-25-00001-P	05/21/26	Voluntary self-exclusion duties of operators.	To enhance the State's voluntary self-exclusion program.
SGC-23-25-00007-P	06/11/26	Coupling in Thoroughbred racing.	To enhance wagering interest in Thoroughbred racing.
HEALTH, DEPARTMENT OF			
*HLT-14-94-00006-P	exempt	Payment methodology for HIV/AIDS outpatient services	To expand the current payment to incorporate pricing for services

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
HEALTH, DEPARTMENT OF			
HLT-28-24-00021-RP	10/08/25	Emergency Medical Services Equipment Requirements for Certified Ambulance and Emergency Ambulance Service Vehicles	To update requirements to meet current industry standards that address patient and provider safety & manufacturing guidelines
HLT-32-24-00001-P	08/07/25	Program for All-Inclusive Care for the Elderly (PACE) Licensure	To set up the licensure and establishment requirements for the unified PACE program licensure
HLT-39-24-00008-P	09/25/25	Onsite Wastewater Treatment System Waiver Requirements	Clarify availability of waivers from statewide requirements regarding installation & operation of wastewater treatment systems
HLT-52-24-00002-P	12/24/25	Lead Poisoning Prevention Control	Outlines the targeted state rental registry&proactive lead safety inspections for rental units in dwellings with 2 or more units
HLT-08-25-00002-P	02/26/26	Approval of Medical Facility Construction	To update and streamline the Certificate of Need review process for health facility construction projects
HLT-12-25-00025-P	03/26/26	Consumer Directed Personal Assistance Program	To require the State to contract with a statewide fiscal intermediary in the consumer directed personal assistance program.
HLT-14-25-00004-P	04/09/26	Expedited Partner Therapy for Sexually Transmitted Infections	To permit expedited treatment for STIs for which the U.S. CDC recommends the use of expedited therapy
HLT-16-25-00002-P	04/23/26	12-Week Rule for Foreign Medical School Graduates and Limited Permit Allowances	To allow more providers to meet the “12-week” exception to graduate medical education that occurs outside of the US.
HLT-19-25-00001-P	05/14/26	Blood Banks	To allow ambulances to store and distribute blood and initiate and administer blood transfusions.
HLT-21-25-00008-P	05/28/26	Living Donor Support Program (LDSP)	To establish expenses eligible for reimbursement under the NYS LDSP and establish rules for Program implementation.
HLT-23-25-00001-P	06/11/26	Safety of Infant Formula Distributed under the NYS Women, Infants and Children (WIC) Program	To provide the Department with the authority to disqualify food suppliers that do not comply with safety requirements.
HLT-28-25-00012-P	07/16/26	Cybersecurity Requirements for Public Water Systems	To establish enforceable cybersecurity requirements to protect public water systems that serve the people of New York.
HUMAN RIGHTS, DIVISION OF			
HRT-24-25-00007-P	06/18/26	Complaint filing and investigation procedures	To revise procedures to ensure filings meet legal and administrative standards and reflect recent legislative amendments.
LAW, DEPARTMENT OF			
LAW-06-25-00005-P	02/12/26	Price gouging.	Provide means by which pre-disruption price may be established for purposes of proving a prima facie price gouging case.

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LAW, DEPARTMENT OF			
LAW-06-25-00006-P	02/12/26	Price gouging.	Create a presumption of unfair leverage based on thresholds related to market share or market concentration.
LAW-06-25-00007-P	02/12/26	Price gouging.	Clarify circumstances that could constitute unfair leverage or unconscionable means.
LAW-06-25-00008-P	02/12/26	Price gouging.	To provide common price gouging definitions and for severability of price gouging rules.
LAW-06-25-00009-P	02/12/26	Price gouging.	Provide means of determining whether new essential products bear an unconscionably excessive price.
LAW-06-25-00010-P	02/12/26	Price gouging.	Define "gross disparity" for price gouging purposes and provide guidance on rebutting a prima facie "gross disparity" case.
LAW-06-25-00011-P	02/12/26	Price gouging.	Clarify geographic scope of price gouging statute.
LAW-06-25-00012-P	02/12/26	Price gouging.	Provide guidance on counting of costs or profit margins for purposes of an affirmative defense to price gouging.
LONG ISLAND POWER AUTHORITY			
*LPA-08-01-00003-P	exempt	Pole attachments and related matters	To approve revisions to the authority's tariff
*LPA-41-02-00005-P	exempt	Tariff for electric service	To revise the tariff for electric service
*LPA-04-06-00007-P	exempt	Tariff for electric service	To adopt provisions of a ratepayer protection plan
*LPA-03-10-00004-P	exempt	Residential late payment charges	To extend the application of late payment charges to residential customers
*LPA-15-18-00013-P	exempt	Outdoor area lighting	To add an option and pricing for efficient LED lamps to the Authority's outdoor area lighting
*LPA-37-18-00013-P	exempt	The net energy metering provisions of the Authority's Tariff for Electric Service	To implement PSC guidance increasing eligibility for value stack compensation to larger projects
*LPA-37-18-00017-P	exempt	The treatment of electric vehicle charging in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on electric vehicle supply equipment
*LPA-37-18-00018-P	exempt	The treatment of energy storage in the Authority's Tariff for Electric Service	To effectuate the outcome of the Public Service Commission's proceeding on the NY Energy Storage Roadmap
*LPA-09-20-00010-P	exempt	To update and implement latest requirements for ESCOs proposing to do business within the Authority's service territory	To strengthen customer protections and be consistent with Public Service Commission orders on retail energy markets
*LPA-28-20-00033-EP	exempt	LIPA's late payment charges, reconnection charges, and low-income customer discount enrollment	To allow waiver of late payment and reconnection charges and extend the grace period for re-enrolling in customer bill discounts

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
LONG ISLAND POWER AUTHORITY			
*LPA-37-20-00013-EP exempt	The terms of deferred payment agreements available to LIPA’s commercial customers	To expand eligibility for and ease the terms of deferred payment agreements for LIPA’s commercial customers
*LPA-12-21-00011-P exempt	LIPA’s Long Island Choice (retail choice) tariff	To simplify and improve Long Island Choice based on stakeholder collaborative input
*LPA-17-22-00012-P exempt	COVID-19 arrears forgiveness and low-income customer discount eligibility	To implement an arrears forgiveness program and expand low-income customer discount eligibility
*LPA-17-22-00014-P exempt	LIPA’s delivery service adjustment cost recovery rider	To ensure recovery of T&D property tax expenses consistent with the LIPA Reform Act, at the lowest cost to LIPA customers
*LPA-39-23-00025-P exempt	The Small Generator Interconnection Procedures in the Authority’s Tariff	To update the small generator interconnection procedures consistent with Public Service Commission guidance
*LPA-46-23-00011-P exempt	12-month Bill Protection Guarantee	To broaden applicability of Bill Protection Guarantee to all customers that enroll in Rate Code 194 or 195 by last migration
LPA-39-24-00010-P exempt	Standby and Buyback Service Rates	LIPA Staff propose to modify the Tariff to better integrate DERs to the grid with updated and improved Standby and Buyback rates
LPA-45-24-00007-P exempt	Retail Energy Storage Procurement and Residential Energy Storage Programs	To clarify how costs associated with Retail Energy Storage Procurement and Residential Energy Storage Programs are recovered
LPA-13-25-00013-P exempt	Electric Vehicle Rates	LIPA proposes to modify the Tariff to implement new EV phase-in rates which will support efforts to expand EV usage.
LPA-13-25-00014-P exempt	Legacy Rate Codes 282 and 288	LIPA proposes to modify the Tariff to sunset older commercial TOU Rate Codes and transition customers to more modern rate codes.
LPA-26-25-00014-P exempt	External Time-Varying Rate Codes Bill Calculation	To specify how customer bills on ETV Rate Codes will be calculated in the event a rate price change occurs during a bill cycle.
LPA-26-25-00015-P exempt	Mass Market Backbilling	To require the Authority to render bills for electric services to customers within 3 months from the end of the billing period.
LPA-26-25-00016-P exempt	External Time-Varying Rate Codes	To clarify provisions governing ETV Rate Codes and to update conditions for ETV enrolled customers to participate in CDG.
MENTAL HEALTH, OFFICE OF			
OMH-05-25-00001-P 02/05/26	Incident Management Programs.	To ensure behavioral health providers develop and implement effective incident management programs.
OMH-13-25-00001-P 04/02/26	Rights of Patients	To permit the opening of mail in a secure location to prevent exposure through Office approved safety devices.

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MOTOR VEHICLES, DEPARTMENT OF			
MTV-26-25-00001-P	07/02/26	Safety Equipment Exemptions	Operatiton of strobe lights in school buses
MTV-28-25-00001-P	07/16/26	Colored Lights	Removes redundancies between the regulation and statute
NIAGARA FALLS WATER BOARD			
*NFW-04-13-00004-EP	exempt	Adoption of Rates, Fees and Charges	To pay for the increased costs necessary to operate, maintain and manage the system, and to achieve covenants with bondholders
*NFW-13-14-00006-EP	exempt	Adoption of Rates, Fees and Charges	To pay for increased costs necessary to operate, maintain and manage the system and to achieve covenants with the bondholders
*NFW-52-22-00004-EP	exempt	Adoption of Rates, Fees, and Charges	To pay for increased costs necessary to operate, maintain, and manage the system, and to meet covenants with the bondholders
OGDENSBURG BRIDGE AND PORT AUTHORITY			
*OBA-33-18-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
*OBA-07-19-00019-P	exempt	Increase in Bridge Toll Structure	To increase bridge toll revenue in order to become financially self-supporting. Our bridge operations are resulting in deficit
PEOPLE WITH DEVELOPMENTAL DISABILITIES, OFFICE FOR			
PDD-31-24-00014-P	07/31/25	Support Decision Making	To effectuate the adoption of supported decision-making practices within the OPWDD service system
PDD-45-24-00001-P	11/06/25	Emergency Preparedness Plan	To ensure providers are prepared for emergency situations
PDD-03-25-00001-P	01/22/26	Dietitian definition and technical corrections	To correctly define dietitian
POWER AUTHORITY OF THE STATE OF NEW YORK			
*PAS-01-10-00010-P	exempt	Rates for the sale of power and energy	Update ECSB Programs customers' service tariffs to streamline them/include additional required information
PROSECUTORIAL CONDUCT, COMMISSION ON			
CPC-06-25-00014-P	02/12/26	Availability of Records for Public Inspection and Copying	The purpose is to set forth how the public may access records of the Commission on Prosecutorial Conduct
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-17-25-00001-P	04/30/26	Rules and Regulations to effectuate the Purposes of the Public Employees' Fair Employment Act (Civil Service Law Art. 14).	To eliminate notarization requirements in filings before the Public Employment Relations Board.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC EMPLOYMENT RELATIONS BOARD			
PRB-17-25-00002-P	04/30/26	Rules and regulations to effectuate the purpose of the State Employment Relations Act (Labor Law Art. 20).	To enact decertification procedures and to update procedures applicable in PERB's private sector jurisdiction.
PUBLIC SERVICE COMMISSION			
*PSC-09-99-00012-P	exempt	Transfer of books and records by Citizens Utilities Company	To relocate Ogden Telephone Company's books and records out-of-state
*PSC-15-99-00011-P	exempt	Electronic tariff by Woodcliff Park Corp.	To replace the company's current tariff with an electronic tariff
*PSC-12-00-00001-P	exempt	Winter bundled sales service election date by Central Hudson Gas & Electric Corporation	To revise the date
*PSC-44-01-00005-P	exempt	Annual reconciliation of gas costs by Corning Natural Gas Corporation	To authorize the company to include certain gas costs
*PSC-07-02-00032-P	exempt	Uniform business practices	To consider modification
*PSC-36-03-00010-P	exempt	Performance assurance plan by Verizon New York	To consider changes
*PSC-40-03-00015-P	exempt	Receipt of payment of bills by St. Lawrence Gas Company	To revise the process
*PSC-41-03-00010-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-41-03-00011-P	exempt	Annual reconciliation of gas expenses and gas cost recoveries	To consider filings of various LDCs and municipalities
*PSC-44-03-00009-P	exempt	Retail access data between jurisdictional utilities	To accommodate changes in retail access market structure or commission mandates
*PSC-02-04-00008-P	exempt	Delivery rates for Con Edison's customers in New York City and Westchester County by the City of New York	To rehear the Nov. 25, 2003 order
*PSC-06-04-00009-P	exempt	Transfer of ownership interest by SCS Energy LLC and AE Investors LLC	To transfer interest in Steinway Creek Electric Generating Company LLC to AE Investors LLC
*PSC-10-04-00005-P	exempt	Temporary protective order	To consider adopting a protective order
*PSC-10-04-00008-P	exempt	Interconnection agreement between Verizon New York Inc. and VIC-RMTS-DC, L.L.C. d/b/a Verizon Avenue	To amend the agreement
*PSC-14-04-00008-P	exempt	Submetering of natural gas service to industrial and commercial customers by Hamburg Fairgrounds	To submeter gas service to commercial customers located at the Buffalo Speedway
*PSC-15-04-00022-P	exempt	Submetering of electricity by Glenn Gardens Associates, L.P.	To permit submetering at 175 W. 87th St., New York, NY
*PSC-21-04-00013-P	exempt	Verizon performance assurance plan by Metropolitan Telecommunications	To clarify the appropriate performance level
*PSC-22-04-00010-P	exempt	Approval of new types of electricity meters by Powell Power Electric Company	To permit the use of the PE-1250 electronic meter

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PUBLIC SERVICE COMMISSION			
*PSC-22-04-00013-P exempt	Major gas rate increase by Consolidated Edison Company of New York, Inc.	To increase annual gas revenues
*PSC-22-04-00016-P exempt	Master metering of water by South Liberty Corporation	To waive the requirement for installation of separate water meters
*PSC-25-04-00012-P exempt	Interconnection agreement between Frontier Communications of Ausable Valley, Inc., et al. and Sprint Communications Company, L.P.	To amend the agreement
*PSC-27-04-00008-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-27-04-00009-P exempt	Interconnection agreement between Verizon New York Inc. and various Verizon wireless affiliates	To amend the agreement
*PSC-28-04-00006-P exempt	Approval of loans by Dunkirk & Fredonia Telephone Company and Cassadaga Telephone Corporation	To authorize participation in the parent corporation's line of credit
*PSC-31-04-00023-P exempt	Distributed generation service by Consolidated Edison Company of New York, Inc.	To provide an application form
*PSC-34-04-00031-P exempt	Flat rate residential service by Emerald Green Lake Louise Marie Water Company, Inc.	To set appropriate level of permanent rates
*PSC-35-04-00017-P exempt	Application form for distributed generation by Orange and Rockland Utilities, Inc.	To establish a new supplementary application form for customers
*PSC-43-04-00016-P exempt	Accounts recievable by Rochester Gas and Electric Corporation	To include in its tariff provisions for the purchase of ESCO accounts recievable
*PSC-46-04-00012-P exempt	Service application form by Consolidated Edison Company of New York, Inc.	To revise the form and make housekeeping changes
*PSC-46-04-00013-P exempt	Rules and guidelines governing installation of metering equipment	To establish uniform statewide business practices
*PSC-02-05-00006-P exempt	Violation of the July 22, 2004 order by Dutchess Estates Water Company, Inc.	To consider imposing remedial actions against the company and its owners, officers and directors
*PSC-09-05-00009-P exempt	Submetering of natural gas service by Hamlet on Olde Oyster Bay	To consider submetering of natural gas to a commercial customer
*PSC-14-05-00006-P exempt	Request for deferred accounting authorization by Freeport Electric Inc.	To defer expenses beyond the end of the fiscal year
*PSC-18-05-00009-P exempt	Marketer Assignment Program by Consolidated Edison Company of New York, Inc.	To implement the program
*PSC-20-05-00028-P exempt	Delivery point aggregation fee by Allied Frozen Storage, Inc.	To review the calculation of the fee
*PSC-25-05-00011-P exempt	Metering, balancing and cashout provisions by Central Hudson Gas & Electric Corporation	To establish provisions for gas customers taking service under Service Classification Nos. 8, 9 and 11

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-27-05-00018-P exempt	Annual reconciliation of gas costs by New York State Electric & Gas Corporation	To consider the manner in which the gas cost incentive mechanism has been applied
*PSC-41-05-00013-P exempt	Annual reconciliation of gas expenses and gas cost recoveries by local distribution companies and municipalities	To consider the filings
*PSC-45-05-00011-P exempt	Treatment of lost and unaccounted gas costs by Corning Natural Gas Corporation	To defer certain costs
*PSC-46-05-00015-P exempt	Sale of real and personal property by the Brooklyn Union Gas Company d/b/a KeySpan Energy Delivery New York and Steel Arrow, LLC	To consider the sale
*PSC-47-05-00009-P exempt	Transferral of gas supplies by Corning Natural Gas Corporation	To approve the transfer
*PSC-50-05-00008-P exempt	Long-term debt by Saratoga Glen Hollow Water Supply Corp.	To obtain long-term debt
*PSC-04-06-00024-P exempt	Transfer of ownership interests by Mirant NY-Gen LLC and Orange and Rockland Utilities, Inc.	To approve of the transfer
*PSC-06-06-00015-P exempt	Gas curtailment policies and procedures	To examine the manner and extent to which gas curtailment policies and procedures should be modified and/or established
*PSC-07-06-00009-P exempt	Modification of the current Environmental Disclosure Program	To include an attributes accounting system
*PSC-22-06-00019-P exempt	Hourly pricing by National Grid	To assess the impacts
*PSC-22-06-00020-P exempt	Hourly pricing by New York State Electric & Gas Corporation	To assess the impacts
*PSC-22-06-00021-P exempt	Hourly pricing by Rochester Gas & Electric Corporation	To assess the impacts
*PSC-22-06-00022-P exempt	Hourly pricing by Consolidated Edison Company of New York, Inc.	To assess the impacts
*PSC-22-06-00023-P exempt	Hourly pricing by Orange and Rockland Utilities, Inc.	To assess the impacts
*PSC-24-06-00005-EP exempt	Supplemental home energy assistance benefits	To extend the deadline to Central Hudson's low-income customers
*PSC-25-06-00017-P exempt	Purchased power adjustment by Massena Electric Department	To revise the method of calculating the purchased power adjustment and update the factor of adjustment
*PSC-34-06-00009-P exempt	Inter-carrier telephone service quality standards and metrics by the Carrier Working Group	To incorporate appropriate modifications
*PSC-37-06-00015-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-37-06-00017-P exempt	Procedures for estimation of customer bills by Rochester Gas and Electric Corporation	To consider estimation procedures
*PSC-43-06-00014-P exempt	Electric delivery services by Strategic Power Management, Inc.	To determine the proper mechanism for the rate-recovery of costs
*PSC-04-07-00012-P exempt	Petition for rehearing by Orange and Rockland Utilities, Inc.	To clarify the order
*PSC-06-07-00015-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for electric service
*PSC-06-07-00020-P exempt	Meter reading and billing practices by Central Hudson Gas & Electric Corporation	To continue current meter reading and billing practices for gas service
*PSC-11-07-00010-P exempt	Investigation of the electric power outages by the Consolidated Edison Company of New York, Inc.	To implement the recommendations in the staff's investigation
*PSC-11-07-00011-P exempt	Storm-related power outages by Consolidated Edison Company of New York, Inc.	To modify the company's response to power outages, the timing for any such changes and other related matters
*PSC-17-07-00008-P exempt	Interconnection agreement between Verizon New York Inc. and BridgeCom International, Inc.	To amend the agreement
*PSC-18-07-00010-P exempt	Existing electric generating stations by Independent Power Producers of New York, Inc.	To repower and upgrade existing electric generating stations owned by Rochester Gas and Electric Corporation
*PSC-20-07-00016-P exempt	Tariff revisions and making rates permanent by New York State Electric & Gas Corporation	To seek rehearing
*PSC-21-07-00007-P exempt	Natural Gas Supply and Acquisition Plan by Corning Natural Gas Corporation	To revise the rates, charges, rules and regulations for gas service
*PSC-22-07-00015-P exempt	Demand Side Management Program by Consolidated Edison Company of New York, Inc.	To recover incremental program costs and lost revenue
*PSC-23-07-00022-P exempt	Supplier, transportation, balancing and aggregation service by National Fuel Gas Distribution Corporation	To explicitly state in the company's tariff that the threshold level of elective upstream transmission capacity is a maximum of 112,600 Dth/day of marketer-provided upstream capacity
*PSC-24-07-00012-P exempt	Gas Efficiency Program by the City of New York	To consider rehearing a decision establishing a Gas Efficiency Program
*PSC-39-07-00017-P exempt	Gas bill issuance charge by New York State Electric & Gas Corporation	To create a gas bill issuance charge unbundled from delivery rates
*PSC-41-07-00009-P exempt	Submetering of electricity rehearing	To seek reversal
*PSC-42-07-00012-P exempt	Energy efficiency program by Orange and Rockland Utilities, Inc.	To consider any energy efficiency program for Orange and Rockland Utilities, Inc.'s electric service
*PSC-42-07-00013-P exempt	Revenue decoupling by Orange and Rockland Utilities, Inc.	To consider a revenue decoupling mechanism for Orange and Rockland Utilities, Inc.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-07-00005-P exempt	Customer incentive programs by Orange and Rockland Utilities, Inc.	To establish a tariff provision
*PSC-02-08-00006-P exempt	Additional central office codes in the 315 area code region	To consider options for making additional codes
*PSC-04-08-00010-P exempt	Granting of easement rights on utility property by Central Hudson Gas & Electric Corporation	To grant easement rights to Millennium Pipeline Company, L.L.C.
*PSC-04-08-00012-P exempt	Marketing practices of energy service companies by the Consumer Protection Board and New York City Department of Consumer Affairs	To consider modifying the commission's regulation over marketing practices of energy service companies
*PSC-08-08-00016-P exempt	Transfer of ownership by Entergy Nuclear Fitzpatrick LLC, et al.	To consider the transfer
*PSC-12-08-00019-P exempt	Extend the provisions of the existing electric rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-12-08-00021-P exempt	Extend the provisions of the existing gas rate plan by Rochester Gas and Electric Corporation	To consider the request
*PSC-13-08-00011-P exempt	Waiver of commission policy and NYSEG tariff by Turner Engineering, PC	To grant or deny Turner's petition
*PSC-13-08-00012-P exempt	Voltage drops by New York State Electric & Gas Corporation	To grant or deny the petition
*PSC-23-08-00008-P exempt	Petition requesting rehearing and clarification of the commission's April 25, 2008 order denying petition of public utility law project	To consider whether to grant or deny, in whole or in part, the May 7, 2008 Public Utility Law Project (PULP) petition for rehearing and clarification of the commission's April 25, 2008 order denying petition of Public Utility Law Project
*PSC-25-08-00007-P exempt	Policies and procedures regarding the selection of regulatory proposals to meet reliability needs	To establish policies and procedures regarding the selection of regulatory proposals to meet reliability needs
*PSC-25-08-00008-P exempt	Report on Callable Load Opportunities	Rider U report assessing callable load opportunities in New York City and Westchester County during the next 10 years
*PSC-28-08-00004-P exempt	Con Edison's procedure for providing customers access to their account information	To consider Con Edison's implementation plan and timetable for providing customers access to their account information
*PSC-31-08-00025-P exempt	Recovery of reasonable DRS costs from the cost mitigation reserve (CMR)	To authorize recovery of the DRS costs from the CMR
*PSC-32-08-00009-P exempt	The ESCO referral program for KEDNY to be implemented by October 1, 2008	To approve, reject or modify, in whole or in part, KEDNY's recommended ESCO referral program
*PSC-33-08-00008-P exempt	Noble Allegany's request for lightened regulation	To consider Noble Allegany's request for lightened regulation as an electric corporation
*PSC-36-08-00019-P exempt	Land Transfer in the Borough of Manhattan, New York	To consider petition for transfer of real property to NYPH

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-39-08-00010-P exempt	RG&E's economic development plan and tariffs	Consideration of the approval of RG&E's economic development plan and tariffs
*PSC-40-08-00010-P exempt	Loans from regulated company to its parent	To determine if the cash management program resulting in loans to the parent should be approved
*PSC-41-08-00009-P exempt	Transfer of control of cable TV franchise	To determine if the transfer of control of Margaretville's cable TV subsidiary should be approved
*PSC-43-08-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-46-08-00008-P exempt	Property transfer in the Village of Avon, New York	To consider a petition for the transfer of street lighting and attached equipment to the Village of Avon, New York
*PSC-46-08-00010-P exempt	A transfer of indirect ownership interests in nuclear generation facilities	Consideration of approval of a transfer of indirect ownership interests in nuclear generation facilities
*PSC-46-08-00014-P exempt	The attachment of cellular antennae to an electric transmission tower	To approve, reject or modify the request for permission to attach cellular antennae to an electric transmission tower
*PSC-48-08-00005-P exempt	A National Grid high efficiency gas heating equipment rebate program	To expand eligibility to customers converting from oil to natural gas
*PSC-48-08-00008-P exempt	Petition for the master metering and submetering of electricity	To consider the request of Bay City Metering, to master meter & submeter electricity at 345 E. 81st St., New York, New York
*PSC-48-08-00009-P exempt	Petition for the submetering of electricity	To consider the request of PCV/ST to submeter electricity at Peter Cooper Village & Stuyvesant Town, New York, New York
*PSC-50-08-00018-P exempt	Market Supply Charge	A study on the implementation of a revised Market Supply Charge
*PSC-51-08-00006-P exempt	Commission's October 27, 2008 Order on Future of Retail Access Programs in Case 07-M-0458	To consider a Petition for rehearing of the Commission's October 27, 2008 Order in Case 07-M-0458
*PSC-51-08-00007-P exempt	Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078	To consider Petitions for rehearing of the Commission's October 27, 2008 Order in Cases 98-M-1343, 07-M-1514 and 08-G-0078
*PSC-53-08-00011-P exempt	Use of deferred Rural Telephone Bank funds	To determine if the purchase of a softswitch by Hancock is an appropriate use of deferred Rural Telephone Bank funds
*PSC-53-08-00012-P exempt	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY	Transfer of permanent and temporary easements at 549-555 North Little Tor Road, New City, NY
*PSC-53-08-00013-P exempt	To transfer common stock and ownership	To consider transfer of common stock and ownership
*PSC-01-09-00015-P exempt	FCC decision to redefine service area of Citizens/Frontier	Review and consider FCC proposed redefinition of Citizens/Frontier service area

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-02-09-00010-P exempt	Competitive classification of independent local exchange company, and regulatory relief appropriate thereto	To determine if Chazy & Westport Telephone Corporation more appropriately belongs in scenario 1 rather than scenario 2
*PSC-05-09-00008-P exempt	Revenue allocation, rate design, performance metrics, and other non-revenue requirement issues	To consider any remaining non-revenue requirement issues related to the Company's May 9, 2008 tariff filing
*PSC-05-09-00009-P exempt	Numerous decisions involving the steam system including cost allocation, energy efficiency and capital projects	To consider the long term impacts on steam rates and on public policy of various options concerning the steam system
*PSC-06-09-00007-P exempt	Interconnection of the networks between Frontier Comm. and WVT Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier Comm. and WVT Comm.
*PSC-07-09-00015-P exempt	Transfer certain utility assets located in the Town of Montgomery from plant held for future use to non-utility property	To consider the request to transfer certain utility assets located in the Town of Montgomery to non-utility assets
*PSC-07-09-00017-P exempt	Request for authorization to defer the incremental costs incurred in the restoration work resulting from the ice storm	To allow the company to defer the incremental costs incurred in the restoration work resulting from the ice storm
*PSC-07-09-00018-P exempt	Whether to permit the submetering of natural gas service to an industrial and commercial customer at Cooper Union, New York, NY	To consider the request of Cooper Union, to submeter natural gas at 41 Cooper Square, New York, New York
*PSC-12-09-00010-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-12-09-00012-P exempt	Charges for commodity	To charge customers for commodity costs
*PSC-13-09-00008-P exempt	Options for making additional central office codes available in the 718/347 numbering plan area	To consider options for making additional central office codes available in the 718/347 numbering plan area
*PSC-14-09-00014-P exempt	The regulation of revenue requirements for municipal utilities by the Public Service Commission	To determine whether the regulation of revenue requirements for municipal utilities should be modified
*PSC-16-09-00010-P exempt	Petition for the submetering of electricity	To consider the request of AMPS on behalf of Park Imperial to submeter electricity at 230 W. 56th Street, in New York, New York
*PSC-16-09-00020-P exempt	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity	Whether SUNY's core accounts should be exempt from the mandatory assignment of local distribution company (LDC) capacity
*PSC-17-09-00010-P exempt	Whether to permit the use of Elster REX2 solid state electric meter for use in residential and commercial accounts	To permit electric utilities in New York State to use the Elster REX2
*PSC-17-09-00011-P exempt	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes	Whether Brooklyn Navy Yard Cogeneration Partners, L.P. should be reimbursed by Con Edison for past and future use taxes
*PSC-17-09-00012-P exempt	Petition for the submetering of gas at commercial property	To consider the request of Turner Construction, to submeter natural gas at 550 Short Ave., & 10 South St., Governors Island, NY

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-17-09-00014-P exempt	Benefit-cost framework for evaluating AMI programs prepared by the DPS Staff	To consider a benefit-cost framework for evaluating AMI programs prepared by the DPS Staff
*PSC-17-09-00015-P exempt	The construction of a tower for wireless antennas on land owned by National Grid	To approve, reject or modify the petition to build a tower for wireless antennas in the Town of Onondaga
*PSC-18-09-00012-P exempt	Petition for rehearing of Order approving the submetering of electricity	To consider the request of Frank Signore to rehear petition to submeter electricity at One City Place in White Plains, New York
*PSC-18-09-00013-P exempt	Petition for the submetering of electricity	To consider the request of Living Opportunities of DePaul to submeter electricity at E. Main St. located in Batavia, New York
*PSC-18-09-00017-P exempt	Approval of an arrangement for attachment of wireless antennas to the utility's transmission facilities in the City of Yonkers	To approve, reject or modify the petition for the existing wireless antenna attachment to the utility's transmission tower
*PSC-20-09-00016-P exempt	The recovery of, and accounting for, costs associated with the Companies' advanced metering infrastructure (AMI) pilots etc	To consider a filing of the Companies as to the recovery of, and accounting for, costs associated with it's AMI pilots etc
*PSC-20-09-00017-P exempt	The recovery of, and accounting for, costs associated with CHG&E's AMI pilot program	To consider a filing of CHG&E as to the recovery of, and accounting for, costs associated with it's AMI pilot program
*PSC-22-09-00011-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project
*PSC-25-09-00005-P exempt	Whether to grant, deny, or modify, in whole or in part, the petition	Whether to grant, deny, or modify, in whole or in part, the petition
*PSC-25-09-00006-P exempt	Electric utility implementation plans for proposed web based SIR application process and project status database	To determine if the proposed web based SIR systems are adequate and meet requirements needed for implementation
*PSC-25-09-00007-P exempt	Electric rates for Consolidated Edison Company of New York, Inc	Consider a Petition for Rehearing filed by Consolidated Edison Company of New York, Inc
*PSC-27-09-00011-P exempt	Interconnection of the networks between Vernon and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Vernon and TW Telecom of New York L.P.
*PSC-27-09-00014-P exempt	Billing and payment for energy efficiency measures through utility bill	To promote energy conservation
*PSC-27-09-00015-P exempt	Interconnection of the networks between Oriskany and tw telecom of new york l.p. for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Oriskany and TW Telecom of New York L.P.
*PSC-29-09-00011-P exempt	Consideration of utility compliance filings	Consideration of utility compliance filings
*PSC-32-09-00009-P exempt	Cost allocation for Consolidated Edison's East River Repowering Project	To determine whether any changes are warranted in the cost allocation of Consolidated Edison's East River Repowering Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-09-00016-P exempt	Recommendations made in the Management Audit Final Report	To consider whether to take action or recommendations contained in the Management Audit Final Report
*PSC-34-09-00017-P exempt	To consider the transfer of control of Plattsburgh Cablevision, Inc. d/b/a Charter Communications to CH Communications, LLC	To allow the Plattsburgh Cablevision, Inc. to distribute its equity interest in CH Communications, LLC
*PSC-36-09-00008-P exempt	The increase in the non-bypassable charge implemented by RG&E on June 1, 2009	Considering exemptions from the increase in the non-bypassable charge implemented by RG&E on June 1, 2009
*PSC-37-09-00015-P exempt	Sale of customer-generated steam to the Con Edison steam system	To establish a mechanism for sale of customer-generated steam to the Con Edison steam system
*PSC-37-09-00016-P exempt	Applicability of electronic signatures to Deferred Payment Agreements	To determine whether electronic signatures can be accepted for Deferred Payment Agreements
*PSC-39-09-00015-P exempt	Modifications to the \$5 Bill Credit Program	Consideration of petition of National Grid to modify the Low Income \$5 Bill Credit Program
*PSC-39-09-00018-P exempt	The offset of deferral balances with Positive Benefit Adjustments	To consider a petition to offset deferral balances with Positive Benefit Adjustments
*PSC-40-09-00013-P exempt	Uniform System of Accounts - request for deferral and amortization of costs	To consider a petition to defer and amortize costs
*PSC-51-09-00029-P exempt	Rules and guidelines for the exchange of retail access data between jurisdictional utilities and eligible ESCOs	To revise the uniform Electronic Data Interchange Standards and business practices to incorporate a contest period
*PSC-51-09-00030-P exempt	Waiver or modification of Capital Expenditure condition of merger	To allow the companies to expend less funds for capital improvement than required by the merger
*PSC-52-09-00006-P exempt	ACE's petition for rehearing for an order regarding generator-specific energy deliverability study methodology	To consider whether to change the Order Prescribing Study Methodology
*PSC-52-09-00008-P exempt	Approval for the New York Independent System Operator, Inc. to incur indebtedness and borrow up to \$50,000,000	To finance the renovation and construction of the New York Independent System Operator, Inc.'s power control center facilities
*PSC-05-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of University Residences - Rochester, LLC to submeter electricity at 220 John Street, Henrietta, NY
*PSC-05-10-00015-P exempt	Petition for the submetering of electricity	To consider the request of 243 West End Avenue Owners Corp. to submeter electricity at 243 West End Avenue, New York, NY
*PSC-06-10-00022-P exempt	The Commission's Order of December 17, 2009 related to redevelopment of Consolidated Edison's Hudson Avenue generating facility	To reconsider the Commission's Order of December 17, 2009 related to redevelopment of the Hudson Avenue generating facility
*PSC-07-10-00009-P exempt	Petition to revise the Uniform Business Practices	To consider the RESA petition to allow rescission of a customer request to return to full utility service

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-10-00007-P exempt	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847	Whether to grant, deny, or modify, in whole or in part, the rehearing petition filed in Case 06-E-0847
*PSC-08-10-00009-P exempt	Consolidated Edison of New York, Inc. energy efficiency programs	To modify approved energy efficiency programs
*PSC-12-10-00015-P exempt	Recommendations made by Staff intended to enhance the safety of Con Edison's gas operations	To require that Con Edison implement the Staff recommendations intended to enhance the safety of Con Edison's gas operations
*PSC-14-10-00010-P exempt	Petition for the submetering of electricity	To consider the request of 61 Jane Street Owners Corporation to submeter Electricity at 61 Jane Street, Manhattan, NY
*PSC-16-10-00005-P exempt	To consider adopting and expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-16-10-00007-P exempt	Interconnection of the networks between TDS Telecom and PAETEC Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between TDS Telecom and PAETEC Communications
*PSC-16-10-00015-P exempt	Interconnection of the networks between Frontier and Choice One Communications for local exchange service and exchange access	To review the terms and conditions of the negotiated agreement between Frontier and Choice One Communications
*PSC-18-10-00009-P exempt	Electric utility transmission right-of-way management practices	To consider electric utility transmission right-of-way management practices
*PSC-19-10-00022-P exempt	Whether National Grid should be permitted to transfer a parcel of property located at 1 Eddy Street, Fort Edward, New York	To decide whether to approve National Grid's request to transfer a parcel of vacant property in Fort Edward, New York
*PSC-22-10-00006-P exempt	Requirement that Noble demonstrate that its affiliated electric corporations operating in New York are providing safe service	Consider requiring that Noble demonstrate that its affiliated electric corporations in New York are providing safe service
*PSC-22-10-00008-P exempt	Petition for the submetering of electricity	To consider the request of 48-52 Franklin Street to submeter electricity at 50 Franklin Street, New York, New York
*PSC-24-10-00009-P exempt	Verizon New York Inc. tariff regulations relating to voice messaging service	To remove tariff regulations relating to retail voice messaging service from Verizon New York Inc.'s tariff
*PSC-25-10-00012-P exempt	Reassignment of the 2-1-1 abbreviated dialing code	Consideration of petition to reassign the 2-1-1 abbreviated dialing code
*PSC-27-10-00016-P exempt	Petition for the submetering of electricity	To consider the request of 9271 Group, LLC to submeter electricity at 960 Busti Avenue, Buffalo, New York
*PSC-34-10-00003-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-34-10-00005-P exempt	Approval of a contract for \$250,000 in tank repairs that may be a financing	To decide whether to approve a contract between the parties that may be a financing of \$250,000 for tank repairs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-34-10-00006-P exempt	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program	The modification of Central Hudson Gas & Electric Corporation's Enhanced Powerful Opportunities Program
*PSC-36-10-00010-P exempt	Central Hudson's procedures, terms and conditions for an economic development plan	Consideration of Central Hudson's procedures, terms and conditions for an economic development plan
*PSC-40-10-00014-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by National Grid
*PSC-40-10-00021-P exempt	Whether to permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall	To permit the submetering of natural gas service to a commercial customer at Quaker Crossing Mall
*PSC-41-10-00018-P exempt	Amount of hourly interval data provided to Hourly Pricing customers who have not installed a phone line to read meter	Allow Central Hudson to provide less than a years worth of interval data and charge for manual meter reading for some customers
*PSC-41-10-00022-P exempt	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY	Request for waiver of the individual living unit metering requirements at 5742 Route 5, Vernon, NY
*PSC-42-10-00011-P exempt	Petition for the submetering of electricity	To consider the request of 4858 Group, LLC to submeter electricity at 456 Main Street, Buffalo, New York
*PSC-43-10-00016-P exempt	Utility Access to Ducts, Conduit Facilities and Utility Poles	To review the complaint from Optical Communications Group
*PSC-44-10-00003-P exempt	Third and fourth stage gas rate increase by Corning Natural Gas Corporation	To consider Corning Natural Gas Corporation's request for a third and fourth stage gas rate increase
*PSC-51-10-00018-P exempt	Commission proceeding concerning three-phase electric service by all major electric utilities	Investigate the consistency of the tariff provisions for three-phase electric service for all major electric utilities
*PSC-11-11-00003-P exempt	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service	The proposed transfer of 55.42 acres of land and \$1.4 million of revenues derived from the rendition of public service
*PSC-13-11-00005-P exempt	Exclude the minimum monthly bill component from the earnings test calculation	Exclude the minimum monthly bill component from the earnings test calculation
*PSC-14-11-00009-P exempt	Petition for the submetering of electricity	To consider the request of 83-30 118th Street to submeter electricity at 83-30 118th Street, Kew Gardens, New York
*PSC-19-11-00007-P exempt	Utility price reporting requirements related to the Commission's "Power to Choose" website	Modify the Commission's utility electric commodity price reporting requirements related to the "Power to Choose" website
*PSC-20-11-00012-P exempt	Petition for the submetering of electricity	To consider the request of KMW Group LLC to submeter electricity at 122 West Street, Brooklyn, New York
*PSC-20-11-00013-P exempt	Determining the reasonableness of Niagara Mohawk Power Corporation d/b/a National Grid 's make ready charges	To determine if the make ready charges of Niagara Mohawk Power Corporation d/b/a National Grid are reasonable

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-11-00004-P exempt	Whether to permit the use of the Sensus accWAVE for use in residential gas meter applications	To permit gas utilities in New York State to use the Sensus accWAVE diaphragm gas meter
*PSC-26-11-00007-P exempt	Water rates and charges	To approve an increase in annual revenues by about \$25,266 or 50%
*PSC-26-11-00009-P exempt	Petition for the submetering of electricity at commercial property	To consider the request of by Hoosick River Hardwoods, LLC to submeter electricity at 28 Taylor Avenue, in Berlin, New York
*PSC-26-11-00012-P exempt	Waiver of generation retirement notice requirements	Consideration of waiver of generation retirement notice requirements
*PSC-29-11-00011-P exempt	Petition requesting the Commission reconsider its May 19, 2011 Order and conduct a hearing, and petition to stay said Order	To consider whether to grant or deny, in whole or in part, Windstream New York's Petition For Reconsideration and Rehearing
*PSC-35-11-00011-P exempt	Whether to permit Consolidated Edison a waiver to commission regulations Part 226.8	Permit Consolidated Edison to conduct a inspection program in lieu of testing the accuracy of Category C meters
*PSC-36-11-00006-P exempt	To consider expanding mobile stray voltage testing requirements	Adopt additional mobile stray voltage testing requirements
*PSC-38-11-00002-P exempt	Operation and maintenance procedures pertaining to steam trap caps	Adopt modified steam operation and maintenance procedures
*PSC-38-11-00003-P exempt	Waiver of certain provisions of the electric service tariffs of Con Edison	Consideration of waiver of certain provisions of the electric service tariffs of Con Edison
*PSC-40-11-00010-P exempt	Participation of regulated local exchange carriers in the New York Data Exchange, Inc. (NYDE)	Whether to partially modify its order requiring regulated local exchange carriers' participation NYDE
*PSC-40-11-00012-P exempt	Granting of transfer of plant in-service to a regulatory asset	To approve transfer and recovery of unamortized plant investment
*PSC-42-11-00018-P exempt	Availability of telecommunications services in New York State at just and reasonable rates	Providing funding support to help ensure availability of affordable telecommunications service throughout New York
*PSC-43-11-00012-P exempt	Transfer of outstanding shares of stock	Transfer the issued outstanding shares of stock of The Meadows at Hyde Park Water-Works Corporation to HPWS, LLC
*PSC-47-11-00007-P exempt	Remedying miscalculations of delivered gas as between two customer classes	Consideration of Con Edison's proposal to address inter-class delivery imbalances resulting from past Company miscalculations
*PSC-48-11-00007-P exempt	Transfer of controlling interests in generation facilities from Dynegy to PSEG	Consideration of the transfer of controlling interests in electric generation facilities from Dynegy to PSEG
*PSC-48-11-00008-P exempt	Petition for the submetering of electricity	To consider the request of To Better Days, LLC to submeter electricity at 37 East 4th Street, New York, New York
*PSC-01-12-00007-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-12-00008-P exempt	Transfer of real property and easements from NMPNS to NMP3	Consideration of the transfer of real property and easements from NMPNS to NMP3
*PSC-01-12-00009-P exempt	Recovery of expenses related to the expansion of Con Edison's ESCO referral program, PowerMove	To determine how and to what extent expenses related to the Expansion of Con Edison's ESCO referral program should be recovered
*PSC-11-12-00002-P exempt	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff	Whether to grant, deny or modify, in whole or part, Hegeman's petition for a waiver of Commission policy and Con Edison tariff
*PSC-11-12-00005-P exempt	Transfer of land and water supply assets	Transfer the land and associated water supply assets of Groman Shores, LLC to Robert Groman
*PSC-13-12-00005-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-19-12-00023-P exempt	Petition for approval pursuant to Section 70 for the sale of goods with an original cost of less than \$100,000	To consider whether to grant, deny or modify, in whole or in part, the petition filed by Orange and Rockland Utilities, Inc.
*PSC-21-12-00006-P exempt	Tariff filing requirements and refunds	To determine if certain agreements should be filed pursuant to the Public Service Law and if refunds are warranted
*PSC-21-12-00011-P exempt	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47	Whether to grant, deny or modify, in whole or part, the petition for waiver of tariff Rules 8.6 and 47
*PSC-23-12-00007-P exempt	The approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility	To consider the approval of a financing upon a transfer to Alliance of upstream ownership interests in a generation facility
*PSC-23-12-00009-P exempt	Over earnings sharing between rate payers and shareholders	To establish an Earnings Sharing Mechanism to be applied following the conclusion of Corning's rate plan
*PSC-27-12-00012-P exempt	Implementation of recommendations made in a Management Audit Report	To consider implementation of recommendations made in a Management Audit Report
*PSC-28-12-00013-P exempt	Exemption of reliability reporting statistics for the purpose of the 2012 Reliability Performance Mechanism	Consideration of Orange and Rockland Utilities request for exemption of the 2012 reliability reporting statistics
*PSC-29-12-00019-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Hamden to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-30-12-00010-P exempt	Waiver of 16 NYCRR 894.1 through 894.4	To allow the Town of Andes to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-33-12-00009-P exempt	Telecommunications companies ability to attach to utility company poles	Consideration of Tech Valley's ability to attach to Central Hudson poles
*PSC-37-12-00009-P exempt	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers	Proposed modification by Con Edison of its procedures to calculate estimated bills to its customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-12-00009-P exempt	Regulation of Gipsy Trail Club, Inc.'s long-term financing agreements	To exempt Gipsy Trail Club, Inc. from Commission regulation of its financing agreements
*PSC-45-12-00008-P exempt	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff	Whether to grant, deny or modify, in whole or part, ESHG's petition for a waiver of Commission policy and RG&E tariff
*PSC-45-12-00010-P exempt	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District	Whether to grant, deny or modify, in whole or in part the petition of Con Edison to grant easements to Millwood Fire District
*PSC-50-12-00003-P exempt	Affiliate standards for Corning Natural Gas Corporation	To resolve issues raised by Corning Natural Gas Corporation in its petition for rehearing
*PSC-04-13-00006-P exempt	Expansion of mandatory day ahead hourly pricing for customers of Orange and Rockland Utilities with demands above 100 kW	To consider the expansion of mandatory day ahead hourly pricing for customers with demands above 100 kW
*PSC-04-13-00007-P exempt	Authorization to transfer certain real property	To decide whether to approve the transfer of certain real property
*PSC-06-13-00008-P exempt	Verizon New York Inc.'s retail service quality	To investigate Verizon New York Inc.'s retail service quality
*PSC-08-13-00012-P exempt	Filing requirements for certain Article VII electric facilities	To ensure that applications for certain electric transmission facilities contain pertinent information
*PSC-08-13-00014-P exempt	Uniform System of Accounts - Request for Accounting Authorization	To allow the company to defer an item of expense or capital beyond the end of the year in which it was incurred
*PSC-12-13-00007-P exempt	Protecting company water mains	To allow the company to require certain customers to make changes to the electrical grounding system at their homes
*PSC-13-13-00008-P exempt	The potential waiver of 16 NYCRR 255.9221(d) completion of integrity assessments for certain gas transmission lines	To determine whether a waiver of the timely completion of certain gas transmission line integrity assessments should be granted
*PSC-18-13-00007-P exempt	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes	Whether Demand Energy Networks energy storage systems should be designated technologies for standby rate eligibility purposes
*PSC-21-13-00003-P exempt	To consider policies that may impact consumer acceptance and use of electric vehicles	To consider and further develop policies that may impact consumer acceptance and use of electric vehicles
*PSC-21-13-00005-P exempt	To implement an abandonment of Windover's water system	To approve the implementation of abandonment of Windover's water system
*PSC-21-13-00008-P exempt	Rates of National Fuel Gas Distribution Corporation	To make the rates of National Fuel Gas Distribution Corporation temporary, subject to refund, if they are found to be excessive
*PSC-21-13-00009-P exempt	Reporting requirements for natural gas local distribution companies	To help ensure efficient and economic expansion of the natural gas system as appropriate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-22-13-00009-P exempt	On remand from New York State court litigation, determine the recovery of certain deferred amounts owed NFG by ratepayers	On remand, to determine the recovery of certain deferral amounts owed NFG from ratepayers
*PSC-23-13-00005-P exempt	Waiver of partial payment, directory database distribution, service quality reporting, and service termination regulations	Equalize regulatory treatment based on level of competition and practical considerations
*PSC-25-13-00008-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-25-13-00009-P exempt	Provision by utilities of natural gas main and service lines	To help ensure efficient and economic expansion of the natural gas system as appropriate
*PSC-25-13-00012-P exempt	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request	To deny, grant or modify, in whole or in part, Central Hudson's rehearing request
*PSC-27-13-00014-P exempt	Columbia Gas Transmission Corporation Cost Refund	For approval for temporary waiver of tariff provisions regarding its Columbia Gas Transmission Corporation cost refund
*PSC-28-13-00014-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-28-13-00016-P exempt	The request of NGT for lightened regulation as a gas corporation	To consider whether to approve, reject, or modify the request of Niagara gas transport of Lockport, NY LLC
*PSC-28-13-00017-P exempt	The request by TE for waiver of regulations requiring that natural gas be odorized in certain gathering line segments	Consider the request by TE for waiver of regulations that gas be odorized in certain lines
*PSC-32-13-00009-P exempt	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices	To consider the definition of "misleading or deceptive conduct" in the Commission's Uniform Business Practices
*PSC-32-13-00012-P exempt	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion	To consider whether NYSEG should be required to undertake actions to protect its name and to minimize customer confusion
*PSC-33-13-00027-P exempt	Waive underground facility requirements for new construction in residential subdivisions to allow for overhead electric lines	Determine whether Chapin Lumberland, LLC subdivision will be allowed overhead electric distribution and service lines
*PSC-33-13-00029-P exempt	Deferral of incremental costs associated with the restoration of steam service following Superstorm Sandy	To consider a petition by Con Edison to defer certain incremental steam system restoration costs relating to Superstorm Sandy
*PSC-34-13-00004-P exempt	Escrow account and surcharge to fund extraordinary repairs	To approve the establishment of an escrow account and surcharge
*PSC-42-13-00013-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-42-13-00015-P exempt	Failure to Provide Escrow Information	The closure of the Escrow Account
*PSC-43-13-00015-P exempt	Petition for submetering of electricity	To consider the request of 2701 Kingsbridge Terrace L.P. to submeter electricity at 2701 Kingsbridge Terrace, Bronx, N.Y

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-13-00021-P exempt	Investigation into effect of bifurcation of gas and electric utility service on Long Island	To consider a Petition for an investigation into effect of bifurcation of gas and electric utility service on Long Island
*PSC-45-13-00022-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00023-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00024-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4); waiver of filing deadlines	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-45-13-00025-P exempt	Waiver of PSC regulations, 16 NYCRR section 88.4(a)(4)	To consider a waiver of certain regulations relating to the content of an application for transmission line siting
*PSC-47-13-00009-P exempt	Petition for submetering of electricity	To consider the request of Hegeman Avenue Housing L.P. to submeter electricity at 39 Hegeman Avenue, Brooklyn, N.Y
*PSC-47-13-00012-P exempt	Conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates	Consideration of conditioning,restricting or prohibiting the purchase of services by NYSEG and RG&E from certain affiliates
*PSC-49-13-00008-P exempt	Authorization to transfer all of Crystal Water Supply Company, Inc. stocks to Essel Infra West Inc.	To allow Crystal Water Supply Company, Inc to transfer all of its issued and outstanding stocks to Essel Infra West Inc.
*PSC-51-13-00009-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00010-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-51-13-00011-P exempt	Consolidated Edison proposing to use data from a test period ending September 30, 2013 to support its next rate filing	To ensure there is a reasonable basis for data submitted in support of a request for a change in rates
*PSC-52-13-00012-P exempt	The development of reliability contingency plan(s) to address the potential retirement of Indian Point Energy Center (IPEC)	To address the petition for rehearing and reconsideration/motion for clarification of the IPEC reliability contingency plan(s)
*PSC-52-13-00015-P exempt	To enter into a loan agreement with the banks for up to an amount of \$94,000	To consider allowing Knolls Water Company to enter into a long-term loan agreement
*PSC-05-14-00010-P exempt	The New York State Reliability Council's revisions to its rules and measurements	To adopt revisions to various rules and measurements of the New York State Reliability Council
*PSC-07-14-00008-P exempt	Petition for submetering of electricity	To consider the request of Greater Centennial Homes HDFC, Inc. to submeter electricity at 102, 103 and 106 W 5th Street, et al.
*PSC-07-14-00012-P exempt	Water rates and charges	Implementation of Long-Term Water Supply Surcharge to recover costs associated with the Haverstraw Water Supply Project

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-08-14-00015-P exempt	Verizon New York Inc.'s service quality and Customer Trouble Report Rate (CTRR) levels at certain central office entities	To improve Verizon New York Inc.'s service quality and the Customer Trouble Report Rate levels at certain central office entities
*PSC-10-14-00006-P exempt	Actions to facilitate the availability of ESCO value-added offerings, ESCO eligibility and ESCO compliance	To facilitate ESCO value-added offerings and to make changes to ESCO eligibility and to ensure ESCO compliance
*PSC-11-14-00003-P exempt	Provision for the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces	To consider the recovery and allocation of costs of transmission projects that reduce congestion on certain interfaces
*PSC-16-14-00014-P exempt	Whether to order NYSEG to provide gas service to customers when an expanded CPCN is approved and impose PSL 25-a penalties	To order gas service to customers in the Town of Plattsburgh after approval of a town wide CPCN and to impose penalties
*PSC-16-14-00015-P exempt	Whether Central Hudson should be permitted to defer obligations of the Order issued on October 18, 2013 in Case 13-G-0336	Consideration of the petition by Central Hudson to defer reporting obligations of the October 18, 2013 Order in Case 13-G-0336
*PSC-17-14-00003-P exempt	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2013 performance under the Electric Service Reliability Performance Mechanism
*PSC-17-14-00004-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00007-P exempt	To consider petitions for rehearing, reconsideration and/or clarification	To consider petitions for rehearing, reconsideration and/or clarification
*PSC-17-14-00008-P exempt	To consider certain portions of petitions for rehearing, reconsideration and/or clarification	To consider certain portions of petitions for rehearing, reconsideration and/or clarification
*PSC-19-14-00014-P exempt	Market Supply Charge	To make tariff revisions to the Market Supply Charge for capacity related costs
*PSC-19-14-00015-P exempt	Whether to permit the use of the Sensus accuWAVE for use in residential and commercial gas meter applications	To permit gas utilities in New York State to use the Sensus accuWAVE 415TC gas meter
*PSC-22-14-00013-P exempt	Petition to transfer and merge systems, franchises and assets	To consider the Comcast and Time Warner Cable merger and transfer of systems, franchises and assets
*PSC-23-14-00010-P exempt	Whether to permit the use of the GE Dresser Series B3-HPC 11M-1480 rotary gas meter for use in industrial gas meter applications	To permit gas utilities in New York State to use the GE Dresser Series B3-HPC 11M-1480 rotary gas meter
*PSC-23-14-00014-P exempt	Waiver of the negative revenue adjustment associated with KEDLI's 2013 Customer Satisfaction Performance Metric	Consideration of KEDLI's waiver request pertaining to its 2013 performance under its Customer Satisfaction Metric
*PSC-24-14-00005-P exempt	To examine LDC's performance and performance measures	To improve gas safety performance
*PSC-26-14-00013-P exempt	Waiver of RG&E's tariffed definition of emergency generator	To consider waiver of RG&E's tariffed definition of emergency generator
*PSC-26-14-00020-P exempt	New electric utility backup service tariffs and standards for interconnection may be adopted	To encourage development of microgrids that enhance the efficiency, safety, reliability and resiliency of the electric grid

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-26-14-00021-P exempt	Consumer protections, standards and protocols pertaining to access to customer data may be established	To balance the need for the information necessary to support a robust market with customer privacy concerns
*PSC-28-14-00014-P exempt	Petition to transfer systems, franchises and assets	To consider the Comcast and Charter transfer of systems, franchise and assets
*PSC-30-14-00023-P exempt	Whether to permit the use of the Sensus iPERL Fire Flow Meter	Pursuant to 16 NYCRR Part 500.3 , it is necessary to permit the use of the Sensus iPERL Fire Flow Meter
*PSC-30-14-00026-P exempt	Petition for a waiver to master meter electricity	Considering the request of Renaissance Corporation of to master meter electricity at 100 Union Drive, Albany, NY
*PSC-31-14-00004-P exempt	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross	To transfer 100% of the issued and outstanding stock from Vincent Cross to Bonnie and Michael Cross
*PSC-32-14-00012-P exempt	Whether to grant or deny, in whole or in part, the Connect New York Coalition's petition	To consider the Connect New York Coalition's petition seeking a formal investigation and hearings
*PSC-35-14-00004-P exempt	Regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY	To consider regulation of a proposed electricity generation facility located in the Town of Brookhaven, NY
*PSC-36-14-00009-P exempt	Modification to the Commission's Electric Safety Standards	To consider revisions to the Commission's Electric Safety Standards
*PSC-38-14-00003-P exempt	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program	Whether to approve, reject or modify, in whole or in part a time-sensitive rate pilot program
*PSC-38-14-00004-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00005-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-38-14-00007-P exempt	Whether to expand Con Edison's low income program to include Medicaid recipients	Whether to expand Con Edison's low income program to include Medicaid recipients
*PSC-38-14-00008-P exempt	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn	The study and petition of Con Edison regarding use, accounting and ratemaking treatment for 11-23 and 2-28 Hudson Ave. Brooklyn
*PSC-38-14-00010-P exempt	Inter-carrier telephone service quality standard and metrics and administrative changes	To review recommendations from the Carrier Working Group and incorporate appropriate modifications to the existing Guidelines
*PSC-38-14-00012-P exempt	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2	Action on the report and petition of Con Edison regarding the Storm Hardening and Resiliency Collaborative, Phase 2
*PSC-39-14-00020-P exempt	Whether to permit the use of the Mueller Systems 400 Series and 500 Series of water meters	Pursuant to 16 NYCRR section 500.3, whether to permit the use of the Mueller Systems 400, and 500 Series of water meters

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-14-00008-P exempt	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers	To consider granting authorization for Buy Energy Direct to resume marketing to residential customers
*PSC-40-14-00009-P exempt	Whether to permit the use of the Itron Open Way Centron Meter with Hardware 3.1 for AMR and AMI functionality	Pursuant to 16 NYCRR Parts 93, is necessary to permit the use of the Itron Open Way Centron Meter with Hardware 3.1
*PSC-40-14-00011-P exempt	Late Payment Charge	To modify Section 7.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-40-14-00013-P exempt	Regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY	To consider regulation of a proposed natural gas pipeline and related facilities located in the Town of Ticonderoga, NY
*PSC-40-14-00014-P exempt	Waiver of 16 NYCRR Sections 894.1 through 894.4(b)(2)	To allow the Town of Goshen, NY, to waive certain preliminary franchising procedures to expedite the franchising process
*PSC-40-14-00015-P exempt	Late Payment Charge	To modify Section 6.6 - Late Payment Charge to designate a specific time for when a late payment charge is due
*PSC-42-14-00003-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	The filings of various LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-14-00004-P exempt	Winter Bundled Sales Service Option	To modify SC-11 to remove language relating to fixed storage charges in the determination of the Winter Bundled Sales charge
*PSC-48-14-00014-P exempt	Considering the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line	To consider the recommendations contained in Staff's electric outage investigation report for MNRR, New Haven Line
*PSC-52-14-00019-P exempt	Petition for a waiver to master meter electricity	Considering the request of 614 South Crouse Avenue, LLC to master meter electricity at 614 South Crouse Avenue, Syracuse, NY
*PSC-01-15-00014-P exempt	State Universal Service Fund Disbursements	To consider Edwards Telephone Company's request for State Universal Service Fund disbursements
*PSC-08-15-00010-P exempt	Request pertaining to the lawfulness of National Grid USA continuing its summary billing program	To grant, deny, or modify URAC Rate Consultants' request that National Grid cease its summary billing program
*PSC-10-15-00007-P exempt	Notification concerning tax refunds	To consider Verizon New York Inc.'s partial rehearing or reconsideration request regarding retention of property tax refunds
*PSC-10-15-00008-P exempt	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes	Whether to waive Policy on Test Periods in Major Rate Proceedings and provide authority to file tariff changes
*PSC-13-15-00024-P exempt	Whether Leatherstocking should be permitted to recover a shortfall in earnings	To decide whether to approve Leatherstocking's request to recover a shortfall in earnings
*PSC-13-15-00026-P exempt	Whether to permit the use of the Sensus Smart Point Gas AMR/AMI product	To permit the use of the Sensus Smart Point Gas AMR/AMI product

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-15-00027-P exempt	Whether to permit the use of the Measurlogic DTS 310 electric submeter	To permit the use of the Measurlogic DTS 310 submeter
*PSC-13-15-00028-P exempt	Whether to permit the use of the SATEC EM920 electric meter	To permit necessary to permit the use of the SATEC EM920 electric meter
*PSC-13-15-00029-P exempt	Whether to permit the use the Triacta Power Technologies 6103, 6112, 6303, and 6312 electric submeters	To permit the use of the Triacta submeters
*PSC-17-15-00007-P exempt	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million	To consider the petition of Leatherstocking Gas Company, LLC seeking authority to issue long-term debt of \$2.75 million
*PSC-18-15-00005-P exempt	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism	Con Edison's Report on its 2014 performance under the Electric Service Reliability Performance Mechanism
*PSC-19-15-00011-P exempt	Gas Safety Performance Measures and associated negative revenue adjustments	To update the performance measures applicable to KeySpan Gas East Corporation d/b/a National Grid
*PSC-22-15-00015-P exempt	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)	To consider the request for waiver of the individual residential unit meter requirements and 16 NYCRR 96.1(a)
*PSC-23-15-00005-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-23-15-00006-P exempt	The modification of New York American Water's current rate plan	Whether to adopt the terms of the Joint Proposal submitted by NYAW and DPS Staff
*PSC-25-15-00008-P exempt	Notice of Intent to Submeter electricity	To consider the request of 165 E 66 Residences, LLC to submeter electricity at 165 East 66th Street, New York, New York
*PSC-29-15-00025-P exempt	Joint Petition for authority to transfer real property located at 624 West 132nd Street, New York, NY	Whether to authorize the proposed transfer of real property located at 624 West 132nd Street, New York, NY
*PSC-32-15-00006-P exempt	Development of a Community Solar Demonstration Project	To approve the development of a Community Solar Demonstration Project
*PSC-33-15-00009-P exempt	Remote net metering of a demonstration community net metering program	To consider approval of remote net metering of a demonstration community net metering program
*PSC-33-15-00012-P exempt	Remote net metering of a Community Solar Demonstration Project	To consider approval of remote net metering of a Community Solar Demonstration Project
*PSC-34-15-00021-P exempt	Petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs	To consider the petition by NYCOM requesting assistance with obtaining information on CLECs and ESCOs
*PSC-35-15-00014-P exempt	Consideration of consequences against Light Power & Gas, LLC for violations of the UBP	To consider consequences against Light Power & Gas, LLC for violations of the UBP
*PSC-37-15-00007-P exempt	Submetered electricity	To consider the request of 89 Murray Street Ass. LLC, for clarification of the submetering order issued December 20, 2007

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-15-00014-P exempt	Whether to permit the use of the Open Way 3.5 with cellular communications	To consider the use of the Open Way 3.5 electric meter, pursuant to 16 NYCRR Parts 92 and 93
*PSC-42-15-00006-P exempt	Deferral of incremental expenses associated with NERC's new Bulk Electric System (BES) compliance requirements approved by FERC	Consideration of Central Hudson's request to defer incremental expenses associated with new BES compliance requirements
*PSC-44-15-00028-P exempt	Deferral of incremental expenses associated with new compliance requirements	Consideration of Central Hudson's request to defer incremental expenses associated with new compliance requirements
*PSC-47-15-00013-P exempt	Whitepaper on Implementing Lightened Ratemaking Regulation	Consider Whitepaper on Implementing Lightened Ratemaking Regulation
*PSC-48-15-00011-P exempt	Proposal to retire Huntley Units 67 and 68 on March 1, 2016	Consider the proposed retirement of Huntley Units 67 and 68
*PSC-50-15-00006-P exempt	The reduction of rates	To consider the reduction of rates charged by Independent Water Works, Inc.
*PSC-50-15-00009-P exempt	Notice of Intent to submeter electricity	To consider the request to submeter electricity at 31-33 Lincoln Road and 510 Flatbush Avenue, Brooklyn, New York
*PSC-51-15-00010-P exempt	Modification of the EDP	To consider modifying the EDP
*PSC-01-16-00005-P exempt	Proposed amendment to Section 5, Attachment 1.A of the Uniform Business Practices	To consider amendment to Section 5, Attachment 1.A of the Uniform Business Practices
*PSC-04-16-00007-P exempt	Whether Hamilton Municipal Utilities should be permitted to construct and operate a municipal gas distribution facility	Consideration of the petition by Hamilton Municipal Utilities to construct and operate a municipal gas distribution facility
*PSC-04-16-00012-P exempt	Proposal to mothball three gas turbines located at the Astoria Gas Turbine Generating Station	Consider the proposed mothball of three gas turbines located at the Astoria Gas Turbine Generating Station
*PSC-04-16-00013-P exempt	Proposal to find that three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic	Consider whether three gas turbines located at the Astoria Gas Turbine Generating Station are uneconomic
*PSC-06-16-00013-P exempt	Continued deferral of approximately \$16,000,000 in site investigation and remediation costs	To consider the continued deferral of approximately \$16,000,000 in site investigation and remediation costs
*PSC-06-16-00014-P exempt	MEGA's proposed demonstration CCA program	To consider MEGA's proposed demonstration CCA program
*PSC-14-16-00008-P exempt	Resetting retail markets for ESCO mass market customers	To ensure consumer protections with respect to residential and small non-residential ESCO customers
*PSC-18-16-00013-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00014-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-18-16-00015-P exempt	Petitions for rehearing of the Order Resetting Retail Energy Markets and Establishing Further Process	To ensure consumer protections for ESCO customers
*PSC-18-16-00016-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-18-16-00018-P exempt	Amendments to the Uniform Business Practices of ESCOs	To ensure consumer protection for ESCO customers
*PSC-20-16-00008-P exempt	Consideration of consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)	To consider consequences against Global Energy Group, LLC for violations of the Uniform Business Practices (UBP)
*PSC-20-16-00010-P exempt	Deferral and recovery of incremental expense	To consider deferring costs of conducting leak survey and repairs for subsequent recovery
*PSC-20-16-00011-P exempt	Enetics LD-1120 Non-Intrusive Load Monitoring Device in the Statewide Residential Appliance Metering Study	To consider the use of the Enetics LD-1120 Non-Intrusive Load Monitoring Device
*PSC-25-16-00009-P exempt	To delay Companies' third-party assessments of customer personally identifiable information until 2018	To extend the time period between the Companies' third-party assessments of customer personally identifiable information
*PSC-25-16-00026-P exempt	Use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter, in residential fire service applications	To consider the use of the Badger E Series Ultrasonic Cold Water Stainless Steel Meter in fire service applications
*PSC-28-16-00017-P exempt	A petition for rehearing of the Order Adopting a Ratemaking and Utility Revenue Model Policy Framework	To determine appropriate rules for and calculation of the distributed generation reliability credit
*PSC-29-16-00024-P exempt	Participation of NYPA customers in surcharge-funded clean energy programs	To consider participation of NYPA customers in surcharge-funded clean energy programs
*PSC-32-16-00012-P exempt	Benefit-Cost Analysis Handbooks	To evaluate proposed methodologies of benefit-cost evaluation
*PSC-33-16-00001-EP exempt	Use of escrow funds for repairs	To authorize the use of escrow account funds for repairs
*PSC-33-16-00005-P exempt	Exemption from certain charges for delivery of electricity to its Niagara Falls, New York facility	Application of System Benefits Charges, Renewable Portfolio Standard charges and Clean Energy Fund surcharges
*PSC-35-16-00015-P exempt	NYSRC's revisions to its rules and measurements	To consider revisions to various rules and measurements of the NYSRC
*PSC-36-16-00004-P exempt	Recovery of costs for installation of electric service	To consider the recovery of costs for installation of electric service
*PSC-40-16-00025-P exempt	Consequences pursuant to the Commission's Uniform Business Practices (UBP)	To consider whether to impose consequences on Smart One for its apparent non-compliance with Commission requirements
*PSC-47-16-00009-P exempt	Petition to use commercial electric meters	To consider the petition of Itron, Inc. to use the Itron CP2SO and CP2SOA in commercial electric meter applications

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-47-16-00010-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00013-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00014-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-47-16-00016-P exempt	Standby Service rate design	To consider the report filed and the recommendations therein
*PSC-02-17-00010-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for RG&E
*PSC-02-17-00012-P exempt	Implementation of the four EAMs	To consider the implementation of EAMs for NYSEG
*PSC-18-17-00024-P exempt	A petition for rehearing or reconsideration of the Order Addressing Public Policy Transmission Need for AC Transmission Upgrades	To determine whether Public Policy Transmission Need/Public Policy Requirements continue to exist
*PSC-18-17-00026-P exempt	Revisions to the Dynamic Load Management surcharge	To consider revisions to the Dynamic Load Management surcharge
*PSC-20-17-00008-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid NY regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-20-17-00010-P exempt	Compressed natural gas as a motor fuel for diesel fueled vehicles	To consider a report filed by National Grid regarding the potential for adoption of compressed natural gas as a motor fuel
*PSC-21-17-00013-P exempt	The establishment and implementation of Earnings Adjustment Mechanisms	To consider the establishment and implementation of Earnings Adjustment Mechanisms
*PSC-22-17-00004-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the proposed Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-24-17-00006-P exempt	Development of the Utility Energy Registry	Improved data access
*PSC-26-17-00005-P exempt	Notice of Intent to submeter electricity	To consider the Notice of Intent to submeter electricity at 125 Waverly Street, Yonkers, New York
*PSC-34-17-00011-P exempt	Waiver to permit Energy Cooperative of America to serve low-income customers	To consider the petition for a waiver
*PSC-37-17-00005-P exempt	Financial incentives to create customer savings and develop market-enabling tools, with a focus on outcomes and incentives	To consider the revised Interconnection Survey Process and Earnings Adjustment Mechanisms
*PSC-39-17-00011-P exempt	Whether to direct New York State Electric & Gas to complete electric facility upgrades at no charge to Hanehan	To determine financial responsibility between NYSEG and Hanehan for the electric service upgrades to Hanehan

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-17-00010-P exempt	Petition for rehearing of negative revenue adjustment and contents of annual Performance Report	To consider NFGD's petition for rehearing
*PSC-48-17-00015-P exempt	Low Income customer options for affordable water bills	To consider the Low Income Bill Discount and/or Energy Efficiency Rebate Programs
*PSC-50-17-00017-P exempt	New Wave Energy Corp.'s petition for rehearing	To consider the petition for rehearing filed by New Wave Energy Corp.
*PSC-50-17-00018-P exempt	Application of the Public Service Law to DER suppliers	To determine the appropriate regulatory framework for DER suppliers
*PSC-50-17-00019-P exempt	Transfer of utility property	To consider the transfer of utility property
*PSC-50-17-00021-P exempt	Disposition of tax refunds and other related matters	To consider the disposition of tax refunds and other related matters
*PSC-51-17-00011-P exempt	Petition for recovery of certain costs related to the implementation of a Non-Wires Alternative Project	To consider Con Edison's petition for the recovery of costs for implementing the JFK Project
*PSC-04-18-00005-P exempt	Notice of intent to submeter electricity	To consider the notice of intent of Montante/Morgan Gates Circle LLC to submeter electricity
*PSC-05-18-00004-P exempt	Lexington Power's ZEC compliance obligation	To promote and maintain renewable and zero-emission electric energy resources
*PSC-06-18-00012-P exempt	To consider further proposed amendments to the original criteria to grandfathering established in the Transition Plan	To modify grandfathering criteria
*PSC-06-18-00017-P exempt	Merger of NYAW and Whitlock Farms Water Corp.	To consider the merger of NYAW and Whitlock Farms Water Company into a single corporate entity
*PSC-07-18-00015-P exempt	The accuracy and reasonableness of National Grid's billing for certain interconnection upgrades	To consider AEC's petition requesting resolution of their billing dispute with National Grid
*PSC-11-18-00004-P exempt	New York State Lifeline Program	To consider TracFone's petition seeking approval to participate in Lifeline
*PSC-13-18-00015-P exempt	Eligibility of an ESCO to market to and enroll residential customers	To consider whether Astral should be allowed to market to and enroll residential customers following a suspension
*PSC-13-18-00023-P exempt	Reconciliation of property taxes	To consider NYAW's request to reconcile property taxes
*PSC-14-18-00006-P exempt	Petition for abandonment	To consider the abandonment of Willsboro Bay Water Company's water system
*PSC-17-18-00010-P exempt	Petition for use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-18-18-00009-P exempt	Transfer of control of Keene Valley Video Inc.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-23-18-00006-P exempt	Whether to impose consequences on Aspirity for its non-compliance with Commission requirements	To ensure the provision of safe and adequate energy service at just and reasonable rates
*PSC-24-18-00013-P exempt	Implementation of program rules for Renewable Energy Standard and ZEC requirements	To promote and maintain renewable and zero-emission electric energy resources
*PSC-28-18-00011-P exempt	Storm Hardening Collaborative Report	To ensure safe and adequate gas service
*PSC-29-18-00008-P exempt	Participation in Targeted Accessibility Fund	To encourage enhanced services for low-income consumers
*PSC-29-18-00009-P exempt	Overvaluing real property tax expense recovery in water rates	To prevent unjust and unreasonable water rates
*PSC-34-18-00015-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and energy efficiency protections are in place
*PSC-34-18-00016-P exempt	Deferral of pre-staging and mobilization storm costs	To ensure just and reasonable rates for ratepayers and utility recovery of unexpected, prudently incurred costs
*PSC-35-18-00003-P exempt	Con Edison's 2018 DSIP and BCA Handbook Update	To continue Con Edison's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00005-P exempt	NYSEG and RG&E's 2018 DSIP and BCA Handbook Update	To continue NYSEG and RG&E's transition to modern utilities acting as Distributed System Platform Providers
*PSC-35-18-00006-P exempt	National Grid's 2018 DSIP and BCA Handbook Update	To continue National Grid's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00008-P exempt	Central Hudson's 2018 DSIP and BCA Handbook Update	To continue Central Hudson's transition to a modern utility serving as a Distributed System Platform Provider
*PSC-35-18-00010-P exempt	O&R's 2018 DSIP and BCA Handbook Update	To continue O&R's transition to a modern utility acting as a Distributed System Platform Provider
*PSC-39-18-00005-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-40-18-00014-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To review the gas utilities' reconciliation of Gas Expenses and Gas Cost Recoveries for 2018
*PSC-42-18-00011-P exempt	Voluntary residential beneficial electrification rate design	To provide efficient rate design for beneficial technologies in New York State that is equitable for all residential customers
*PSC-42-18-00013-P exempt	Petition for clarification and rehearing of the Smart Solutions Program Order	To address the increased demand for natural gas in the Con Edison's service territory and the limited pipeline capacity
*PSC-45-18-00005-P exempt	Notice of intent to submeter electricity and waiver of energy audit	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-01-19-00013-P exempt	Order of the Commission related to caller ID unblocking	To require telephone companies to unblock caller ID on calls placed to the 311 municipal call center in Suffolk County
*PSC-03-19-00002-P exempt	DPS Staff White Paper for who must be trained in 16 NYCRR Part 753 requirements and how the Commission will approve trainings	To reduce damage to underground utility facilities by requiring certain training and approving training curricula
*PSC-04-19-00004-P exempt	Con Edison's petition for the Gas Innovation Program and associated budget	To pursue programs that continue service reliability and meet customer energy needs while aiding greenhouse gas reduction goals
*PSC-04-19-00011-P exempt	Update of revenue targets	To ensure NYAW's rates are just and reasonable and accurately reflect the needed revenues
*PSC-06-19-00005-P exempt	Consideration of the Joint Utilities' proposed BDP Program	To to expand opportunities for low-income households to participate in Community Distributed Generation (CDG) projects
*PSC-07-19-00009-P exempt	Whether to impose consequences on AAA for its non-compliance with Commission requirements	To insure the provision of safe and adequate energy service at just and reasonable rates
*PSC-07-19-00016-P exempt	Participation in New York State Lifeline Program	To encourage enhanced services for low-income customers
*PSC-09-19-00010-P exempt	Non-pipeline alternatives report recommendations	To consider the terms and conditions applicable to gas service
*PSC-13-19-00010-P exempt	New Commission requirements for gas company operator qualification programs	To make pipelines safer with improved training of workers who perform construction and repairs on natural gas facilities
*PSC-19-19-00013-P exempt	Proposed merger of three water utilities into one corporation	To determine if the proposed merger is in the public interest
*PSC-20-19-00008-P exempt	Reporting on energy sources	To ensure accurate reporting and encourage clean energy purchases
*PSC-20-19-00010-P exempt	Compensation policies for certain CHP projects	To consider appropriate rules for compensation of certain CHP resources
*PSC-31-19-00013-P exempt	Implementation of Statewide Energy Benchmarking	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-32-19-00012-P exempt	Standby Service Rates and Buyback Service Rates	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-38-19-00002-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-39-19-00018-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-41-19-00003-P exempt	A voluntary residential three-part rate that would include fixed, usage and demand charges	To provide qualifying residential customers with an optional three-part rate

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-46-19-00008-P exempt	Wappingers Falls Hydroelectric LLC's facility located in Wappingers Falls, New York	To promote and maintain renewable electric energy resources
*PSC-10-20-00003-P exempt	The Commission's statewide low-income discount policy	To consider modifications to certain conditions regarding utility low-income discount programs
*PSC-12-20-00008-P exempt	Delivery rates of Corning Natural Gas Corporation	Whether to postpone the implementation of a change in rates that would otherwise become effective on June 1, 2020
*PSC-15-20-00011-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators
*PSC-16-20-00004-P exempt	Disposition of a state sales tax refund	To determine how much of a state sales tax refund should be retained by Central Hudson
*PSC-18-20-00015-P exempt	Participation of Eligible Telecommunications Carriers (ETCs) in New York State Lifeline Program	Commission will consider each petition filed by an ETCs seeking approval to participate in the NYS Lifeline program
*PSC-19-20-00004-P exempt	Clarification of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether energy service companies should be permitted to bank RECs to satisfy their renewable energy requirements
*PSC-19-20-00005-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To provide cost recovery for new DLM programs and prevent double compensation to participating customers
*PSC-19-20-00009-P exempt	Cost recovery associated with Day-Ahead-DLM and Auto-DLM programs, and elimination of double compensation	To consider revisions to P.S.C. No. 10 - Electricity, and P.S.C. No. 12 - Electricity
*PSC-25-20-00010-P exempt	Whitepaper regarding energy service company financial assurance requirements	To consider the form and amount of financial assurances to be included in the eligibility criteria for energy service companies
*PSC-25-20-00016-P exempt	Modifications to the Low-Income Affordability program	To address the economic impacts of the COVID-19 pandemic
*PSC-27-20-00003-P exempt	To make the uniform statewide customer satisfaction survey permanent	To encourage consumer protections and safe and adequate service
*PSC-28-20-00022-P exempt	Compensation of distributed energy resources	To ensure just and reasonable rates, including compensation, for distributed energy resources
*PSC-28-20-00034-P exempt	Petition to implement Section 7(5) of the Accelerated Renewable Energy Growth and Community Benefit Act	To develop the bulk transmission investments necessary to achieve the Climate Leadership and Community Protection Act goals
*PSC-34-20-00005-P exempt	Petition to provide a renewable, carbon-free energy option to residential and small commercial full-service customers	To increase customer access to renewable energy in the Consolidated Edison Company of New York, Inc. service territory
*PSC-38-20-00004-P exempt	The annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-42-20-00008-P exempt	Availability of gas leak information to the public safety officials	Facilitate availability of gas leak information to public safety officials by gas corporations

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-45-20-00003-P exempt	Petition to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-46-20-00005-P exempt	The recommendations of the DPS Staff report to improve Hudson Valley Water’s service	To determine if approving the DPS Staff’s recommendations is in the public interest
*PSC-48-20-00005-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Chief Energy Power, LLC should be permitted to offer green gas products to mass market customers
*PSC-48-20-00007-P exempt	Tariff modifications to change National Fuel Gas Distribution Corporation’s Monthly Gas Supply Charge provisions	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-51-20-00009-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its “Energy Savings Program” to mass market customers
*PSC-51-20-00014-P exempt	Electric system needs and compensation for distributed energy resources	To ensure safe and adequate service and just and reasonable rates, including compensation, for distributed energy resources
*PSC-01-21-00004-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether petitioner should be permitted to offer its Home Warranty product to mass market customers
*PSC-04-21-00016-P exempt	Request for a waiver	To consider whether good cause exists to support a waiver of the Commission’s Test Period Policy Statement
*PSC-09-21-00005-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-13-21-00016-P exempt	Revised distribution strategies and reallocation of remaining funding	To ensure the appropriate use of funding reserved for gas safety programs
*PSC-17-21-00005-P exempt	Submetering equipment	To consider use of submetering equipment and if it is in the public interest
*PSC-17-21-00006-P exempt	Community Choice Aggregation and Community Distributed Generation	To consider permitting opt-out Community Distributed Generation to be offered as the sole product in an aggregation
*PSC-17-21-00007-P exempt	Utility studies of climate change vulnerabilities	To assess the need for utilities to conduct distinct studies of their climate change vulnerabilities
*PSC-18-21-00006-P exempt	Community Choice Aggregation renewable products	To consider waiving the locational and delivery requirements for RECs purchased to support renewable CCA products
*PSC-19-21-00008-P exempt	Community Choice Aggregation (CCA) and Community Distributed Generation (CDG)	To consider permitting Upstate Power, LLC to serve as a CCA administrator offering an opt-out CDG focused program
*PSC-20-21-00004-P exempt	Regulatory approvals in connection with a 437 MW electric generating facility	To ensure appropriate regulatory review, oversight, and action, consistent with the public interest

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-21-21-00019-P exempt	Utility capital expenditure proposal	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-29-21-00009-P exempt	Proposed pilot program to use AMI to disconnect electric service to customers during gas system emergencies	To study the efficacy of using AMI to disconnect electric service during gas system emergencies
*PSC-32-21-00002-P exempt	The prohibition on ESCO service to low-income customers	To consider whether Icon Energy, LLC d/b/a Source Power Company should be granted a waiver to serve low-income customers
*PSC-35-21-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-37-21-00010-P exempt	Zero emitting electric generating facilities that are not renewable energy systems	To consider modifications to the Clean Energy Standard
*PSC-37-21-00011-P exempt	Green Button Connect implementation	To consider the proposed Green Button Connect User Agreement and Green Button Connect Onboarding Process document
*PSC-37-21-00012-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Catalyst should be permitted to offer its Community Distributed Generation product to mass market customers
*PSC-38-21-00006-P exempt	Annual Reconciliation of Gas Expenses and Gas Cost Recoveries	To consider filings of LDCs and municipalities regarding their Annual Reconciliation of Gas Expenses and Gas Cost Recoveries
*PSC-39-21-00007-P exempt	The proposed alternative method of account identification	To facilitate secure customer data exchanges between the utility or provider and energy service entities
*PSC-47-21-00003-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-47-21-00005-P exempt	Utility processes for customers to consent to sharing data with third parties and how consent options will be communicated	To develop standardized consent requirements that will increase customer familiarity with appropriate data sharing and access
*PSC-50-21-00006-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00008-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00011-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-50-21-00012-P exempt	Implementation of the Host Community Benefit Program	To consider the proposed administration and implementation related to disbursement of customer bill credits
*PSC-05-22-00001-P exempt	Green gas products	To consider an extension of the waiver permitting energy service companies to serve existing customers on green gas products

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-22-00011-P exempt	Positive revenue adjustments associated with emergency response, damage prevention and leak management for 2020	To consider a rehearing petition
*PSC-14-22-00008-P exempt	An opt-out community distributed generation program	To establish the program rules for offering community distributed generation on and opt-out basis in New York State
*PSC-18-22-00002-P exempt	NYSEG and RG&E's petition for a waiver of its 2021 customer service quality performance	To determine if NYSEG and RG&E's petition for waiver is in the public interest
*PSC-19-22-00022-P exempt	Modification of Con Edison's electric tariff	To either eliminate or waive a provision of the Standby Service Offset Tariff
*PSC-20-22-00009-P exempt	Modify lease of utility property	To determine whether to authorize the extension and amendment of the lease of the Volney-Marcy transmission line
*PSC-21-22-00007-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its LED Lighting product to mass market customers
*PSC-21-22-00008-P exempt	Cybersecurity requirements	Modify the framework to ensure the protection of utility systems and customer data from cyber events
*PSC-21-22-00011-P exempt	Partial waiver of the Order Adopting Changes to the Retail Access Energy Market and Establishing Further Process	To consider whether Atlantic Energy, LLC should be permitted to offer its Smart Home Program product to mass market customers
*PSC-24-22-00007-P exempt	St. Lawrence Gas' petition for a waiver of its 2021 service quality performance	To determine if St. Lawrence Gas' petition for waiver is in the public interest
*PSC-30-22-00009-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-32-22-00023-P exempt	Bioenergy generation in New York	To consider compensation for bioenergy generation
*PSC-33-22-00008-P exempt	Gas moratorium consumer protections	To consider protections for existing and prospective customers should a utility institutes a moratorium on new gas service
*PSC-33-22-00009-P exempt	Use of electric metering equipment	To consider use of electric metering equipment and ensure consumer bills are based on accurate measurements of electric usage
*PSC-38-22-00004-P exempt	Establishment of the regulatory regime applicable to a battery storage project	To ensure appropriate regulation of an electric corporation
*PSC-42-22-00010-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00011-P exempt	Gas system planning	To consider cost recovery procedures and an incentive mechanism for non-pipeline alternatives
*PSC-42-22-00012-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-42-22-00013-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00014-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00015-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00016-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00017-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-42-22-00019-P exempt	Gas system planning	To consider screening and suitability criteria for non-pipeline alternatives
*PSC-44-22-00003-P exempt	Proposed draft tariff amendments	To document and refine moratorium management procedures that seek to minimize hardships in the event a future moratorium occurs
*PSC-46-22-00010-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-48-22-00003-P exempt	Gas moratorium customer protections	To consider protections to minimize customer hardships in the unlikely event of a future gas moratorium
*PSC-04-23-00008-P exempt	Updates to guidance for electric utility Distributed System Implementation Plans (DSIPs)	Development of updated guidance and directives for utility DSIPs for improving utility planning and operations functions
*PSC-05-23-00001-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00002-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00004-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00005-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00006-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00009-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00012-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00014-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects
*PSC-05-23-00015-P exempt	Thermal Energy Network Pilot Proposal	To consider authorizing utilities to construct and operate thermal energy network pilot projects

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-13-23-00022-P exempt	The applicable regulatory regime under the Public Service Law for the owner of an energy storage facility	Consideration of a lightened regulatory regime for the owner of an approximately 150 MW energy storage facility
*PSC-17-23-00003-P exempt	Issuance of securities and other forms of indebtedness	To determine if the issuance of funding for capital needs and a surcharge mechanism is in the public interest
*PSC-18-23-00001-P exempt	A request for waiver of negative revenue adjustments	Whether it is in the public interest to waive the negative revenue adjustments for NYSEG and RGE
*PSC-24-23-00023-P exempt	Deferral of costs for later collection from ratepayers	To determine whether it is reasonable to authorize the deferral of costs associated with a gas demand response pilot program
*PSC-25-23-00003-P exempt	Community Choice Aggregation	To determine the appropriate requirements to be placed on Community Choice Aggregation solicitations and service agreements
*PSC-26-23-00010-P exempt	Petition to modify the SIC tariff statement	To consider whether amending the SIC mechanism is in the public interest
*PSC-27-23-00006-P exempt	A proposed methodology for annual greenhouse gas emissions inventory reporting	To consider whether the proposed Green House Gas Inventory Report will provide sufficient emissions information
*PSC-27-23-00013-P exempt	The proposed Greenhouse Gas Emissions Reduction Pathways Study	To consider whether the proposed Study is sufficient and whether to proceed with the Study
*PSC-27-23-00015-P exempt	The Tier 4 renewable energy certificate purchase and sale agreement modifications	To consider modification to the existing Tier 4 renewable energy certificate purchase and sale agreement
*PSC-29-23-00007-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-31-23-00001-P exempt	A petition for a special permit exemption from odorization requirements	To determine if the granting of the special permit is in the public interest
*PSC-34-23-00008-P exempt	Proposed transfer of capital stock	To determine if the transfer of capital stock is in the public interest
*PSC-35-23-00007-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the Central Hudson service territory
*PSC-35-23-00011-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the National Grid service territory
*PSC-35-23-00015-P exempt	EV Commercial Managed Charging Program Implementation Plan	To consider the deployment of an EV CMCP Implementation Plan in the NYSEG/RG&E service territories
*PSC-35-23-00020-P exempt	Reconciliation mechanism	To limit any further near-term customer bill impacts
*PSC-38-23-00002-P exempt	Program-wide adjustments to renewable energy certificate contracts	To consider modification to existing renewable energy certificate contracts in light of increased project costs

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-40-23-00029-P exempt	The applicable regulatory regime for the owner/operator of an approximately 200 megawatt solar electric generating facility	Consideration of whether a requested lightened regulatory regime is in accordance with the Public Service Law and precedent
*PSC-41-23-00007-P exempt	Gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-42-23-00011-P exempt	Transfer of a Certificate of Environmental Compatibility and Public Need for a natural gas pipeline	To determine whether the request for the transfer is consistent with the law and in the public interest
*PSC-42-23-00013-P exempt	Proposed sale and transfer of a water system and its assets	To consider whether the terms of the sale are in public interest
*PSC-47-23-00003-P exempt	The prohibition on service to low-income customers by energy service companies (ESCOs)	To consider extending the waiver of the prohibition
*PSC-02-24-00002-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-02-24-00005-P exempt	Water metering equipment	To ensure that consumer bills will be based on accurate measurements of water usage
*PSC-05-24-00003-P exempt	Application of the Public Service Law (PSL) to a merchant developer and owner of a proposed solar facility	To ensure an applicable regulatory regime under the PSL that is consistent with the public interest
*PSC-05-24-00004-P exempt	Waiver of the requirements of velocity steam meter testing for 2023	To consider whether to provide relief from the velocity meter testing requirements for 2023 due to testing facility shutdown
*PSC-06-24-00007-P exempt	LED streetlights in the Village of Cambridge	To consider whether the use of LED streetlights in the Village of Cambridge requires changes
*PSC-07-24-00026-P exempt	Community Distributed Generation	To consider CDG billing and crediting performance metrics and associated negative revenue adjustments
*PSC-08-24-00009-P exempt	To modify the terms and conditions under which gas utilities provide service to electric generators	To provide clarity and uniformity to the provision of gas service to electric generators in New York State
*PSC-10-24-00004-P exempt	Remote electric service disconnection and reconnection charges	To ensure that charges assessed to utility customers are just and reasonable
*PSC-11-24-00020-P exempt	Appointment of a temporary operator for a water works corporation	To determine if appointment of a temporary operator of a water utility is necessary to provide safe and adequate service
*PSC-11-24-00021-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
*PSC-13-24-00005-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-14-24-00013-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place
*PSC-14-24-00015-P exempt	Petition to modify the submeter approval order	To ensure adequate consumer protections are in place

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
*PSC-16-24-00007-P exempt	Energy service company contract changes and renewals	To consider modifications to the Uniform Business Practices to reflect changes to General Business Law Section 349-d
*PSC-17-24-00007-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
*PSC-18-24-00008-P exempt	Partnership for the Urban Revitalization in Western New York Program revisions	To consider and review proposed program modifications
*PSC-20-24-00003-P exempt	Tariff proposal and financing petition	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
*PSC-25-24-00005-P exempt	The calculation of NYSEG's Percent of Estimated Bills of the Customer Service Performance Indicator metric for January 2024	Whether it is in the public interest to grant certain exemptions in the January 2024 Percent of Estimated Bills for NYSEG
*PSC-25-24-00007-P exempt	Long-term gas system planning	To consider and review long-term gas system planning
*PSC-26-24-00002-P exempt	Energy Service Company Home Warranty Products	To consider proposed consumer protections on Energy Service Company Home Warranty Products
*PSC-26-24-00009-P exempt	LPP replacement targets	To update LPP replacement mileage to reflect increasing cost while working within Corning's authorized budget
*PSC-26-24-00010-P exempt	BTU content levels	To reflect the BTU range during the non-heating months due to gas supplied by Corning's new renewable natural gas projects
*PSC-27-24-00003-P exempt	Net Metering Rules	To consider the proper treatment of banked remote net metering credits
PSC-30-24-00002-P exempt	Petition for a special permit exemption and extension	To determine whether to grant the special permit relating to certain class locations and extend the 18-month period until 2026
PSC-30-24-00005-P exempt	Automated meter reading technology	To consider and review reasonableness of proposal and cost recovery
PSC-31-24-00011-P exempt	IEDR User Agreements, Data Security Agreement, Self Attestation, and Green Button Connect Onboarding Process	To ensure that proposed agreements comply with the Commission's Data Access Framework requirements
PSC-32-24-00030-P exempt	Petition for the use of gas metering equipment	To ensure that consumer bills are based on accurate measurements of gas usage
PSC-32-24-00031-P exempt	Recommendations regarding the timeline for the CGPP	To optimize the timeline of the CGPP to ensure safe and adequate service at just and reasonable rates
PSC-32-24-00037-P exempt	Rehearing if the order denying authority to recover incremental costs to implement a new CSS above the \$421 million cap	To determine whether to authorize temporary accounting treatment for the capital costs in excess of the \$421 million cap
PSC-32-24-00038-P exempt	Recommendations regarding the CGPP	To optimize the CGPP to ensure safe and adequate service at just and reasonable rates

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-33-24-00001-P exempt	Customer required transformers and associated equipment	To establish provisions to ensure safe and reliable service for all customers
PSC-34-24-00008-P exempt	Proposed transfer of real property and system assets	To consider whether the terms of the transfer are in the public interest
PSC-34-24-00012-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project
PSC-36-24-00002-P exempt	Petition to forgive arrears balances greater than 120 days and recover costs via a surcharge	To determine if forgiveness of customer arrears greater than 120 days and recovery via a surcharge is in the public interest
PSC-36-24-00003-P exempt	Proposed major rate increase in National Grid's annual electric revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-36-24-00004-P exempt	Proposed major rate increase in National Grid's annual gas revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-38-24-00005-P exempt	To review a pilot proposal and associated budgets	To assess whether the proposed pilot program impact is in the public interest
PSC-40-24-00003-P exempt	Proposed Earnings Adjustment Mechanisms for Calendar Year 2024	To determine if certain EAMs from the prior rate plan should continue, with updated targets and financial awards
PSC-41-24-00022-P exempt	Minor rate filing	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-41-24-00024-P exempt	Notice of intent to submeter electricity	To ensure adequate submetering equipment and consumer protections are in place
PSC-41-24-00026-P exempt	A process for considering specific meter socket adapter devices	To provide rules that ensure safe and adequate service at just and reasonable rates
PSC-42-24-00006-P exempt	Proposed major rate increase in electric delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00007-P exempt	Proposed major rate increase in gas delivery revenues	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences
PSC-42-24-00009-P exempt	Rider B - Outdoor Service Lighting and Rider C - Purchase of Renewable Energy from New Distributed Generators	To establish provisions to ensure safe and reliable service for all customers
PSC-44-24-00005-P exempt	Petition for rehearing	To challenge reporting requirements and sale of environmental attributes for proposed renewable natural gas facilities
PSC-45-24-00005-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage
PSC-47-24-00007-P exempt	The Clean Energy Standard's zero emission by 2024 target	To establish definitions of key terms and an evaluation process for achieving the zero emissions by 2040 target

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-48-24-00002-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00004-P exempt	Electric metering equipment.	To consider use of electric metering equipment and ensure that consumer bills are based on accurate measurements of usage.
PSC-48-24-00006-P exempt	The Westchester Power Community Choice Aggregation (CCA) Program.	To consider integration of Opt-out Community Distributed Generation into the Westchester Power CCA program.
PSC-49-24-00012-P exempt	Consideration of a New York City PPTN under the NYISO's planning process.	To determine whether the NYISO should proceed to select a solution to the identified New York City PPTN.
PSC-49-24-00013-P exempt	Transfer of assets.	To ensure the transfer of utility company assets is in the general interest of the public.
PSC-51-24-00004-P 02/18/26	Siting, design, construction & operation of major renewable generation and major electric transmission facilities.	To establish procedural rules and uniform standards and conditions for renewable generation and electric transmission facilities
PSC-52-24-00012-P exempt	Proposed Public Policy Transmission Needs/ Public Policy Requirements, as defined under the NYISO tariff.	To identify any potential electric transmission needs for referral to the NYISO to solicit, evaluate, and select solutions for.
PSC-52-24-00015-P exempt	Utility integrated storage as a transmission and distribution asset.	To consider the Joint Utilities' study and proposal of the use of energy storage as a transmission and distribution asset.
PSC-53-24-00004-P exempt	Buyback Service Rates and Contract Demand amounts, and exemptions to such for certain hydroelectric generators.	To consider procedures for Buyback Service, and exemptions for hydroelectric generators.
PSC-01-25-00022-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-01-25-00023-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEERDA to modify the NY Green Bank operations and investment targets.
PSC-02-25-00001-P exempt	Transfer of ownership and control of regulated telephone corporations.	General supervision and oversight of telephone corporations.
PSC-03-25-00006-P exempt	Issuance of securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-04-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00010-P exempt	The New York State Standardized Interconnection Requirements.	To improve the process for distributed generation and energy storage projects interconnecting to utility systems.
PSC-04-25-00011-P exempt	Lightened regulatory regime for the owner and operator of a solar electric generating facility.	To determine the regulatory framework for a wholesale electric generator.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-04-25-00013-P exempt	Petition for transfer of assets and dissolution of water works corporation.	To determine if the transfer of Pabst's assets to the Town and Pabst's dissolution are in the public interest.
PSC-04-25-00014-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-04-25-00015-P exempt	Proactive planning related to building and transportation electrification.	To consider the Joint Utilities' proposed long-term proactive planning process for building and transportation electrification.
PSC-05-25-00010-P exempt	To examine and determine the accuracy of all apparatus for testing and proving the accuracy of water meters.	To ensure that consumer bills are based on accurate measurements of water usage.
PSC-05-25-00012-P exempt	Funding and administration of an Innovation and Research portfolio as described in NYSEDA's Innovation & Research Proposal.	Consideration of proposal by NYSEDA for the funding and administration of an Innovation and Research portfolio.
PSC-05-25-00013-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00014-P exempt	Proposed major rate increase in Liberty SLG's gas delivery revenues by about \$2.2 million (6.12% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-05-25-00015-P exempt	Issuance of long-term securities and other forms of indebtedness.	To assess the reasonableness of the requested authorization for issuance of long-term securities.
PSC-05-25-00017-P exempt	Proposal for replacement of Con Edison's Rider Q program with Locational Variant Daily As-Used Demand Pricing Rates.	To provide customers with locational variant daily as-used demand pricing.
PSC-05-25-00018-P exempt	Waiver of the requirements of velocity steam meter testing for 2023 and 2024.	To consider whether to provide relief from the velocity meter testing requirements due to testing facility shutdown.
PSC-05-25-00019-P exempt	To review tariff modifications regarding pole attachment charges.	To ensure safe and adequate pole attachment service at just and reasonable rates charged to customers without undue preference.
PSC-05-25-00020-P exempt	Investment targets and operations of the Green Bank program.	Consideration of proposal by NYSEDA to modify the NY Green Bank operations and investment targets.
PSC-05-25-00021-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-06-25-00002-P exempt	Petition for transfer of stock.	To determine if the transfer of 51% of Kiamesha's stock to the Purchasers is in the public interest.
PSC-06-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-06-25-00004-P exempt	Temporary waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-07-25-00002-P exempt	Petition to designate the Clean Path Transmission Project (the Project) as a Priority Transmission Project.	To consider whether the Project is needed expeditiously to achieve the Climate Leadership and Community Protection Act targets.
PSC-08-25-00006-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00007-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$440 million (or 13.3% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-08-25-00008-P exempt	Long-term gas system planning.	To consider and review long-term gas system planning.
PSC-08-25-00009-P exempt	Con Edison proposes to extend survey and inspection intervals for indoor gas service lines.	To approve, deny, or modify Con Edison's proposal to extend survey and inspection intervals for indoor gas service lines
PSC-08-25-00010-P exempt	Proposed major rate increase in Con Edison's delivery revenues of approximately \$1.61 billion (or 11.4% in total revenues).	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-09-25-00003-P exempt	Deferral of costs associated with the development of Utility Thermal Energy Networks.	To determine the appropriate funding for the development of a proposed Utility Thermal Energy Network Pilot Project.
PSC-09-25-00005-P exempt	Lightened regulation of a solar electric generating facility.	To determine whether lightened regulation affording exemptions from certain regulatory requirements is in the public interest.
PSC-09-25-00006-P exempt	To review a pilot proposal and associated budgets.	To assess whether the proposed pilot program impact is in the public interest.
PSC-10-25-00004-P exempt	The New York State Standardized Interconnection Requirements (SIRs).	To consider increased cost certainty for distributed generation and energy storage projects interconnecting to utility systems.
PSC-10-25-00005-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-10-25-00006-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-11-25-00003-P exempt	Implementation of an exemption from the All-Electric Buildings Act, which prohibits certain use of fossil-fueled equipment.	To consider a reasonableness standard for exempting certain new buildings from the All-Electric Buildings Act.
PSC-11-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00026-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-12-25-00027-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-12-25-00028-P exempt	The calculation of certain negative revenue adjustments associated with customer service performance for 2023 and 2024	To determine if approving NYSEG and RG&E's petition is in the public interest.
PSC-13-25-00002-P exempt	Standby Service rates and Buyback Service rates.	To establish updated Standby Service and Buyback Service rates that are just and reasonable.
PSC-13-25-00003-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00004-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00005-P exempt	To consider a petition for rehearing.	To consider a petition for rehearing.
PSC-13-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-13-25-00008-P exempt	Staff recommendations to establish enhanced EAP bill discount programs for certain residential customers.	To consider bill discounts for certain residential customers who do not currently qualify for a low-income EAP bill discount.
PSC-13-25-00009-P exempt	Petition to enter into a long term loan agreement and implement a surcharge for cost recovery.	To determine if the issuance of long term debt and a surcharge for recovery of the debt service is in the public interest.
PSC-13-25-00010-P exempt	Petition for transfer of assets of water works corporation.	To determine if the transfer of SAA's assets to the Town is in the public interest.
PSC-13-25-00011-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-13-25-00012-P exempt	Electric metering equipment.	To ensure that consumer bills are based on accurate measurements of electric usage.
PSC-14-25-00001-P exempt	Distribution-level demand response programs.	Provide BYOT participants additional opportunities to provide load reduction and contribute to electric system reliability.
PSC-14-25-00002-P exempt	Transfer of street lighting facilities.	To determine whether to authorize the transfer street of lighting facilities and the proper accounting for the transaction.
PSC-14-25-00003-P exempt	Gas metering equipment	To consider use of gas metering equipment and ensure that consumer bills will be based on accurate measurements of gas usage.
PSC-17-25-00003-P exempt	The cable transition joint of the Y56 345 kV cable at West 52nd Street, east of 12th Avenue, Manhattan NY.	To consider amending or waiving the Electric Safety Standards to take into account the operating conditions of the Y56 line.
PSC-17-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-17-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00006-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00008-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00009-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by New York State Gas and Electric Corporation.
PSC-17-25-00010-P exempt	Climate Change Resilience Plans.	To consider the Resilience Plan submitted by Rochester Gas and Electric Corporation.
PSC-17-25-00011-P exempt	Whether the requirements that certain financial metrics be calculated and reported to the Commission should be eliminated.	To consider the need for the requirements that certain financial metrics be reported to the Commission in the public interest.
PSC-17-25-00012-P exempt	Waiver of certain Commission requirements related to the distribution of telephone directories.	To ensure performance in accordance with applicable telecommunications laws, regulations, and standards and the public interest.
PSC-17-25-00013-P exempt	Waiver of 16 NYCRR Section 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-17-25-00014-P exempt	Notice of Intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-17-25-00015-P 04/30/26	Technical amendments of state regulations.	To ensure the safe and adequate operation of pipelines in New York State.
PSC-18-25-00013-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00014-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00015-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-18-25-00016-P exempt	Modifications to the managed charging programs to incentivize electric vehicle (EV) owners to charge off-peak.	To extend and reauthorize the managed charging programs and provide O&R the flexibility to shift portions of its budget.
PSC-18-25-00017-P exempt	Modifications to the Make-Ready Program to increase adoption of electric vehicle (EV) supply equipment and infrastructure.	To deploy the infrastructure needed to meet the State's EV adoption goals and recommend appropriate utility action.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-18-25-00018-P exempt	Modifications to the managed charging programs to incentivize electric vehicle (EV) owners to charge off-peak.	To modify the incentive for the Passive Managed Charging Program from being modified monthly to annually.
PSC-19-25-00002-P exempt	SC 1 Rate IV Price Guarantee recovery.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00004-P exempt	Minor rate filing to increase annual revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00005-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00006-P exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-19-25-00007-P exempt	Permanent waiver of tariff provision.	To ensure the requested waiver is reasonable and allows for the provision of safe and adequate service.
PSC-19-25-00008-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-19-25-00009-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00003-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00004-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00006-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00007-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-20-25-00008-P exempt	Notice of Intent to submeter electricity & request for waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-20-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00002-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00003-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00004-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-21-25-00005-P exempt	Transfer of ownership interests in a 55 megawatt natural gas-fired cogeneration facility located in North Tonawanda, NY.	To address the transfer and any matters within the public interest.
PSC-21-25-00006-P exempt	Minimum broadband download speeds required under the ABA.	To provide ABA customers adequate broadband speeds.
PSC-21-25-00007-P exempt	Petition to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00002-P exempt	To establish a statewide policy for residential service terminations during extreme heat events.	To establish utility protections, policies and procedures related to the suspension of terminations during extreme heat events.
PSC-22-25-00003-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-22-25-00004-P exempt	The calculation of NYSEG and RG&E's Electric Reliability Performance Metrics for calendar year 2024.	The ascertainment of accurate electric reliability performance metrics for NYSEG and RG&E.
PSC-22-25-00005-P exempt	Mitigation of potential vertical market power risk.	To consider whether ownership of both transmission and generation assets raises potential vertical market power risks.
PSC-22-25-00006-P exempt	Transfer of direct ownership of the cable television system and cable franchises.	To ensure performance in accordance with applicable cable laws, regulations and standards and the public interest.
PSC-22-25-00007-P exempt	Initial Tariff Schedule, P.S.C. No. 1 - Water.	To provide the rates, rules, and regulations under which water service will be provided to the customers of the system.
PSC-22-25-00008-P exempt	Transfer of franchises or stocks.	To consider if replacement of Argo GP by an Apollo-controlled entity is subject to § 70, or in the public interest under § 70.
PSC-23-25-00002-P exempt	Promulgate rules and regulations to require the trimming of vines on utility poles.	To establish minimum requirements regarding vine management.
PSC-23-25-00003-P exempt	Issuance of long-term securities and other forms of indebtedness.	To consider The Brooklyn Union Gas Company's, request for authority to issue and sell long-term indebtedness.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-23-25-00004-P exempt	Issuance of long-term securities and other forms of indebtedness.	To consider KeySpan Gas East Corporation's, request for authority to issue and sell long-term indebtedness.
PSC-23-25-00005-P exempt	The applicable regulatory regime for the owner and operator of a solar-powered generating facility.	To determine whether a lightened regulatory regime for Riverside is consistent with the PSL.
PSC-23-25-00006-P exempt	Minor electric rate filing to increase annual electric base revenues.	To ensure safe and adequate service at just and reasonable rates charged to customers without undue preferences.
PSC-25-25-00005-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00006-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00007-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00008-P exempt	Waiver of 16 NYCRR Section 86.3(a)(1),86.3(a)(2), 86(b)(2) and 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a transmission line.
PSC-25-25-00009-P exempt	Petition to submeter electricity and waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-25-25-00010-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00011-P exempt	Waiver of 16 NYCRR Sections 86.3(b)(2), 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-25-25-00012-P exempt	Petition dated May 28, 2025 seeking various relief from the Commission's April 28, 2025 Order in this proceeding.	Whether to grant, deny or modify, in whole or in part, the various relief requested in the petition.
PSC-25-25-00013-P exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4).	To consider a waiver of regulations relating to the content of an application for transmission line siting.
PSC-25-25-00014-P exempt	Notice requirements for interruptible gas service testing.	To amend the requirements regarding mandatory unannounced system-wide testing for interruptible gas customers.
PSC-25-25-00015-P exempt	Ownership of Chautauqua Utilities, Inc.	To consider whether a proposed transfer of ownership interest in Chautauqua Utilities, Inc. is in the public interest.
PSC-26-25-00004-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2), 86.3(b)(1) and (2), 86.4(b), 88.4(a)(4), and 85-2.4(c).	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-26-25-00005-P exempt	Waiver of 16 NYCRR Sections 86.3(a)(2); 86.3(b)(1) & (2); and 88.4(a)(4)	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00006-P exempt	Petition for waiver of certain parts of 16 NYCRR related to PSL Article VII.	To consider a waiver of certain regulations relating to the content of an application for transmission line siting.
PSC-26-25-00007-P exempt	16 NYCRR § 86.3(a)(2); 86.3(b)(1), (b)(2); 86.4(b); 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for transmission line reconstruction.
PSC-26-25-00008-P exempt	Petition to extend a water works corporation's escrow account.	To determine if the extension of Emerald Green's escrow account is in the public interest.
PSC-26-25-00009-P exempt	16 NYCRR Sections 85-2.3(c), 86.3(a)(2), 86.3(b), 88.4(a)(4).	To consider a waiver of certain regulations relating to the content of an application for a rebuild of a transmission line.
PSC-26-25-00010-P exempt	Proposed transfer of gas plant, and a Certificate of Environmental Compatibility and Public Need.	To consider whether the proposed transfer of gas plant and related interests is in the public interest.
PSC-26-25-00011-P exempt	Waiver of 16 NYCRR Sections 86.3(b)(2) and 88.4(a)(4) governing submission of aerial photographs and system impact study.	To consider a waiver of Article VII requirements relating to the content of the application for transmission line siting.
PSC-26-25-00012-P exempt	Lease of property.	To determine whether to authorize the lease of property.
PSC-26-25-00013-P exempt	Transfer of street lighting facilities to the Village of Monroe.	To consider whether the transfer of street lighting facilities to the Village of Monroe is in the public interest.
PSC-27-25-00018-P exempt	Proposed revisions to firm gas demand response programs for the 2025 - 2026 winter season and going forward.	To determine if the proposed modifications to firm gas demand response programs are in the public interest.
PSC-27-25-00019-P exempt	Proposed early deployment decarbonization projects and low carbon fuels pilot program.	To address the need for and cost recovery of early deployment decarbonization projects and low carbon fuels pilot program.
PSC-27-25-00020-P exempt	Waiver of 16 NYCRR Sections 86.3(a) (2); 86.3 (b) (1) & (2); 86.4 (b); 88.4(a)(4).	To consider a waiver of part of a regulation relating to the content of an application for transmission line siting.
PSC-27-25-00021-P 07/09/26	Institution of mandatory, minimum, enforceable cybersecurity rules for information technology.	To protect private customer data, minimize financial risks of cyber attacks, and fulfill statutory mandates.
PSC-28-25-00002-P exempt	O&R's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00003-P exempt	Con Edison's proposal for a Gas DR Pilot and associated budgets.	To promote gas system reliability by encouraging gas demand reductions during peak gas demand days.
PSC-28-25-00004-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
PUBLIC SERVICE COMMISSION			
PSC-28-25-00005-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00006-P exempt	Deferral of incremental expenses beyond a gas utility's control for future recovery in rates.	Whether to grant or deny Corning's petition pursuant to which the Company would be permitted to recover interest costs.
PSC-28-25-00007-P exempt	Notice of intent to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00008-P exempt	A financing arrangement with respect to two natural gas- and oil-fired combined cycle generating facilities.	To consider the requested financing arrangement, and if approved, what regulatory conditions should apply.
PSC-28-25-00009-P exempt	Notice of Intent to submeter electricity & waiver of energy audit requirement.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
PSC-28-25-00010-P exempt	Petition to submeter electricity.	To ensure adequate submetering equipment, consumer protections and energy efficiency protections are in place.
STATE, DEPARTMENT OF			
DOS-09-25-00008-P 03/05/26	Charging Cord Tag Requirements for Certain Battery-Powered Devices	Charging Cord Tag Requirements as required by law.
DOS-11-25-00001-P 05/22/26	The State Energy Conservation Construction Code (the "Energy Code").	To repeal the existing Energy Code and to adopt a new, updated Energy Code.
DOS-11-25-00002-P 05/22/26	New York State Uniform Fire Prevention and Building Code (the Uniform Code)	To repeal the existing Uniform Code and adopt a new Uniform Code and to make conforming changes to 19 NYCRR Parts 1264 and 1265.
DOS-24-25-00003-P 06/18/26	Submission of student lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
DOS-24-25-00004-P 06/18/26	Submission of student Lists.	To ease burden on schools by removing requirements that student lists be submitted to the Department of State.
STATE UNIVERSITY OF NEW YORK			
SUN-47-24-00004-P 11/20/25	Proposed amendments to the traffic and parking regulations at State University of New York at Canton	Amend existing regulations to update traffic and parking regulations
SUN-24-25-00006-P 06/18/26	SUNY Community College presidential appointment and approval process; presidential contract review; and temporary leadership.	Improve the process by which SUNY community college presidents and administrators-in-charge are appointed and approved.
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-46-20-00003-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2021 through March 31, 2021

Agency I.D. No.	Expires	Subject Matter	Purpose of Action
TAXATION AND FINANCE, DEPARTMENT OF			
*TAF-17-24-00002-EP exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith	To set the sales tax component and the composite rate per gallon for the period January 1, 2024 through March 31, 2024
TAF-21-25-00001-P exempt	Fuel use tax on motor fuel and diesel motor fuel and the art. 13-A carrier tax jointly administered therewith.	To set the sales tax component and the composite rate per gallon for the period July 1, 2025 through September 30, 2025.
TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY			
TBA-28-25-00011-P exempt	A proposal to establish a new crossing charge schedule for use of bridges and tunnels operated by TBTA.	A proposal to fund ongoing operations.
WORKERS' COMPENSATION BOARD			
WCB-26-25-00003-P 07/02/26	Dental Fee Schedule	To update the dental fee schedule.

SECURITIES OFFERINGS

STATE NOTICES

Published pursuant to provisions of General Business Law
[Art. 23-A, § 359-e(2)]

DEALERS; BROKERS

Dassault Systèmes
10, rue Marcel Dassault, CS 40501, 78140 Velizy-Villacoublay,
France
State or country in which incorporated — France

Leland Inc.
2500 W. Executive Pkwy., Suite 400, Lehi, UT 84043
State or country in which incorporated — Delaware

ADVERTISEMENTS FOR BIDDERS/CONTRACTORS

SEALED BIDS

PROVIDE WET LAB

New York Psychiatric Institute
New York, New York County

Sealed bids for Project Nos. 46121-C, 46121-H, 46121-P, and 46121-E, comprising separate contracts for Construction Work, HVAC Work, Plumbing Work, and Electrical Work, Provide Wet Lab, 6th Floor, Building 4, New York Psychiatric Institute, 1051 Riverside Drive, New York (New York County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of Mental Health, until 2:00 p.m. on Wednesday, July 23, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$167,000 for C, \$89,100 for H, \$39,700 for P, and \$70,900 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$6,000,000 and \$7,000,000 for C, between \$2,000,000 and \$3,000,000 for H, between \$500,000 and \$1,000,000 for P, and between \$2,000,000 and \$3,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten

percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

X Project commenced design before January 1, 2020. Not subject to provision.

___ Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 910 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on July 11, 2025, at New York State Psychiatric Institute, 1051 Riverside Drive New York, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Hannah Slifstein (631-682-9546) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 6% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 3% for the P trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MODERNIZE ELEVATORS

Perry B. Duryea State Office Building
Hauppauge, Suffolk County

Sealed bids for Project Nos. 46182-C, 46182-U, 46182-H, and 46182-E, comprising separate contracts for Construction Work, Elevator Work, HVAC Work, and Electrical Work, Modernize Elevators, Perry B. Duryea State Office Building, 250 Veterans Hwy, Hauppauge (Suffolk County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Office of General Services, until 2:00 p.m. on Wednesday, July 30, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$23,800 for C, \$89,000 for U, \$21,800 for H, and \$25,300 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$500,000 and \$1,000,000 for C, between \$3,000,000 and \$4,000,000 for U, between \$250,000 and \$500,000 for H, and between \$500,000 and \$1,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or

Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

___ Project commenced design on or after January 1, 2020. Subject to provision.

X Project commenced design before January 1, 2020. Not subject to provision.

Substantial completion shall be in accordance with Section 011000 – Summary of the Work

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 10:00 a.m. on July 18, 2025, at Perry S. Duryea State Office Building, Room 4A-11, 250 Veterans Memorial Highway, Hauppauge, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone or email the office of BiBi Bacchus (718-764-4441 or bibi.bacchus@ogs.ny.gov) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Construction Work, and an overall goal of 10% for MWBE participation, 5% for Minority-Owned Business Enterprises ("MBE") participation and 5% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs) for Elevator Work, for HVAC Work, and for Electric Work. The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, and 0% for the U trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an

e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

PROVIDE
AUTOMATED RECORD FIRE RANGE
Camp Smith Training Site
Cortlandt Manor, Westchester County

Sealed bids for Project Nos. 47574-C, 47574-H, 47574-E, comprising separate contracts for Construction Work, HVAC Work, and Electrical Work, Provide Automated Record Fire Range, Camp Smith Training Site, 11 Bear Mountain Bridge Road, Cortlandt Manor (Westchester County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the Division of Military and Naval Affairs, until 2:00 p.m. on Wednesday, July 23, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$98,800 for C, \$11,600 for H, and \$53,100 for E).

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$3,000,000 and \$4,000,000 for C, between \$100,000 and \$250,000 for H, and between \$1,000,000 and \$2,000,000 for E.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting on the OGS website, in a newspaper of general circulation, or in the Contract Reporter, of written notice, advertisement or solicitation of offers, through final award and approval of the contract by OGS D&C and the Office of the State Comptroller ("Restricted Period") to other than designated staff, unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and to make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 794 days after the Agreement is approved by the Comptroller.

As a condition of award, within five (5) days of receipt of the proposed Contract Agreement from the State, the apparent low bidder shall return the Contract Agreement to the State, properly executed, along with the Bonds if required by said Agreement. Low bidders who cannot meet these provisions may be subject to disqualification and forfeiture of the bid security.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on July 10, 2025, Camp Smith Training Site, 11 Bear Mountain Bridge Road, Cortlandt Manor, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply, and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Dylan Barreto, (914-536-4747) a minimum of 24 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 24 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority and Women-owned Business Enterprises ("MWBEs") and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises ("MBE") participation and 15% for Women-Owned Business Enterprises ("WBE") participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and /or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veteran's Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses ("SDVOBs"). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs' participation under this contract as follows: 3% for the C trade contractor, 3% for the E trade contractor, 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make "good faith efforts" to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction's Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

For questions about downloading of bid documents, please send an e-mail to support@bidexpress.com, or call the Bid Express toll-free number at (888) 352-2439.

For all other questions, please send an email to DCPlans@ogs.ny.gov, or call (518) 474-0203.

For additional information on this project, please use the link below

and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

**REPAIR/REPLACE
FAN COIL UNITS
Manhattan Psychiatric Center
Wards Island, New York County**

Sealed bids for Project No. 47577-H, comprising a contract for HVAC Work, Repair/Replace Fan Coil Units, NYS Police Wards Island, Manhattan Psychiatric Center, 600 E. 125th Street, Wards Island (New York County), NY, will be received by the Office of General Services (OGS), Design & Construction Group (D&C), Division of Contract Management, 35th Fl., Corning Tower, Empire State Plaza, Albany, NY 12242, on behalf of the New York State Police, until 2:00 p.m. on Wednesday, July 23, 2025, when they will be publicly opened and read. Each bid must be prepared and submitted in accordance with the Instructions to Bidders and must be accompanied by a bid security (i.e. certified check, bank check, or bid bond in the amount of \$54,200 for H).

Further, Wicks Exempt Projects require a completed form BDC 59 (Wicks Exempt List of Contractors) be filled out and submitted in accordance with Document 002220, Supplemental Instructions to Bidders – Wicks Exempt. Failure to submit this form correctly will result in a disqualification of the bid.

All successful bidders will be required to furnish a Performance Bond and a Labor and Material Bond pursuant to Sections 136 and 137 of the State Finance Law, each for 100% of the amount of the Contract estimated to be between \$1,000,000 and \$2,000,000 for H.

Pursuant to State Finance Law §§ 139-j and 139-k, this solicitation includes and imposes certain restrictions on communications between OGS D&C and a bidder during the procurement process. A bidder is restricted from making contacts from the earliest posting, on the OGS website, in a newspaper of general circulation, or in the Contract Reporter of written notice, advertisement or solicitation of offers through final award and approval of the contract by OGS D&C and the Office of the State Comptroller (“Restricted Period”) to other than designated staff unless it is a contact that is included among certain statutory exceptions set forth in State Finance Law § 139-j(3)(a). Designated staff are Kimberly Belden, Catherine Skaczkowski, Jessica Hoffman, and Pierre Alric in the Division of Contract Management, telephone (518) 474-0203, fax (518) 473-7862. OGS D&C employees are also required to obtain certain information when contacted during the restricted period and make a determination of the responsibility of the bidder pursuant to these two statutes. Certain findings of non-responsibility can result in rejection for contract award and in the event of two findings within a four-year period, the bidder is debarred from obtaining governmental Procurement Contracts. Bidders responding to this Advertisement must familiarize themselves with the State Finance Law requirements and will be expected to affirm that they understand and agree to comply on the bid form. Further information about these requirements can be found within the project manual or at: <https://ogs.ny.gov/ACPL/>

Pursuant to Public Buildings Law § 8(6), effective January 11, 2020, for any projects where the project design commenced on or after January 1, 2020 and for any contracts over \$5,000 for the work of construction, reconstruction, alteration, repair, or improvement of any State building, a responsible and reliable NYS-certified Minority or Women-Owned Business Enterprise that submits a bid within ten percent of the lowest bid will be deemed the apparent low bidder provided that the bid is \$1,680,923 or less, adjusted annually for inflation as of March 1, 2025. If more than one responsible and reliable MWBE firm meets these requirements, the MWBE firm with the lowest bid will be deemed the apparent low bidder.

Project commenced design before January 1, 2020. Not subject to provision.

Project commenced design on or after January 1, 2020. Subject to provision.

The substantial completion date for this project is 289 days after the Agreement is approved by the Comptroller.

The only time prospective bidders will be allowed to visit the job site to take field measurements and examine existing conditions of the project area will be at 9:00 a.m. on July 10, 2025, at OGS-TDX Field Office, Manhattan Psychiatric Center, 102 Rivers Edge Road, Wards Island, NY. Prospective bidders are urged, but not mandated, to visit the site at this time. Prospective bidders or their representatives attending the pre-bid site visit will not be admitted on facility grounds without proper photo identification. Note that parking restrictions and security provisions will apply and all vehicles will be subject to search. Refer to Document 002218 for any additional requirements for attendance at the pre-bid site visit.

Phone the office of Irene Gomez (212-655-8484) a minimum of 48 hours in advance of the date to provide the names of those who will attend the pre-bid site visit. Only contractors that schedule a visit at least 48 hours in advance will be allowed to participate in the pre-bid site visit.

Pursuant to New York State Executive Law Article 15-A and the rules and regulations promulgated thereunder, OGS is required to promote opportunities for the maximum feasible participation of New York State-certified Minority- and Women-owned Business Enterprises (“MWBEs”) and the employment of minority group members and women in the performance of OGS contracts. All bidders are expected to cooperate in implementing this policy. OGS hereby establishes an overall goal of 30% for MWBE participation, 15% for Minority-Owned Business Enterprises (“MBE”) participation and 15% for Women-Owned Business Enterprises (“WBE”) participation (based on the current availability of qualified MBEs and WBEs). The total contract goal can be obtained by utilizing any combination of MBE and/or WBE participation for subcontracting and supplies acquired under this Contract. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of MWBEs on the Contract for the provision of services and materials.

Article 3 of the Veterans’ Services Law provides for more meaningful participation in public procurement by certified Service-Disabled Veteran-Owned Businesses (“SDVOBs”). Bidders are expected to consider SDVOBs in the fulfillment of the requirements of the Contract. Such participation may be as subcontractors or suppliers, as protégés, or in other partnering or supporting roles. OGS hereby establishes overall goals for SDVOBs’ participation under this contract as follows: 3% for the H trade contractor, based on the current availability of qualified SDVOBs. Trades with 0% goals are encouraged to make “good faith efforts” to promote and assist in the participation of SDVOBs on the Contract for the provision of services and materials.

The Office of General Services reserves the right to reject any or all bids.

The Bidding and Contract Documents for this Project are available for viewing, downloading, and Electronic Bidding from OGS Design & Construction’s Electronic Bidding service, Bid Express.

Registration along with viewing, downloading, and electronic bidding can be accessed at the following link: <http://www.bidexpress.com>

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For additional information on this project, please use the link below and then click on the project number: <https://online.ogs.ny.gov/dnc/contractorConsultant/esb/ESBPlansAvailableIndex.asp>

By OGS - Design & Construction Group

MISCELLANEOUS NOTICES/HEARINGS

Notice of Abandoned Property Received by the State Comptroller

Pursuant to provisions of the Abandoned Property Law and related laws, the Office of the State Comptroller receives unclaimed monies and other property deemed abandoned. A list of the names and last known addresses of the entitled owners of this abandoned property is maintained by the office in accordance with Section 1401 of the Abandoned Property Law. Interested parties may inquire if they appear on the Abandoned Property Listing by contacting the Office of Unclaimed Funds, Monday through Friday from 8:00 a.m. to 4:30 p.m., at:

1-800-221-9311
or visit our web site at:
www.osc.state.ny.us

Claims for abandoned property must be filed with the New York State Comptroller's Office of Unclaimed Funds as provided in Section 1406 of the Abandoned Property Law. For further information contact: Office of the State Comptroller, Office of Unclaimed Funds, 110 State St., Albany, NY 12236.

PUBLIC NOTICE

Department of Health

Pursuant to 42 CFR Section 447.205, the Department of Health hereby gives public notice of the following:

The Department of Health proposes to amend the Title XIX (Medicaid) State Plan for all services to comply with the 2025-2026 enacted budget. The following changes are proposed:

All Services

The following is a clarification to the March 26, 2025, noticed provision to adjust rates of payment statewide to reflect a 2.1 percent (2.1%) Targeted Inflationary Increase.

With clarification, this increase will now be 2.6 percent (2.6%) and relating to the following: Office of Mental Health (OMH), Office of Addiction Services and Supports (OASAS), and Office for People With Developmental Disabilities (OPWDD) State Plan Services: OMH Outpatient Services, OMH Clinic Services, OMH Rehabilitative Services, Comprehensive Psychiatric Emergency Program, including Extended Observation Beds, Children Family Treatment Support Services, Health Home Plus, Psychiatric Residential Treatment Facilities for Children and Youth, OASAS Outpatient Addiction Services, OASAS Freestanding (non-hospital) Inpatient Rehabilitation Services, OASAS Freestanding Inpatient Detox Services, OASAS Part 820 Residential Services, OASAS Residential Rehabilitation Services for Youth, Intermediate Care Facility (ICF/IDD), Day Treatment, Article 16 Clinic Services, Specialty Hospital, Independent Practitioner Services for Individual with Developmental Disabilities (IPSIDD), and OPWDD Crisis Services.

The estimated net aggregate increase in gross Medicaid expenditures attributable to this initiative contained in the budget for state fiscal year 2025-26 is now \$34.9 million.

Non-Institutional Services

The following is a clarification to the March 26, 2025, noticed provision to provide a three-year increase in funding associated with the reimbursement for Adult Day Health Care programs (ADHCs).

With clarification, the estimated net aggregate increase in gross Medicaid expenditures attributable to this initiative contained in the budget for state fiscal year 2025-2026 is now \$6.4 million.

The following is a clarification to the March 26, 2025, noticed provision to provide a three-year increase in funding associated with the reimbursement for Hospice programs.

With clarification, the estimated net aggregate increase in gross Medicaid expenditures attributable to this initiative contained in the budget for state fiscal year 2025-2026 is now \$0.3 million.

Institutional Services

The following is a clarification to the March 26, 2025, noticed provision for hospitals owned and operated by the New York City Health and Hospitals Corporation are removed from participation in the Indigent Care Pool (ICP). Hospitals will continue to be funded in DSH via other DSH transactions.

With clarification, such DSH transactions will continue April 1, 2025 through March 31, 2028. There is no change to the previously published fiscal impact.

Long Term Care Services

The following is a clarification to the March 26, 2025, noticed provision to provide a three-year increase in funding associated with the reimbursement for residential health care facilities.

With clarification, the estimated net aggregate increase in gross Medicaid expenditures attributable to this initiative contained in the budget for state fiscal year 2025-2026 is now \$438.3 million.

The public is invited to review and comment on this proposed State Plan Amendment, a copy of which will be available for public review on the Department's website at http://www.health.ny.gov/regulations/state_plans/status. Individuals without Internet access may view the State Plan Amendments at any local (county) social services district.

For the New York City district, copies will be available at the following places:

New York County
250 Church Street
New York, New York 10018

Queens County, Queens Center
3220 Northern Boulevard
Long Island City, New York 11101

Kings County, Fulton Center
114 Willoughby Street
Brooklyn, New York 11201

Bronx County, Tremont Center
1916 Monterey Avenue
Bronx, New York 10457

Richmond County, Richmond Center
95 Central Avenue, St. George
Staten Island, New York 10301

For further information and to review and comment, please contact:

Department of Health, Division of Finance and Rate Setting, 99 Washington Ave., One Commerce Plaza, Suite 1432, Albany, NY 12210, spa-inquiries@health.ny.gov

PUBLIC NOTICE

New York State and Local Retirement System Unclaimed Amounts Payable to Beneficiaries

Pursuant to the Retirement and Social Security Law, the New York State and Local Retirement System hereby gives public notice of the amounts payable to beneficiaries.

The State Comptroller, pursuant to Sections 109(a) and 409(a) of the Retirement and Social Security Law has received, from the New York State and Local Retirement System, a listing of beneficiaries or estates having unclaimed amounts in the Retirement System. A list of names contained in this notice is on file and open to public inspection at the office of the New York State and Local Retirement System located at 110 State St., in the City of Albany, New York.

Set forth below are the names and last known city of record of the beneficiaries and estate appearing from the records of the New York State and Local Retirement System, entitled to the unclaimed benefits.

At the expiration of six months from the date of publication of this list of beneficiaries and estates, unless previously paid to the claimant, the amounts shall be deemed abandoned and placed in the pension accumulation fund to be used for the purposes of said fund.

Any amounts so deemed abandoned and transferred to the pension accumulation fund, may be claimed by the executor or administrator of the estates or beneficiaries so designated to receive such amounts, by filing a claim with the State Comptroller. In the event such claim is properly made, the State Comptroller shall pay over to the estates or the person or persons making such claim, the amount without interest.

Beneficiary Name Beneficiary City

ALBERT SAHM,ESTATE OF LIVERPOOL
Allen,Estate of Dayton B MARATHON
Alvaro,Estate of Anthony John AUBURN
Arnold,Estate of Thomas J CAMBRIDGE
Austin,Estate of Constance A Auburn
Axel,Merrick Jon NANTUCKET
Baiocco,Estate of Joseph PLEASANTVILLE
Baker,Roger W Lady Lake
Balling,Mary T TONAWANDA
Barrett,Estate of Richard W VERO BEACH
Baugh,Alexandria F NIAGARA FALLS
Beagle,Estate of Theresa D APEX
Beaver,Jane PENFIELD
BERTH VINIK,ESTATE OF CLIFFSIDE PK
Betts Sr,Estate of Charles E LECANTO
Betty G Lockie,Estate Of ALAMO
Bidwell,Estate of Jack ENDICOTT
Biviano,Anthony J NORWICH
Bloodgood,James HUNTINGTN STA
Bonici,Lisa STATEN ISLAND
Brann,Estate of Frances GLOVERSVILLE
Bruce,Estate of Charlotte BALLSTON LAKE
Brust,Jeremy K BRADENTON
Brust,Justin W GLOVERSVILLE
Buccellato,Estate of James V MIAMI
Burin,Penny ITHACA
Burin,Roseanne LANSING
Camacho,Natalya M FLORIDA
Carlson,Estate of Shirley A DANA POINT
Carr,Jeanine Danielle ANDERSON
Cawley,Estate of Alice M ILION
Cerna,Louis Valentino REGO PARK

Clark,Danielle QUEENSBURY
Clarke,Estate of Barbara A BAY SHORE
Clarke,Rochelle A ELMONT
Cole,Estate of Alexander P ALBANY
Conklin Donofrio,Viviann STATEN ISLAND
Connaghan,Estate of Patrick PURCELLVILLE
Corrigan,Nicole STATEN ISLAND
Coughlin,Brett W BUFFALO
Coughlin,Spencer K BUFFALO
Cramer,Estate of Esther M PALMYRA
Cusack,Estate of Lawrence Edward WATERVLIET
Daly,Estate of James C SYRACUSE
Dambroski II,Michael J WAPPINGERS FL
Davis,Kyle J WOODBOURNE
De Marco,Estate of Rosemary E NORTHPORT
Dechick,Estate of Patricia E SYRACUSE
Decker,Estate of Joan E NEW PALTZ
Del Nero Jr,Gary ROME
Del Nero,Elia S ROME
Dennis,Estate of Jean A GREENWOOD
Dixon,Estate of Ronald WELLSBURG
Doman,Estate of Charles A ATLANTA
Donna Raye Shirey,Estate of OLEAN
Doornbos,Estate of Kathryn PITTSTON
Duffy,John D YARMOUTH
Easton,Estate of Bonnie PINEVILLE
Ellerbe,Charles A WHITE PLAINS
Ellerbe,Charmae YONKERS
Evenson,Estate of Larry H FREDERICKSBRG
Fakler,Estate of John L ARMONK
Farrell,Eileen FARMINGDALE
Feldmann,Jason R LAS VEGAS
Fezza,Estate of Betty SCHENECTADY
Flack,Estate of Emily CALDWELL
Flannery,Estate of Agnes B RIDGEFIELD
Ford,Estate of Winifred BROOKLYN
Forgea,Estate of Lillian K DOUGLAS
Gallo,Estate of Angela M BLACK RIVER
Genzlinger,Estate of William J SOUTHAMPTON
Genzlinger,Luke J W STATEN ISLAND
Gerald X Lamb,Estate of Jersey City
Gonzalez,Venessa Renee LOS ANGELES
Gorman,Estate of Michael J Albany
Goss,Christian D NEW YORK
Goss,Justin R NEW YORK
Grantham,Charles William LOCKPORT
Green,Caleb Z ASTORIA
Griffin,Estate of Jori A ALBION
Griffith,Anthony F E BRUNSWICK
Hall,Estate of Barbara P OGDENSBURG
Hamilton,Everton L BROOKLYN
Hamluk,Estate of Elsbeth LOCKPORT
Harkins,Gary MOUNT SINAI
Harter,Estate of Norma J HOLLAND PATNT
Hawkins,Estate of Leila Atlanta
Hazelton,Pamela G CAPE CORAL
Hector,Crystal A NARROWSBURG
Hellevig,Estate of Anne V PETALUMA
Helm,Estate of Kenneth ALBANY

Hoit,Estate of Diane SACRAMENTO
 Horan,Gregory P TAMPA
 House,Estate of Angela T PLATTSBURGH
 House,Robert W WEBSTER
 Hutchison,Esther TITUSVILLE
 James J Baxter,Estate of FLUSHING
 Jenkins,Matthew Ernest PLAYA VISTA
 Jenkins,Preston Edward TORRANCE
 Jensen,Estate of Robert FOGELSVILLE
 Johnson II,Estate of Melvin Raeford
 Juanita Wynn,Estate of Cincinnati
 June D O'Connor,Estate of GLENS FALLS
 Kearns,Estate of Jeanne T LA CRESCENTA
 Keenan,Carolyn Mary BUFFALO
 Keenan,Estate of Thomas L LEWISTON
 KEVIN PARMELEE,ESTATE OF NANUET
 Kiel,Estate of Virginia GHENT
 Kimmitt,Estate of Katherine BUFFALO
 Kolassa,Estate of Mary A FREDONIA
 Kornuszko,Edward Vincent DELAND
 Langan,Estate of Karen R South River
 Lasky,Estate of Carol Great Neck
 Lee,Estate of Charlene EAST BERNE
 Lee,Estate of Margaret A SOUTH BERWICK
 Lenane,Katharine SONOMA
 Letts,John L PLATTSBURGH
 Lew,Estate of Chaim CEDARHURST
 Link,Thomas F DIX HILLS
 Louise B Eggleton,Estate of WURTSBORO
 Lucarelli,Estate of Pauline M DUNNELLO
 LUCILLE BOSSONE,ESTATE OF COHOES
 Madden,Carrie A LAKELAND
 Maher,Estate of Clorina M VESTAL
 Malanga,Christina R WEST ORANGE
 Margie McCray,Estate of BRONX
 Marjorie Barker,Estate of LISBON
 Martin,Estate of Donald C N TONAWANDA
 Mary D Furch,Estate Of Allentown
 Mauhs,Estate of Virginia C TARRYTOWN
 Mc Murray,Steven J CLYDE
 McCaffery Jr,John J EAST MEADOW
 McCaffery,Estate of Eileen FARMINGDALE
 McCaffery,William SYOSSET
 McCants-Clarke,Michelle ELMONT
 McClain,Melissa G MOIRA
 McGinty,Estate of Peter J WINTHROP
 McGrath,Catherine M BRADENTON
 Mella,Estate of Dante A PLAINFIELD
 Melnichenko,Estate of Aleksandr KENT
 Menna,Estate of Robert ROCHESTER
 Merville,Alysha N BUFFALO
 Micari,Estate of Thomas C Manorville
 Miller,Estate of Rosemary LOCKPORT
 Miller,Gwendolyn M
 Mirth,Joseph HOBOKEN
 Morales,David F PITTSFORD
 Murphy,Estate of Carolyn BARRE
 Najafi,Ava SARASOTA
 Nolin,Estate of Edmond WARWICK
 Orff,Estate of Frances C ROCKY POINT
 Perez,Lina R BALDWIN
 Perlman,Irving MAPLEWOOD
 Perrin,Estate of Rosemarie RALEIGH
 Perrine,Tianna T LIVERPOOL
 Pizarro,Nancy A HICKSVILLE
 Pokorski,Estate of Eugene K LANCASTER
 Powell,Estate of Robert AIKEN
 Quigley,Estate of William SYRACUSE
 Racette,Estate of Jerry SARANAC
 Rama,Monica REGO PARK
 Rebecca J Dana,Estate of PEABODY
 Reich,Aviva BOCA RATON
 Reid,Estate of Maurice BUFFALO
 Reiser,Estate of Robert J EAST MEADOW
 Repas,Estate of Nancy North York
 Ring,Estate of Jean A CHARLESTON
 Risko,Estate of Rosemary SUMMERFIELD
 Rivera,Audriana PROVIDENCE
 Rivera,Paul Anthony ORLANDO
 Robert Callahan,Estate of WATERFORD
 Robinson-Jackson,Estate of Jean E BUFFALO
 Robinson,Estate of Andrea BUFFALO
 Romeo,Estate of Patricia A WYCKOFF
 ROSA,ESTATE OF MARIE E MYRTLE BEACH
 Rupert,Frederick John CHENANGO FKS
 Scanlan,Estate of David N FORT MYERS
 Schwartz,Arthur R CHARLOTTE
 Scott,Estate of Edith J QUEENS VLG
 Scott,Steven PORT CHESTER
 Sergott,Estate of Arlene J UTICA
 Seymour,Estate of Barbara M OSWEGO
 Simon,Samantha NEW CITY
 Sjoblom,Estate of Norma L SAINT ALBANS
 Smith,Estate of Gladys R NEW LONDON
 Snyder,Estate of Mark ROME
 Soderholm,Mia M TULLY
 Soderholm,Taylor E TULLY
 Spillane,Estate of Joseph MOUNT SINAI
 Spina,Anthony F WEST ORANGE
 Spinner,Estate of William H WINGDALE
 Stott,Estate of Frances COXSACKIE
 Stover-Close,Genesis BUFFALO
 Studnicka,Eugenie P KINGSTON
 Stufano,Estate of June PAWLING
 Sulikowski,Estate of Henryk FARMINGVILLE
 Talavera Jr,Irving SCHENECTADY
 Talavera,Irving B SCHENECTADY
 Talavera,Justin Michael CHULA VISTA
 THERESA OSTRANDER,ESTATE OF SCHENECTADY
 Ting,Estate of Soo Lee STREET
 Tocyloski,James E SAINT PAUL
 Tocyloski,Thomas F ST PETE BEACH
 TURNER,AARON D SHERMAN OAKS
 TURNER,BUFFY R B SANIBEL
 Turner,Estate of Beatrice J BARTOW
 Ubawike,Chukwuchebe BRONX
 Ubawike,Ubaku BRONX
 Ubawike,Udeaku BRONX

Vacanti,Estate of Louis LANCASTER
 VanSchaack,Estate of Sandra Jean IRVINE
 VanWie,Christine MERIDIAN
 VERONICA STEPHENS,ESTATE OF MONROE
 Vineyard,Estate of Joanne W CONESUS
 Walker III,James E ENGLEWOOD
 Walker,Claude A NEWTOWN
 Walker,Estate of Jermaine BUFFALO
 Walrath,Estate of Robert MIDDLETOWN
 Walsh,Estate of Nicholas G NORTH BABYLON
 Weiner,Estate of Murray FREEHOLD
 Weingarten,Estate of Anna EAST WINDSOR
 Weinschreider,Estate of Joan ERIEVILLE
 Westcott,Estate of Patricia Ann ROME
 Widrig,Pamela MOUNT JULIET
 Williams III,Mark Anthony POWDER SPGS
 Williams,Lawrence ELMIRA
 Wilson,Estate of Florence HEMPSTEAD
 Wilson,Gloria FREDERICKSBRG
 Witt Jr,David H WEST SENECA
 Zarilla,Estate of Robert J ONA
 Zawacki,Judith A VERO BEACH

Legal citation	Title of policy, section, or other descriptor	Is the change new, revised, or deleted	Date effective in state	Enforceable policy	Enforceable mechanism citation
Not applicable	Town of Grand Island Local Waterfront Revitalization Program (LWRP)	Revised	1/15/2025	Yes (Section III only)	Executive Law, Article 42

Qualifications

As with previous approval of NY CMP LWRPs, the enforceable provisions of Section III are only the stated policies and sub-policies. The enforceable policies do not include the explanatory text that accompanies each policy. While the explanatory text may be advisory as to how activities can show consistency with the LWRP policies, the State may not use the explanatory text as a basis for issuing an objection under its CZMA authority. Please also note that for the review of federal actions pursuant to the CZMA, the requirements of the statute and implementing regulations at 15 CFR part 930 are controlling over any conflicting interpretation of the discussion of the CZMA federal consistency requirements within the Town of Grand Island LWRP.

As a standard qualification applying to all program changes, states may not incorporate enforceable policies by reference. If an approved enforceable policy refers to another statute, regulation, policy, standard, guidance, or other such requirement or document, the referenced policy must be submitted to and approved by the Office for Coastal Management as an enforceable policy in order to be applied under the federal consistency review provisions of the CZMA. No referenced policy may be applied for CZMA federal consistency review purposes unless that policy has been separately reviewed and approved as an enforceable policy by the Office for Coastal Management.

The Town of Grand Island Local Waterfront Revitalization Program is available at: <https://dos.ny.gov/location/town-grand-island-local-waterfront-revitalization-program>, the website of the New York State Department of State. If you have any questions, please contact Lisa Vasilakos, DOS Office of Planning, Development & Community Infrastructure, at Lisa.Vasilakos@dos.ny.gov.

PUBLIC NOTICE

Department of State
 Program Change

STATEWIDE — Pursuant to 15 CFR part 923, the New York State Department of State (DOS) hereby gives notice that the National Oceanic and Atmospheric Administration’s Office for Coastal Management (OCM) concurred on June 11, 2025, on the incorporation of the Town of Grand Island Local Waterfront Revitalization Program (LWRP) into New York State’s Coastal Management Program as a Program Change. As of June 11, 2025, the enforceable policies identified in the Table of Approved Changes below shall be applicable in reviewing federal actions pursuant to the federal consistency requirements of the Coastal Zone Management Act (CZMA) and its implementing regulations found at 15 CFR part 930. DOS requested OCM’s concurrence on this action on February 5, 2025, in a previous notice in the New York State Register, which further described the content of the action.

The Town of Grand Island LWRP was prepared in partnership with DOS and in accordance with the New York State Waterfront Revitalization of Coastal Areas and Inland Waterways Act and the New York State Coastal Management Program. The LWRP is a long-term management program for the waterfront resources of the Town along Niagara River and its tributaries and is based on the policies of the New York State Coastal Management Program. The Town of Grand Island LWRP provides a detailed inventory and analysis of natural, historic, and cultural resources in the Waterfront Revitalization Area in the Town; describes existing land and water uses, harbor management, and important economic activities; presents issues and opportunities for future development; proposes projects that will implement the goals of the LWRP; and contains enforceable policies to be used for CZMA consistency review purposes.

Pursuant to the New York State Coastal Management Program and Article 42 of the New York State Executive Law, the Town of Grand Island LWRP was adopted by resolution of the Town Board on May 20, 2024 and approved by the New York State Secretary of State on January 15, 2025.

OCM’s concurrence includes the following list of changes and qualifications:

Table of Approved Changes to the New York Coastal Management Program (NY-2025-1)

PUBLIC NOTICE

Department of State
 Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0440 Matter of Carlos Guzman, 176 Park Blvd., Malverne, NY 11565, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 19 Milburn Rd., Town of Brookhaven, County of Suffolk, State of New York.

PUBLIC NOTICE

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Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons

wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0443 Matter of ARG Design Consulting, LLC, Ali Gavari, 150 Woodbury Road, Ste. 5, Woodbury, NY 11797, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 1067 Carll Drive, Town of Islip, County of Suffolk, State of New York.

2025-0451 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 48 Oakdale Ave., Town of Brookhaven, County of Suffolk, State of New York.

2025-0454 Matter of Brookhaven Expeditors, Andrew Malguarnera, 713 Main Street, Port Jefferson, NY 11777, for a variance concerning safety requirements, including height under projection. Involved is an existing dwelling located at 23 Lotowana Lane, Town of Brookhaven, County of Suffolk, State of New York.

fin, 12 Spring Street, Hastings on Hudson, NY 10706, for a variance concerning safety requirements, including exhaust systems. Involved is a one family dwelling located at 99 Oliphant Avenue, Village of Dobbs Ferry, County of Westchester, State of New York.

PUBLIC NOTICE

Department of State

Uniform Code Variance / Appeal Petitions

Pursuant to 19 NYCRR Part 1205, the variance and appeal petitions below have been received by the Department of State. Unless otherwise indicated, they involve requests for relief from provisions of the New York State Uniform Fire Prevention and Building Code. Persons wishing to review any petitions, provide comments, or receive actual notices of any subsequent proceeding may contact Brian Tollisen or Neil Collier, Building Standards and Codes, Department of State, One Commerce Plaza, 99 Washington Ave., Albany, NY 12231, (518) 474-4073 to make appropriate arrangements.

2025-0489 In the Matter of MYZG, LLC, Zeke Gjergji, 462 Bedford Road, Armonk, NY 10504, for a variance concerning safety requirements, including dwelling wall as barrier. Involved is a one family dwelling located in the Town of North Castle, County of Westchester, State of New York.

2025-0493 In the Matter of Nicholas L. Faustini Architect P.C., Nicholas L. Faustini, 3060 Chen Court, Yorktown Heights, NY 10598, for a variance concerning safety requirements, including stairway landings and fire escape dimensions. Involved is a three-story building located at 191 Ashburton Avenue, City of Yonkers, County of Westchester, State of New York.

PUBLIC NOTICE

Department of State

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2025-0495 In the Matter of Landmark Consulting Group, Mark Moseson, 471 Saddle River Road, Airmont, NY 10952, for a variance concerning safety requirements, including temporary tent useage located at 34 North Ridge Road, Village of Pomona, County of Rockland, State of New York.

2025-0497 In the Matter of Joseph Arnow Architect, Joseph Arnow, 16 Glengary Road, Croton on Hudson, NY 10520, for a variance concerning safety requirements, including staircase headroom. Involved is a one family dwelling located at 538 Saw Mill River Road, Village of Millwood, County of Westchester, State of New York.

2025-0501 In the Matter of CGA Studio Architects, Christina Grif-

EXECUTIVE ORDERS

Executive Order No. 47.6: Declaring a Disaster Emergency in the State of New York and Ordering Into Active Service the New York National Guard to Assist Authorities in Guaranteeing Public Order and Protection of Public Property at Various Correctional Facilities.

WHEREAS, on February 17, 2025, and continuing thereafter, an illegal and unlawful strike by correction officers has created an imminent threat to the safety of correction officers who are currently on the job, the more than 32,290 individuals in the Department of Corrections and Community Supervision's care and the communities surrounding these correctional facilities;

WHEREAS, upon review, there exists a continued need to support staff, provide for the safety of those under the care of the Department of Corrections and Community Supervision, preserve staff resources, and ensure safe operations at correctional facilities statewide;

NOW THEREFORE, I, Kathy Hochul, Governor of the State of New York, by virtue of the authority vested in me by the Constitution of the State of New York and Section 28 of Article 2-B of the Executive Law, do hereby find a continued need for a statewide disaster emergency order to support safe and effective operations at correctional facilities. This executive order shall be in effect through July 6, 2025.

FURTHER, by virtue of the authority vested in me by Section 29-a of Article 2-B of the Executive Law do hereby temporarily suspend or modify the following laws, through July 6, 2025:

- Section 97-G of the State Finance Law, to the extent necessary to purchase food, supplies, services, and equipment or furnish or provide various centralized services to assist affected local governments, individuals, and other non-State entities in responding to and recovering from the emergency;
- Section 112 of the State Finance Law, to the extent consistent with Article V, Section I of the State Constitution, and to the extent necessary to add additional work, sites and time to State contracts; and
- Section 163 of the State Finance Law, to the extent necessary to purchase commodities, services, technology and materials without following the standard notice and procurement processes.

(L.S.)

GIVEN under my hand and the Privy Seal of the State in the City of Albany this 6th day of June in the year two thousand twenty-five.

BY THE GOVERNOR

/S/ Kathy Hochul

/s/ Karen Persichilli Keogh

Secretary to the Governor

COURT NOTICES

AMENDMENT OF RULE

Supreme Court, Appellate Division

The Judicial Departments of the Appellate Division of the New York State Supreme Court, pursuant to the authority vested in them, do hereby amend Part 1200, Rules 1.8, 1.10, 1.11, 1.12 and 1.18 (Rules of Professional Conduct) of Title 22 of the Official Compilation of the Codes, Rules, and Regulations of the State of New York, as follows, effective July 7, 2025:

Rule 1.8 of the Rules of Professional Conduct is amended to add a new paragraph (l) to read as follows:

Rule 1.8. Current Clients: Specific Conflict of Interest Rules

* * * * *

(l) A lawyer related to another lawyer as parent, child, sibling or spouse shall not represent in any matter a client whose interests differ from those of another party to the matter who the lawyer knows is represented by the other lawyer unless the client gives informed consent, confirmed in writing, to the representation and the lawyer reasonably believes that the lawyer will be able to provide competent and diligent representation to the client.

Clause (i) of subparagraph (3) of paragraph (c) and paragraph (h) of Rule 1.10 of the Rules of Professional Conduct are amended to read as follows:

Rule 1.10. Imputation of Conflicts of Interest

* * * * *

(c) When a lawyer becomes associated with a firm, the firm may not knowingly represent a client in a matter that is the same as or substantially related to a matter in which the newly associated lawyer, or a firm with which that lawyer was associated, formerly represented a client whose interests are materially adverse to the prospective or current client unless

* * * * *

(3) Notwithstanding paragraph (c)(2), the screening measures set forth in subparagraphs (c)(2)(i)-(iv) of this Rule will not prevent imputation of conflicts within a firm pursuant to paragraph (a) of this Rule where the matter is a litigation, arbitration, or other adjudicative proceeding and the newly associated lawyer, while associated with the prior firm, either (i) substantially participated in the management and direction of the matter, or (ii) had substantial decision-making responsibility in the matter on a continuous day-to-day basis.

[(i) The disqualification of lawyers associated in a firm with former or current government lawyers is governed by Rule 1.11 and not by this Rule.]

* * * * *

(h) [A lawyer related to another lawyer as parent, child, sibling or spouse shall not represent in any matter a client whose interests differ from those of another party to the matter who the lawyer knows is represented by the other lawyer unless the client consents to the representation after full disclosure and the lawyer concludes that the lawyer can adequately represent the interests of the client.] *The disqualification of lawyers associated in a firm with former or current government lawyers is governed by Rule 1.11 and not by this Rule.*

Paragraphs (b) and (d) of Rule 1.11 of the Rules of Professional Conduct are amended to read as follows:

Rule 1.11. Special Conflicts of Interest for Former and Current Government Officers and Employees

* * * * *

(b) When a lawyer is disqualified from representation under paragraph (a), no lawyer in a firm with which that lawyer is associated may knowingly undertake or continue representation in such a matter unless *the firm acts promptly and reasonably to:*

[(1) the firm acts promptly and reasonably to:]

[(i)](1) notify, as appropriate, lawyers and nonlawyer personnel within the firm that the personally disqualified lawyer is prohibited from participating in the representation of the current client;

[(ii)](2) implement effective screening procedures to prevent the flow of information about the matter between the personally disqualified lawyer and the others in the firm;

[(iii)](3) ensure that the disqualified lawyer is apportioned no part of the fee therefrom; and

[(iv)](4) give written notice to the appropriate government agency to enable it to ascertain compliance with the provisions of this Rule, *except that if the notice would disclose confidential information protected by Rule 1.6, then the notice may be temporarily postponed but shall be sent promptly after such confidential information is known to the government agency or is otherwise no longer protected by Rule 1.6.;* and]

[(2) there are no other circumstances in the particular representation that create an appearance of impropriety.]

* * * * *

(d) Except as law may otherwise expressly provide, a lawyer currently serving as a public officer or employee [shall not]:

(1) is subject to Rules 1.7 and 1.9 but is not subject to Rule 1.10;

[(1)](2) shall not participate in a matter, *unless under applicable law no one is (or by lawful delegation may be) authorized to act in the lawyer's stead in the matter*; [in which] *if the lawyer either (i) has a conflict under Rule 1.7 or 1.9, or (ii) participated personally and substantially in the matter while in private practice or nongovernmental employment; and [unless under applicable law no one is, or by lawful delegation may be, authorized to act in the lawyer's stead in the matter; or]*

[(2)](3) shall not negotiate for private employment with any person who is involved as a party or as lawyer for a party in a matter in which the lawyer is participating personally and substantially *as a public officer or employee.*

Paragraph (d) of Rule 1.12 of the Rules of Professional Conduct is amended to read as follows:

Rule 1.12. Specific Conflicts of Interest for Former Judges, Arbitrators, Mediators or Other Third-Party Neutrals

* * * * *

(d) When a lawyer is disqualified from representation under this Rule, no lawyer in a firm with which that lawyer is associated may knowingly undertake or continue representation in such a matter unless *the firm acts promptly and reasonably to:*

[(1) the firm acts promptly and reasonably to:]

[(i)] (1) notify, as appropriate, lawyers and nonlawyer personnel within the firm that the personally disqualified lawyer is prohibited from participating in the representation of the current client;

[(ii)] (2) implement effective screening procedures to prevent the flow of information about the matter between the personally disqualified lawyer and the others in the firm;

[(iii)] (3) ensure that the disqualified lawyer is apportioned no part of the fee therefrom; and

[(iv)] (4) give written notice to the parties and any appropriate tribunal to enable it to ascertain compliance with the provisions of this Rule, *except that if the notice would disclose confidential information protected by Rule 1.6, the notice may be temporarily postponed but shall be sent promptly after such confidential information is known to the parties and tribunal or is otherwise no longer protected by Rule 1.6.* [; and]

[(2) there are no other circumstances in the particular representation that create an appearance of impropriety.]

Subparagraph (2) of paragraph (d) of Rule 1.18 of the Rules of Professional Conduct is amended to read as follows:

Rule 1.18. Duties to Prospective Clients

* * * * *

(d) When the lawyer has received disqualifying information as defined in paragraph (c), representation is permissible if:

* * * * *

(2) the lawyer who received the information took reasonable measures to avoid exposure to more disqualifying information than was reasonably necessary to determine whether to represent the prospective client; and

(i) the firm acts promptly and reasonably to notify, as appropriate, lawyers and nonlawyer personnel within the firm that the personally disqualified lawyer is prohibited from participating in the representation of the current client;

(ii) the firm implements effective screening procedures to prevent the flow of information about the matter between the disqualified lawyer and the others in the firm;

(iii) the disqualified lawyer is apportioned no part of the fee therefrom; and

(iv) written notice is promptly given to the prospective client, *except that if the notice would disclose confidential information protected by Rule 1.6, the notice may be temporarily postponed but shall be sent promptly after such confidential information is known to the prospective client or is otherwise no longer protected by Rule 1.6;* and

* * * * *

APPENDIX

The following new crossing charge schedule was filed with a Notice of Proposed Rule Making pertaining to A Proposal to Establish a New Crossing Charge Schedule for Use of Bridges

and Tunnels Operated by TBTA, I.D. TBA-28-25-00011-P published in this issue of the State Register.

TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY CROSSING CHARGES					
a For E-ZPass New York Customer Service Center (NYCSC) Customers When Using Their Properly Mounted NYCSC E-ZPass Tag					
		VERRAZZANO-NARROWS BRIDGE	ROBERT F. KENNEDY, BRONX-WHITESTONE, AND THROGS NECK BRIDGES AND QUEENS MIDTOWN AND HUGH L CAREY TUNNELS	HENRY HUDSON BRIDGE	MARINE PARKWAY-GIL HODGES MEMORIAL, AND CROSS BAY VETERANS MEMORIAL BRIDGES
Class #	CLASSIFICATION	Crossing Charges			
31	Two-axle vehicles, including: passenger vehicles, station wagons, self-propelled mobile homes, ambulances, hearses, vehicles with seating capacity of not more than 15 adult persons (including the driver) and trucks with maximum gross weight (MGW) of 7,000 lbs. and under	\$7.63	\$7.63	\$3.50	\$2.86
	Registered Staten Island Residents using an eligible vehicle	\$4.29			
	Registered Rockaway Residents using an eligible vehicle				\$1.87
38	Additional axles cost	\$4.99	\$4.99	\$3.74	\$3.74
	All vehicles with MGW greater than 7,000 lbs. and buses (other than franchise buses using E-ZPass and motor homes):				
32	Two-axle vehicles	\$13.81	\$13.81		\$6.91
33	Three-axle vehicles	\$22.62	\$22.62		\$11.31
34	Four-axle vehicles	\$28.92	\$28.92		\$14.45
35	Five-axle vehicles	\$37.70	\$37.70		\$18.85
36	Vehicles Six-axles or greater	\$43.98	\$43.98		\$22.00
37	Two or three-axle franchise buses	\$6.57	\$6.57		\$3.47
39	Motorcycles	\$3.32	\$3.32	\$2.39	\$2.39

See Footnotes on next page

The Authority reserves the right to determine whether any vehicle is of unusual or unconventional design, weight or construction and therefore not within any of the listed categories. The Authority also reserves the right to determine the crossing charge for any such vehicle of unusual or unconventional design, weight or construction.

Bikes are not permitted over the Bronx-Whitestone, Throgs Neck, and Verrazzano-Narrows Bridges, or through the Queens Midtown and Hugh L. Carey Tunnels. Bikes may cross the Robert F. Kennedy Queens span and Marine Parkway-Gil Hodges Bridges but must be walked across the pedestrian paths of such bridges. Bikes may be ridden on the shared use paths across the Cross Bay Veterans Memorial Bridge, Henry Hudson Bridge, and designated paths at the Robert F. Kennedy Manhattan and Bronx spans.

Only vehicles authorized to use parkways are authorized to use the Henry Hudson Bridge. An unauthorized vehicle using the Henry Hudson Bridge must pay the Marine Parkway-Gil Hodges Memorial Bridge rate.

E-ZPass crossing charges apply to New York E-ZPass Customer Service Center customers only and are available subject to terms, conditions and agreements established by the Authority.

There are no residential restrictions with regard to enrollment as a TBTA Customer in the New York Customer Service Center.

TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY CROSSING CHARGES					
b For Customers Using Fare Media Other Than New York Customer Service Center (NYCSC) E-ZPass Tag or Account					
		VERRAZZANO-NARROWS BRIDGE	ROBERT F. KENNEDY, BRONX-WHITESTONE, AND THROGS NECK BRIDGES AND QUEENS MIDTOWN AND HUGH L CAREY TUNNELS	HENRY HUDSON BRIDGE	MARINE PARKWAY-GIL HODGES MEMORIAL, AND CROSS BAY VETERANS MEMORIAL BRIDGES
Class #	CLASSIFICATION	Crossing Charges			
31	Two-axle vehicles, including: passenger vehicles, station wagons, self-propelled mobile homes, ambulances, hearses, vehicles with seating capacity of not more than 15 adult persons (including the driver) and trucks with maximum gross weight (MGW) of 7,000 lbs. and under	\$12.31	\$12.31	\$9.08	\$6.16
	The following discounted charges are available for eligible class 31 vehicles:				
	Charge per crossing for E-Tokens				\$3.95
	Charge per crossing for E-Tokens for registered Staten Island Residents using an eligible vehicle	\$6.11			
	Charge per crossing for E-Tokens for registered Rockaway Peninsula/Broad Channel Residents using an eligible vehicle				\$2.56
38	Additional axles cost	\$5.18	\$5.18	\$3.88	\$3.88
	All vehicles with MGW greater than 7,000 lbs. and buses (other than franchise buses using E-ZPass and motor homes):				
32	Two-axle vehicles	\$24.63	\$24.63		\$12.31
33	Three-axle vehicles	\$40.55	\$40.55		\$20.28
34	Four-axle vehicles	\$50.69	\$50.69		\$25.33
35	Five-axle vehicles	\$66.62	\$66.62		\$33.31
36	Vehicles Six-axles or greater	\$76.75	\$76.75		\$38.38
37	Two or three-axle franchise buses	\$13.29	\$13.29		\$6.80
39	Motorcycles	\$5.18	\$5.18	\$5.18	\$5.18

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TRIBOROUGH BRIDGE AND TUNNEL AUTHORITY CROSSING CHARGES					
c For E-ZPass New York Customer Service Center (NYCSC) Customers When Not Using Their Properly Mounted NYCSC E-Z Pass Tag; For Crossing Charges Posted to NYCSC E-ZPass Accounts Based on License Plates; and For NYCSC Third-Party Account Providers		VERRAZZANO-NARROWS BRIDGE	ROBERT F. KENNEDY, BRONX-WHITESTONE, AND THROGS NECK BRIDGES AND QUEENS MIDTOWN AND HUGH L CAREY TUNNELS	HENRY HUDSON BRIDGE	MARINE PARKWAY-GIL HODGES MEMORIAL, AND CROSS BAY VETERANS MEMORIAL BRIDGES
Class #	CLASSIFICATION	Crossing Charges			
31	Two-axle vehicles, including: passenger vehicles, station wagons, self-propelled mobile homes, ambulances, hearses, vehicles with seating capacity of not more than 15 adult persons (including the driver) and trucks with maximum gross weight (MGW) of 7,000 lbs. and under	\$10.02	\$10.02	\$5.54	\$4.52
38	Additional axles cost	\$5.14	\$5.14	\$3.85	\$3.85
All vehicles with MGW greater than 7,000 lbs. and buses (other than franchise buses using E-ZPass and motor homes):					
32	Two-axle vehicles	\$19.31	\$19.31		\$9.65
33	Three-axle vehicles	\$31.72	\$31.72		\$15.86
34	Four-axle vehicles	\$39.99	\$39.99		\$19.99
35	Five-axle vehicles	\$52.38	\$52.38		\$26.20
36	Vehicles Six-axles or greater	\$60.64	\$60.64		\$30.33
37	Two or three-axle franchise buses	\$9.97	\$9.97		\$5.16
39	Motorcycles	\$4.28	\$4.28	\$3.81	\$3.81

See Footnotes on next page

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