As included in the draft NERC 2026 – 2028 Reliability Standards Development Plan, the following NERC projects will continue into 2026:

1. Project 2017-01 [Modifications to BAL-003](https://www.nerc.com/pa/Stand/Pages/Project201701ModificationstoBAL00311.aspx) (Phase 2)

* WEQ SRS Feedback:
  + The WEQ SRS is not currently following this project. It appears to address a reliability specific issue in an area where coordination and/or supporting business practices are likely not needed.

2. Project 2019-04 [Modifications to PRC-005-6](https://www.nerc.com/pa/Stand/Pages/Project-2019-04-Modifications-to-PRC-005-6.aspx)

* WEQ SRS Feedback:
  + The WEQ SRS is not currently following this project. It appears to address a reliability specific issue in an area where coordination and/or supporting business practices are likely not needed.

3. Project 2020-06 [Verifications of Models and Data for Generators](https://www.nerc.com/pa/Stand/Pages/Project-2020_06-Verifications-of-Models-and-Data-for-Generators.aspx) (Phase 2)

* WEQ SRS Feedback:
  + This NERC project addresses inverter-based resource (IBR) modeling verification and validation requirements not related to FERC Order No. 901 Milestone 3. Industry integration and use of IBRs/distributed energy resources (DERs) is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS is following NERC Project 2020-06 Phase 1 to evaluate any possible impact to current or future DER-related WEQ standard development efforts and will do so for Phase 2.
  + Phase 2 should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

4. Project 2021-01 [System Model Validation with IBRs](https://www.nerc.com/pa/Stand/Pages/Project_2021-01_Modifications_to_MOD-025_and_PRC-019.aspx) (Phase 2)

* WEQ SRS Feedback:
  + This NERC project addresses IBR system model validation requirements not related to FERC Order No. 901 Milestone 3. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS will follow this project to evaluate any possible impact to current or future DER-related WEQ standard development efforts.
  + Phase 2 should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

5. Project 2021-02 [Modifications to VAR-002](https://www.nerc.com/pa/Stand/Pages/Project-2021-02-Modifications-to-VAR-002.aspx)

* WEQ SRS Feedback:
  + The WEQ SRS is not currently following this project. It appears to address a reliability specific issue in an area where coordination and/or supporting business practices are likely not needed.

6. Project 2021-03 [CIP-002 Transmission Owner Control Centers](https://www.nerc.com/pa/Stand/Pages/Project%202021-03%20CIP-002%20Transmission%20Owner%20Control%20Centers.aspx) (Phase 2)

* WEQ SRS Feedback:
  + This NERC project addresses the centralized identification of CIP applicable systems. The WEQ SRS and the WEQ Cybersecurity Subcommittee are following this project to evaluate any potential impact to the WEQ-012 Public Key Infrastructure (PKI) Business Practice Standards or other WEQ cybersecurity requirements.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

7. Project 2021-08 [Modifications to FAC-008](https://www.nerc.com/pa/Stand/Pages/Project2021-08ModificationstoFAC-008.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses requirements related to facility ratings. The WEQ SRS is following this project as participants previously identified the possibility of overlap between new or revised reliability requirements and business practices included in WEQ-004 Coordination Interchange, WEQ-008 Transmission Loading Relief: Eastern Interconnection, and WEQ-023 Modeling.
  + Additionally, WEQ SRS participants identified this topic as an area where new or revised business practices to support mandatory reliability requirements could be helpful as the industry works to address FERC Order No. 881 directives.
  + The WEQ SRS will continue to follow this effort to evaluate any possible impact to the existing standards, including changes to defined terms that appear in both the NERC Reliability Standards and the WEQ Business Practice Standards.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting current, new, or revised reliability requirements would be beneficial.

8. Project 2022-02 [Uniform Modeling Framework for IBR](https://www.nerc.com/pa/Stand/Pages/Project2022-02ModificationstoTPL-001-5-1andMOD-032-1.aspx) (Phase 2)

* WEQ SRS Feedback:
  + This NERC project addresses requirements regarding DER performance and transmission system planning assessments not related to FERC Order No. 901 Milestone 3. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + Revisions proposed in Phase 1 have been discussed by the WEQ/RMQ Business Practices Subcommittees (BPS) as part of efforts to consider and develop business practices to support integration of DER/DER aggregation registries (2025 WEQ Annual Plan Item 5.a / 2025 RMQ Annual Plan Item 2.b). WEQ/RMQ BPS participants noted the potential for coordination with NERC as part of the NAESB effort, specifically data reporting requirements proposed for inclusion in MOD-032 Data for Power System Modeling and Analysis.
  + The WEQ SRS is following NERC Project 2022-02 Phase 1 to evaluate any possible impact to current or future DER-related WEQ standard development efforts and will continue to do so for Phase 2.
  + Phase 2 should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

9. Project 2022-04 [EMT Modeling](https://www.nerc.com/pa/Stand/Pages/Project2022-04EMTModeling.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses requirements for IBR-related EMT modeling. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS will follow the project to evaluate any possible impact to current or future DER-related WEQ standard development efforts.
  + This project should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

10. Project 2022-05 [Modifications to CIP-008 Reporting Threshold](https://www.nerc.com/pa/Stand/Pages/Project2022-05ModificationstoCIP-008-aspx.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses the reporting of cybersecurity incidents and attempt(s) to compromise a responsible entity's Electronic Security Perimeter or associated Electronic Access Control or Monitoring Systems. The WEQ SRS and the WEQ Cybersecurity Subcommittee are following this project to evaluate any potential impact to the WEQ-012 PKI Business Practice Standards or other WEQ cybersecurity requirements.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

11. Project 2023-01 [EOP-004 IBR Event Reporting](https://www.nerc.com/pa/Stand/Pages/Project-2023-01-EOP-004-IBR-Event-Reporting.aspx)

* WEQ SRS Feedback:
  + This NERC project address reporting requirements for IBR events. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS is following the project to evaluate any possible impact to current or future DER-related WEQ standard development efforts.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

12. Project 2023-05 [Modifications to FAC-001 and FAC-002](https://www.nerc.com/pa/Stand/Pages/Project-2023-05-Modifications-to-FAC-001-and-FAC-002.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses updates regarding requirements related to the availability of interconnection procedures for DERs. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS is following the project to evaluate any possible impact to current or future DER-related WEQ standard development efforts.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

13. Project 2023-07 [Transmission System Planning Performance Requirements for Extreme Weather](https://www.nerc.com/pa/Stand/Pages/Project-2023-07-Mod-to-TPL00151.aspx) (Phase 2)

* WEQ SRS Determination:
  + The WEQ SRS is not currently following this project. It appears to address a reliability specific issue in an area where coordination and/or supporting business practices are likely not needed.

14. Project 2023-08 [Modifications of MOD-031 Demand and Energy Data](https://www.nerc.com/pa/Stand/Pages/Project2023-08-Modifications-of-MOD-031-Demand-and-Energy-Data.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses data requirements and the availability of DER information to support reliability studies and assessments. Industry integration and use of IBRs/DERs is an area of potential overlap between reliability and commercial considerations, and there could be a need for corresponding business practices and reliability requirements.
  + The WEQ SRS is following the project to evaluate any possible impact to current or future DER-related WEQ standard development efforts.
  + Currently, the WEQ/RMQ BPS are considering the development of business practices to support integration of DER/DER aggregation registries (2025 WEQ Annual Plan Item 5.a / 2025 RMQ Annual Plan Item 2.b), and this could be an area of coordination with NERC. This project should continue to be monitored by NAESB for potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

15. Project 2023-09 [Risk Management for Third-party Cloud Services](https://www.nerc.com/pa/Stand/Pages/Project-2023-09-Risk-Management-for-Third-Party-Cloud-Services.aspx)

* WEQ SRS Determination:
  + This NERC project addresses requirements for cloud services. The WEQ SRS and the WEQ Cybersecurity Subcommittee are following this project to evaluate any potential impact to the WEQ-012 PKI Business Practice Standards or other WEQ cybersecurity requirements.
  + The WEQ SRS and the WEQ Cybersecurity Subcommittee have been reviewing this project to evaluate any potential impact to the WEQ-012 Public Key Infrastructure (PKI) Business Practice Standards or other WEQ cybersecurity requirements.
  + This project should continue to be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

16. Project 2024-02 [Planning Energy Assurance](https://www.nerc.com/pa/Stand/Pages/Project-2024-02-Planning-Energy-Assurance.aspx)

* WEQ SRS Feedback:
  + This NERC addresses energy reliability assessment requirements related to energy assurance. This effort could impact terminology used in both the NERC Reliability Standard and the WEQ Business Practice Standards, including those related to DERs/IBRs.
  + The WEQ SRS will follow the project to evaluate any possible impact to the WEQ Business Practice Standards and current or future DER related WEQ standard development efforts.
  + This project should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.

17. Project 2025-01 [Canadian Specific Revisions to EOP-012-3](https://www.nerc.com/pa/Stand/Pages/Project-2025-01-Canadian-Specific-Revisions-to-EOP-012-3.aspx)

* WEQ SRS Feedback:
  + The WEQ SRS is not currently following this project. It appears to address a reliability specific issue in an area where coordination and/or supporting business practices are likely not needed.

18. Project 2025-02 [Internal Network Security Monitoring Standard Revision](https://www.nerc.com/pa/Stand/Pages/Project202502InternalNetworkSecurityMonitoringStandardRevision.aspx)

* WEQ SRS Feedback:
  + This NERC project addresses requirements regarding internal network security monitoring. The WEQ SRS and the WEQ Cybersecurity Subcommittee are following this project to evaluate any potential impact to the WEQ-012 PKI Business Practice Standards or other WEQ cybersecurity requirements.
  + This project should be monitored by NAESB as an area of potential coordination to consider if business practices supporting any developed reliability requirements would be beneficial.