**November 1, 2024**

**TO:** NAESB Wholesale Gas Quadrant (WGQ) Executive Committee and Interested Industry Participants

**FROM:** Caroline Trum, Director of Wholesale Electric Activities

**RE:** WGQExecutive Committee Meeting Draft Minutes – October 24, 2024

**NORTH AMERICAN ENERGY STANDARDS BOARD**

**WHOLESALE GAS QUADRANT**

**EXECUTIVE COMMITTEE**

**Thursday, October 24, 2024 – 1:00 PM to 4:00 PM Eastern**

**BHE Eastern Gas Transmission & Storage Inc., Glen Allen, VA**

**DRAFT MINUTES**

**1. Welcome**

Ms. Hogge called the meeting to order and welcomed the WGQ Executive Committee (EC) members, alternates and other participants. Mr. Booe thanked Ms. Hogge and BHE Eastern Gas Transmission & Storge, Inc. for hosting the meeting. Ms. Trum reminded the participants that the [NAESB Antitrust Guidelines and Other Meeting Policies](http://www.naesb.org/misc/antitrust_guidance.doc) were in effect and called the roll of the WGQ EC members and alternates. Quorum was established.

Ms. Hogge thanked Ms. Lopez with Kinder Morgan who resigned as a member of the WGQ EC earlier in the year.

**2. Consent Agenda**

Ms. Hogge reviewed the consent agenda with the participants, which included the adoption of the [agenda](https://www.naesb.org/pdf4/ec102324a.docx) and the [draft meeting minutes](https://www.naesb.org/pdf4/wgq_ec032124dm.docx) from the March 21, 2024 meeting. Mr. Lander moved, seconded by Mr. Burden, to adopt the consent agenda. Mr. Gwilliam noted that the draft minutes should be corrected to reflect his current job title. The motion passed a simple majority vote.

1. **Review and Consider the Recommendation for 2024 WGQ Annual Plan Item 4.a / 2024 WEQ Annual Plan Item 6.a / 2024 RMQ Annual Plan Item 3.a – Review and modify the Gas / Electric Coordination Business Practice Standards and any corresponding standards to improve communication among the operators of production facilities (producers, gatherers, processors) and pipeline and storage facilities for the timely dissemination of this coordinated communication from the these facilities to and from relevant natural gas infrastructure entities, BAs, shippers, and end-use customers (i.e., Local Distribution Companies) as needed to enhance situational awareness during extreme cold weather events without endangering sensitive commercial information**

Ms. Hogge asked Mr. McCluskey to review the [recommendation](https://naesb.org/member_login_check.asp?doc=2024_WGQ_API_4a_2024_WEQ_API_6a_2024_RMQ_API_3a_rec_071924_Part1.docx). Mr. McCluskey stated that the joint WGQ, WEQ, and RMQ Business Practices Subcommittees (BPS) developed the recommendation as part of the joint annual plan assignment to consider standards to support enhanced gas-electric market coordination during critical events. He noted that the joint subcommittees held ten meetings between January and July 2024, and the participants approved the recommendation proposing new and revised WGQ Business Practice Standards during the July 19, 2024 meeting. Mr. McCluskey stated that the changes will establish a new area on an interstate natural gas pipeline’s informational posting web site called “Gas Electric Coordination” where applicable coordination information can be posted, such as gas quality, index of customers, locations, notices, and scheduled quantity data for pipelines directly connected to natural gas-fired power plants. He explained that the revisions also require interstate natural gas pipelines to include the geographic information of impacted areas, locations, or pipeline facilities when issuing a Critical Notice. He thanked those who participated in the standards development process.

Mr. McCluskey stated that the recommendation [formal comment period](https://naesb.org/pdf4/weq_wgq_rmq071924reqcom.doc) concluded on August 19, 2024 and comments in general support were submitted by [INGAA](https://naesb.org/pdf4/weq_wgq_rmq071924reqcom_ingaa.pdf) and the [ISO/RTO Council Electric Gas Coordination Task Force](https://naesb.org/pdf4/weq_wgq_rmq071924reqcom_IRC_EGCTF.pdf). Ms. Hogge asked if there were any questions or comments regarding the recommendation.

Mr. Lander asked if the recommendation includes technical implementation modifications to support the proposed revisions. Ms. Hogge stated that, if adopted and ratified, revisions to the technical implementation are not needed to effectuate the standards changes.

Mr. Spangler noted that proposed WGQ Standard No. 0.3.z1 states that interstate natural gas pipelines should post scheduled quantity information for directly connected power plants to their informational posting web sites but that the revisions to WGQ Standard No. 4.3.23 to create the “Gas Electric Coordination” category do not reference the posting of such information. He asked if there is a need to make additional revisions to WGQ Standard No. 4.3.23 to include scheduled quantity information. Mr. Burden responded that the intent is for interstate pipelines to only post applicable gas electric coordination information. He explained that data points listed in proposed WGQ Standard No. 0.3.z1 are examples of scheduled quantity information that could be relevant and are not meant to be a list of data elements required to be posted. Ms. Van Pelt agreed, noting that proposed WGQ Standard No. 0.3.z1 states that the applicable information is to be posted pursuant to WGQ Standard No. 4.3.23.

Mr. Burden moved, seconded by Ms. Van Pelt, to adopt the recommendation. Ms. Hogge asked if there were any questions or comments regarding the motion. Ms. Van Pelt stated that while the proposed WGQ Business Practice Standard changes are beneficial, the new and revised standards only address some of the issues identified through the joint work of the subcommittees and that other market segments failed to bring forward additional recommendations. She noted that solutions for broader gas and electric coordination issues may need to include the development of new or revised standards applicable to entities beyond interstate natural gas pipelines. Ms. Hogge asked if there were any additional questions or comments. None were offered.

The motion passed a super majority vote. [Vote 1]

1. **Review and Consider the Recommendation for 2024 WGQ Annual Plan Item 1 – Review WGQ Cybersecurity Related Standards Manual, including data fields and minimum technical characteristics, and revise as needed**

Ms. Hogge asked Mr. Burden to review the [recommendation](https://naesb.org/pdf4/wgq_2024_api_1_rec_091024.docx). Mr. Burden stated that the WGQ Electronic Delivery Mechanism (EDM) Subcommittee developed the recommendation as part of its annual review of the WGQ Cybersecurity Related Standards. He explained that the recommendation proposes a non-substantive modification to add “Wholesale Gas Quadrant” to the title page when the WGQ Cybersecurity Related Standards as the phrase was inadvertently omitted when the manual was created. He stated that the [formal comment period](https://naesb.org/pdf4/rmq_091024reqcom.doc) ended on October 10, 2024 and no comments were submitted.

Mr. Burden stated the WGQ EDM Subcommittee worked with the WGQ Information Requirements/Technical (IR/Tech) Subcommittees to address Minor Correction MC24005, which includes additional non-substantive changes to the WGQ Cybersecurity Related Standards. He noted that the minor correction will be considered by the WGQ EC as part of the meeting.

Mr. Burden, seconded by Ms. Van Pelt, moved to adopt the recommendation. Ms. Hogge asked if there were any questions or comments regarding the motion. None were offered.

The motion passed a super majority vote. [Vote 2]

1. **Consideration and Vote on Minor Corrections**

Ms. Hogge stated Minor Corrections MC24003 and MC24005 are included in the agenda for WGQ EC consideration. She suggested the WGQ EC first review MC24003 and MC24005 and then hold a single vote on the adoption of both minor corrections.

Ms. Hogge reviewed [Minor Correction MC24003](https://naesb.org/pdf4/wgq_mc24003_rec_090524.docx), submitted by TC Energy Corporation. She explained that the minor correction proposes two new code values for the data element Service Requester Level Charge/Allowance Amount Descriptor in the data sets for NAESB WGQ Standard Nos. 3.4.1 Transportation/Sales Invoice and 3.4.4 Service Requester Level Charge Allowance Invoice. The additional code values, Adjustments and Tax, can be used by an interstate natural gas pipeline to provide additional clarity regarding invoice charges.

Ms. Hogge asked Mr. Burden to review [Minor Correction MC24005](https://naesb.org/member_login_check.asp?doc=wgq_mc24005_rec_090424.docx). Mr. Burden stated that the minor correction, submitted by ONEOK, proposes non-substantive modifications to the WGQ QEDM and Cybersecurity Related Standards Manuals. He explained that the included revisions update incorrect URLs, correct grammatical errors and references to appendices, and provide clarity in the use of the ANSI ASC X12.

Mr. Lander moved, seconded by Mr. Burden, to adopt Minor Corrections MC24003 and MC24005 as recommended.

Ms. Van Pelt asked if Minor Correction MC24005 would require super majority approval as the minor correction includes revisions to standards language. Mr. Booe stated that the minor correction procedures, part of the NAESB Operating Procedures, permit minor clarifications and corrections for several different reasons, including when such clarifications and corrections do not materially change a standard. He explained that the revisions proposed in proposed in Minor Correction MC24005 fall into this category and can be adopted via simple majority support through the minor correction process.

Ms. Hogge asked if there were any other questions or comments. None were offered. The motion passed a simple majority vote.

**4. Subcommittee Updates**

Triage Subcommittee

Mr. Booe provided the update. He stated that since the last meeting of the WGQ EC, there have been triage dispositions of four requests for standards development. [Standards Request R24002](https://naesb.org/pdf4/tr032724disposition.docx), submitted by the North American Electric Reliability Corporation (NERC), proposes NAESB consider if revisions are needed to defined terms used in the WEQ Business Practice Standards to help ensure consistency in terminology between the business practices and NERC Reliability Standards. Mr. Booe stated that the request was assigned to the WEQ Standards Review Subcommittee, and the WEQ EC adopted a recommendation in support of the request during its October 23, 2024 meeting. [Standards Request R24003](https://naesb.org/pdf4/tr041624disposition.docx), submitted by OATI, proposes revisions to support increased transparency within the WEQ OASIS suite of Business Practice Standards. Mr. Booe stated that the request was assigned to the WEQ OASIS Subcommittee, and the subcommittee co-chairs anticipate voting out a recommendation early next year. [Standards Request R24004](https://naesb.org/pdf4/tr091924disposition.docx), submitted by TC Energy Corporation, proposes new data elements to accommodate distance-based rate charges for transportation services used by some interstate natural gas pipelines. Mr. Booe stated that the request was assigned to the WGQ BPS, and a recommendation should be available for WGQ EC consideration as part of its March 2025 meeting. [Standards Request R24005](https://naesb.org/pdf4/tr100324disposition.docx), submitted jointly by Southwest Power Pool and RCWest/CAISO, proposes the development of business practices to support Western Interconnection congestion management processes. Mr. Booe stated that the request was assigned to the WEQ BPS, and the subcommittee co-chairs plan to begin addressing the request at the start of next year.

Business Practices Subcommittee (BPS)

Mr. McClusky provided the update. He stated that, in addition to holding joint meetings with the WEQ and RMQ BPS related to gas-electric annual plan assignments, the WGQ BPS met on October 8, 2024 and October 15, 2024 to discuss Standards Request R24004. He noted that during the October 15, 2024 meeting, the WGQ BPS participants voted out instructions to the WGQ IR/Tech Subcommittees to develop the necessary standard changes to add the new proposed data elements.

Electronic Delivery Mechanisms (EDM) Subcommittee

Mr. Burden provided the update. He stated that the WGQ EDM Subcommittee held a meeting with the RMQ Information Requirements/Technical Electronic Implementation Subcommittee (IR/TEIS) on August 22, 2024 to jointly perform the annual review of the WGQ Cybersecurity Related Standards Manual and RMQ Cybersecurity Related Business Practice Standards, respectively. This discussion resulted in the recommendation to support 2024 WGQ Annual Plan Item 1, adopted by the WGQ EC during this meeting, and the development of no action recommendation by the RMQ IR/TEIS. Mr. Burden noted that the WGQ EDM also held a joint meeting with the WGQ Joint IR/Tech Subcommittees to address Minor Correction MC24005.

Joint Information Requirements and Technical Subcommittees (IR/Tech)

Ms. Hogge provided the update. She stated that the WGQ Joint IR/Tech Subcommittees met three times since the last WGQ EC meeting. The most recent meeting was held from 9:00 AM – 12:00 PM Eastern on October 24, 2024 to discuss Standards Request R24004. Ms. Hogge stated that the subcommittees plan to hold an additional meeting to vote on a recommendation.

Contracts Subcommittee

Mr. Sappenfield provided the update. He stated that on July 11, 2024, the WGQ Contracts Subcommittee began efforts to develop a standard contract for the sale and purchase of hydrogen. An informal comment period on a strawman proposal was held between August 5, 2024 and September 6, 2024, and seven sets of comments were submitted. Mr. Sappenfield noted that the strawman proposal leveraged relevant terms and conditions from the NAESB Base Contract for the Sale and Purchase of Natural Gas. He stated that the proposal also incorporated provisions from the NAESB Certified Gas Addendum related to the tracking of environmental attributes and the NAESB Master Agreement for the Purchase, Sale, or Exchange of Liquid Hydrocarbons related to commodity transportation by truck, rail, and barge

Mr. Sappenfield stated that, following the informal comment period, the subcommittee held meetings on September 12, 2024 and October 17, 2024. The next meeting of the WGQ Contracts Subcommittee will be held on November 7, 2024.

**5. Adoption of 2024 WGQ Annual Plan adopted by the Board of Directors on September 5, 2024**

Ms. Hogge reviewed the [revisions](https://www.naesb.org/pdf4/wgq_ec102424w1.docx) to the 2024 WGQ Annual Plan proposed by Mr. Buccigross. She asked if there were any additional changes. None were offered. Ms. Van Pelt moved, seconded by Mr. Agen, to adopt the annual plan as [revised](https://naesb.org/pdf4/wgq_ec102424a1.docx). The motion passed without objection.

1. **Adoption of the Proposed 2025 WGQ Annual Plan adopted by the Annual Plan Subcommittee**

Ms. Hogge reviewed the [proposed](https://naesb.org/pdf4/wgq_ec102424w2.docx) 2025 WGQ Annual Plan adopted by the WGQ Annual Plan Subcommittee.

Mr. Agen stated that Items 4.a and 4.b relate to gas-electric market coordination and were added based on comments submitted by the American Gas Association (AGA). He noted that Item 4.a is intended to address any future direction from the NAESB Board of Directors or other entity to consider the development of business practice standards in response to industry reports that may be issued next year. He explained that AGA proposed the annual plan item in recognition of gas-electric coordination initiatives underway which could lead to suggested actions for NAESB, such as those by states, FERC, and the National Association of Regulatory Utility Commissioners (NARUC).

Mr. Agen stated that Item 4.b is intended to address any future direction from the NAESB Board of Directors or other entity to consider the development of standards that will provide stronger operating reliability during extreme weather conditions and additional clarity in business process and communications relating to force majeure declarations during critical operating periods. He explained that AGA proposed this item based on feedback from its members regarding direction to address this topic provided by some of the state commissions.

Ms. Van Pelt stated that Items 4.a and 4.b are broadly worded and do not describe actionable areas of standards development. She suggested the items be moved to a provisional status until a request is submitted or there is direction from the NAESB Board of Directors. Ms. Hogge noted that provisional items can be moved to the annual plan at any time. Mr. Agen stated that AGA’s preference is to include Items 4.a and 4.b on the annual plan as adopted by the Annual Plan Subcommittee and not as provisional. He explained inclusion on the annual plan will signal to industry and regulators that NAESB is aware of the ongoing gas-electric coordination activities. Mr. Yagelski agreed. Ms. Van Pelt stated that this awareness would be conveyed with provisional items as well. She noted that including the items as provisional also would allow any future annual plan assignments to be tailored to the specific direction provided or submitted request.

Ms. Van Pelt moved, seconded by Mr. Dibble, to make the annual plan items provisional. The motion passed by simple majority support, with votes in opposition from Mr. Agen, Ms. Stabley, and Mr. Yagelski.

Mr. Burden moved, seconded by Ms. Van Pelt, to adopt the proposed 2025 WGQ Annual Plan as [modified](https://naesb.org/pdf4/wgq_ec102424a2.docx) during the meeting. The motion passed without objection.

1. **Publication Schedule Review**

Mr. Booe provided a review of the [WEQ](https://www.naesb.org/misc/weq_publication_schedule_ver004_1.doc), [WGQ](https://www.naesb.org/misc/wgq_publication_schedule_ver004_1.doc), and [RMQ](https://www.naesb.org/misc/retail_publication_schedule_ver004.docx) publication schedules. He noted that the WEQ published Version 004 on July 30, 2023. The Commission issued a Notice of Proposed Rulemaking (NOPR) proposing to incorporate by reference, with certain exceptions, Version 004 on April 25, 2024.

Mr. Booe stated that during the Commission’s September 19, 2024 open meeting, FERC issued a final order regarding its March 21, 2024 NOPR proposal to incorporate by reference, with certain exceptions, WGQ Version 4.0. He noted that the final order, issued in Docket No. RM-96-1-043, has not been published yet by the Federal Register. Mr. Booe stated that interested parties should contact the NAESB office and that he will provide an update on the status of the final order if public information becomes available from FERC staff.

Mr. Booe stated that the RMQ published Version 4.0 of the RMQ Model Business Practices on December 23, 2023 and, as is normally done, the standards were made available to the NARUC and will be provided to state commissions upon request. He noted that the current NARUC Executive Director, Mr. Greg White, will be retiring later this year. NARUC has announced Former FERC Commissioner Tony Clark as his replacement.

**7. Board of Directors, Board Committee, and Regulatory Updates**

Mr. Booe provided the [membership update](https://www.naesb.org/misc/membership_report_101524.docx). The WGQ has a net gain of one member for the year. The new WGQ members are Colorado Springs Utilities, Keywest Strategic Systems Inc., EDF Trading North American, LLC, and Apache Corporation. The resigning WGQ members are IBM, Citigroup Services, and nGenue. Mr. Booe stated that overall, NAESB has a net gain of two members for the year and that, in comparison to 2023, membership levels have remained steady, with a total of seven new members and five member resignations to date. He asked participants to verify their member contact information included in the membership materials.

Mr. Booe provided the NAESB Board of Directors and Board Committees updates. The NAESB Board of Directors last [met](https://www.naesb.org/pdf4/bd090524a.docx) on September 5, 2024. The invited guest speakers for the meeting included representatives of the National Petroleum Council who provided an overview of two recently published reports, Charting the Course: Reducing Green House Gas Emission for the U.S. Natural Gas Supply Chain and Harnessing Hydrogen: A Key Element of the U.S. Energy Future. Mr. Booe noted that, as has been done following past National Petroleum Council studies, the Board Strategy Committee plans to evaluate these reports to consider if there are related standard development activities that should be considered. He explained that this meeting of the Board also served as NAESB’s Annual Meeting of the Members and Strategic Session and featured a panel of Advisory Council members and other invited guest speakers who provided thoughts and recommendations regarding possible areas of standards development and NAESB’s strategic direction.

Mr. Booe stated that the Managing Committee [met](https://naesb.org/pdf4/managing082824notes.docx) for the first time this year on August 28, 2024. During the meeting, the committee discussed staff performance and reviewed the status of the distributed ledger technology project TVA has undertaken at the request of U.S. DoE which is being coordinated through NAESB.

Mr. Booe stated that the Board Revenue Committee held meetings on [April 4, 2024](https://naesb.org/pdf4/bd_revenue040324notes.docx) and [August 29, 2024](https://naesb.org/pdf4/bd_revenue082924a.docx). As part of both meetings, the committee discussed NAESB revenue generation, the publication cycle, and communication activities with external entities. The Board Revenue Committee is in the process of scheduling a meeting to be held prior to the December 12, 2024 Board of Directors meeting.

Mr. Booe stated that the Board Strategy Committee held meetings on [April 3, 2024](https://naesb.org/pdf4/bd_strategy_040324mn.docx), [June 7, 2024](https://naesb.org/pdf4/bd_strategy_062724mn.docx), and [August 29, 2024](https://naesb.org/pdf4/bd_strategy_082924a.docx). The committee started the year by discussing potential standards development to support hydrogen and is now evaluating other areas of standard development the Board of Directors may want to consider. The Board Strategy Committee is in the process of scheduling additional meetings to review the 2025 Annual Plans prior to consideration by the Board of Directors and discuss the NPC reports.

Mr. Booe provide the regulatory update. On May 21, 2024, during the WGQ Version 4.0 NOPR comment period, NAESB made an informational [filing](https://naesb.org/pdf4/ferc052124_WGQ_Errata_Version4.0.pdf) regarding a minor correction to this version of the WGQ Business Practice Standards. During the WEQ NOPR comment period, on July 5, 2024, NAESB made a similar [errata](https://naesb.org/pdf4/ferc070524_WEQ_Errata_Version004.pdf) filing regarding a minor correction to WEQ Version 004. Mr. Booe stated that the meeting material also includes hyperlinks to the FERC’s [Notice of Change](https://naesb.org/pdf4/ferc090624_notice_of_RM01-5_revisions.pdf) to Implementation Date for Revisions to eTariff re Electronic Tariff Filings, [Notice of Posting](https://naesb.org/pdf4/ferc092024_notice_of_RM01-5_revisions.pdf) of Revised Type of Filing and Validation Error Codes for Testing re Electronic Tariff Filings and [Notice of Deployment](https://naesb.org/pdf4/ferc093024_eTariff_Sandbox_Deployment_Notice.docx) of eTariff Test Sandbox.

**8. Other Business**

Mr. Booe noted that the agenda includes the [2024 Meeting Schedule](https://www.naesb.org/pdf4/2024_schedule.pdf) and the [2025 Meeting Schedule](https://naesb.org/pdf4/2025_schedule.pdf) is posted.

**9. Adjourn**

The meeting adjourned at 2:04 PM Eastern on a motion by Mr. Agen.

| **10. Attendance & Voting Record** |
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| **WGQ Executive Committee** | | **Attendance** | | **vote 1** | **Vote 2** | |
| --- | --- | --- | --- | --- | --- | --- |
| **Producers Segment** | | | | | | |
| Shawn McGovern | Executive Vice President Natural Gas Marketing, Occidental Energy Marketing |  |  | | |  |
| Jay Dibble | Senior Regulatory Advisor, Chevron Natural Gas | By Phone | In Favor | | | In Favor |
| Mark Moyer | Vice President, Natural Gas, EQT Energy, LLC |  |  | | |  |
| Jim Busch | Sr. Regulatory Advisor, BP Energy Company | By Phone | In Favor | | | In Favor |
| Ben Schoene | Director Regulatory Affairs, Commercial Gas and Power, ConocoPhillips Company | By Phone | In Favor | | | In Favor |
| **Pipeline Segment** | | | | | | |
| Kim Van Pelt | Manager, Business Processes, Transportation/Storage Services, Kinder Morgan Inc | In Person | In Favor | | | In Favor |
| Tom Gwilliam | Manager, Transportation Services and Commercial Regulations, Iroquois Gas Transmission System | By Phone | In Favor | | | In Favor |
| Rachel A. Hogge | Manager – Business Services & Technology, Eastern Gas Transmission & Storage, Inc. | In Person | In Favor | | | In Favor |
| Christopher Burden | Technical Manager Standards & Regulatory Compliance, Enbridge (U.S.) Inc. | In Person | In Favor | | | In Favor |
| **Local Distribution Company (LDC) Segment** | | | | | | |
| Matthew Agen | Chief Regulatory Counsel, Energy, American Gas Association | In Person | In Favor | | | In Favor |
| Sarah Stabley | Managing Director, Gas Supply Optimization & Pipeline Services, Piedmont Natural Gas | In Person | In Favor | | | In Favor |
| Kenneth Yagelski | Director Gas Supply and Gas Control, Southern Company Gas | In Person | In Favor | | | In Favor |
| Andrew MacBride | Director, FERC Gas Markets Policy, National Grid | By Phone | In Favor | | | In Favor |
| Kathryn Ferreira | Manager of Energy Training and Systems – Gas Supply, New Jersey Natural Gas | By Phone | In Favor | | | In Favor |
| **End Users Segment** | | | | | | |
| Willis E. McCluskey | Senior Fuel Supply Analyst, Salt River Project Agricultural Improvement & Power District | By Phone | In Favor | | | In Favor |
| Sarah Myrick | Gas Operations Manager, Southern Company Services, Inc | By Phone | In Favor | | | In Favor |
| Adrian Harris | Advisor I – Standard & Assurance (Industry Engagement), MISO | By Phone | In Favor | | | In Favor |
| Keith Sappenfield | Principal, Project Strategy, Sabine Pass Liquefaction, LLC | By Phone | In Favor | | | In Favor |
| Sandy Walker | Manager, Tennessee Valley Authority | In Person | In Favor | | | In Favor |
| **Services Segment** | | | | | | |
| Leigh Spangler | Representative, Latitude Technologies, LLC, an ESG Company | By Phone | In Favor | | | In Favor |
| Jim Buccigross | Vice President – Energy Industry Practice, Group 8760 LLC |  |  | | |  |
| Greg Lander | President, Skipping Stone, LLC | By Phone | In Favor | | | In Favor |
| Rakesh Agrawal | Executive Vice President, Blackstone Technology Group, Inc. |  |  | | |  |
| Lisa Simpkins | Director – Fuels Policy, Federal Regulatory Affairs, Exelon Generation Company, LLC | In Person | In Favor | | | In Favor |

| **Other Attendees** | **Organization** | **Attendance** |
| --- | --- | --- |
| Jonathan Bernstein | National Grid | By Phone |
| Jonathan Booe | NAESB | In Person |
| Ronnie Hensley | Southern Star | By Phone |
| Tri Huynh | CAISO | By Phone |
| Ivan Kimball | Consolidated Edison | In Person |
| Nichole Lopez | Kinder Morgan, Inc. | In Person |
| Steve McCord | TC Energy | In Person |
| Sandra Montes de Oca | NAESB | By Phone |
| Amrit Nagi | NAESB | By Phone |
| Cory Samm | Hoosier Energy REC | By Phone |
| Karen Stampfli | TVA | By Phone |
| Jessica Tarbox | New Jersey Resources | By Phone |
| Veronica Thomason | NAESB | In Person |
| Caroline Trum | NAESB | In Person |
| Jill Vaughn | Court Reporter | In Person |