

MC12009

North American Energy Standards Board

Request for Minor Correction/Clarification of a NAESB Business Practice Standard, Model Business Practice or Electronic Transaction

Date of Request: March 26, 2012

1. Submitting Entity & Address: Boardwalk Pipelines
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2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

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3. Version and Standard Number(s) suggested for correction or clarification:

- WGQ versions 1.9 and later versions
- 3.4.1 Transportation/Sales Invoice

4. Description of Minor Correction/Clarification including redlined standards corrections:

Add a new code value to the Transaction Type data element:

Code Value Description: Commodity/Enhanced Nomination Service

Code Value Definition: Commodity charges for transportation service which provides increased nomination flexibility utilizing one or more TSP defined nomination cycles.

Modify the Code Value Definition for Reservation/Enhanced Nomination Service, Code Value 143, in the Transaction Type data element (added with MC11021), to clarify this code applies to Reservation charges:

Code Value Description: Reservation/Enhanced Nomination Service

Code Value Definition: Reservation charges for transportation service which provides increased nomination flexibility utilizing one or more TSP defined nomination cycles.

5. Reason for Minor Correction/Clarification:

This new code value will be used in conjunction with the Enhanced Nomination Service (ENS), and will allow us to invoice participating customers for ENS commodity charges.

ENS commodity charges need to be shown separately from other commodity charges on the invoice. Other commodity charges are applied to a contract's transported volumes, and ENS customers will incur these other commodity charges on the actual gas moved and at a rate based upon the rate schedule to which they've added ENS. However, these new ENS commodity charges are not applied to the quantity of gas transported, but only on scheduling activity during non-NAESB nomination cycles. The charges represent a fee for usage of the added ENS nomination cycles.